

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Champlin Petroleum Co.
 ADDRESS 6441 N. W. Grand, Suite 300
Okla. City, Okla. 73116

API NO. 15-163-21,271-0000
 COUNTY Rooks
 FIELD Marcotte

**CONTACT PERSON Marilyn Day
 PHONE (405) 840-5521

PROD. FORMATION Lansing-KC
 LEASE Sutor

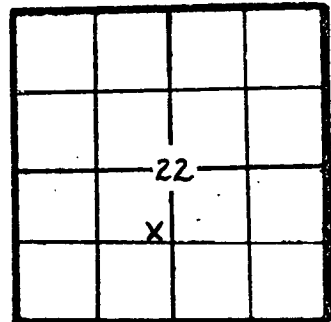
PURCHASER Mobil Oil Corp
 ADDRESS Box 900
Dallas, Texas 75221

WELL NO. 10
 WELL LOCATION S/2 SE NE SW

DRILLING CONTRACTOR Red Tiger Drilling
 ADDRESS 1720 Kansas State Bldg.
Wichita, Kansas 67202

1155 Ft. from North Line and
330 Ft. from East Line of
 the SW/4 SEC. 22 TWP. 10S RGE. 20W

PLUGGING CONTRACTOR ADDRESS _____



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 3800' PBDT 3502'
 SPUD DATE 4-2-81 DATE COMPLETED 6-26-81
 ELEV: GR 2130' DF _____ KB 2135'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS New / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	239'	Quickset	200	
Production	7 7/8"	5 1/2"	14#	3799'	50-50 Pozmix	325	18% salt 0.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	.52"	3731-35'
			1	.52"	3706-22'
			2	.52"	3706-09'
Size	Setting depth	Pecker set at			
2 7/8	3493'		2	.52	3489-92'
			2		3462-65'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/250 gals 15% HCl	3706-22'
Squeeze w/40 SX 60-40 Pozmix	3706-22'
Resqueeze w/75 SX, 60-40 Pozmix, 2% gel Treat w/1000 gal 15% NE HCL w/15	3706-22'
Ball Sealers	3462-3492'

Date of first production <u>6-18-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>34.40</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>109</u> bbls.	Gas <u>0</u> MCF
	Water <u>71</u> %	Gas-oil ratio <u>267</u> bbls.
Disposition of gas (vented, used on lease or sold).		Perforations <u>3489-3492'; 3462-3465</u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 25 1981
 CONSERVATION DIVISION
 Wichita, Kansas
 CFPB

Name of lowest fresh water producing stratum Unknown Depth 100'

Estimated height of cement behind Surface Pipe 231'

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Post Rock	0	45		
Shale	45	430		
Shale & Sand Streaks	430	1085		
Sand	1085	1285		
Red Bed	1285	1604		
Anhydrite	1604	1639		
Shale	1639	1976		
Shale & Lime Streaks	1976	2180		
Shale & Lime	2180	2530		
Lime	2530	3722		
Chert	3722	3800		
RTD		3800		

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, _____

Marilyn Day OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Aide (FOR) ~~(OF)~~ Champlin Petroleum Company

OPERATOR OF THE Sutor LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF June, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF November 1981

(S) Marilyn Day
Notary A. Owens
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-8-83