

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6246
Name Bennett & Schulte Oil Company
Address Box 329
Russell, Kansas 67665
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Reginald Bennett
Phone 913-483-2721

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry XX Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable

12/20/72 Spud Date 5/31/73 Completion Date
3853 Total Depth 3820 PBDT

Amount of Surface Pipe Set and Cemented at 245 feet
Multiple Stage Cementing Collar Used? XX Yes No
If yes, show depth set 1666 feet
If alternate 2 completion, cement circulated from 1666 feet depth to surface/350 SX cmt
Cement Company Name Don't know
Invoice #

API NO. 15-051-20,873
County Ellis
SE NW NW Sec. 5 Twp. 12 Rge. 20 East West
4290 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

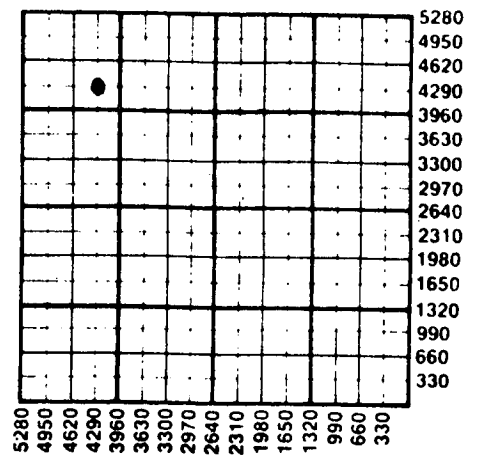
Lease Name Deutscher Well # 1

Field Name Nicholson SE Disc

Producing Formation L-KC

Elevation: Ground KB 2216

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal
Docket #
Water is hauled to a disposal

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

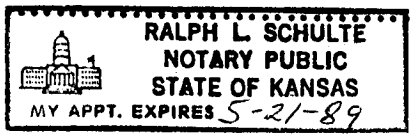
Signature Reginald Bennett

Title Partner Date 3-21-88

Subscribed and sworn to before me this day of

Notary Public Ralph L. Schulte

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
SWD/Rep NGPA
Plug Other (Specify)

RECEIVED KCC STATE CORPORATION COMMISSION

MAR 23 1988
3-23-1988
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 5 Twp. 12 Rge. 20

Operator Name ..Bennett & Schulte Oil Co..... Lease Name....Calvert #.1.....Well #.....

Sec.....5..... Twp.....12..... Rge...20..... East West County.....Ellis.....

Purchased well (known as Deutscher) from Pyle Petroleum
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes Don't know
 Cores Taken Don't know Yes No

Formation Description
 Log Sample

Name Top Bottom

We reworked this well by squeezing all previous perforations in the L-KC section with cement. Deepened well enough to treat and produce the Marmaton section.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 shots	3808 to 3820			1,000 gals acid Fraced with 500 barrels of water and 10,000 lbs sand			
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 7/8"	3820						
Date of First Production		Producing Method					
12-10-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	8 BOPD		25 BWPD				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify).....

Dually Completed Commingled

MAR 23 1988
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CONSERVATION DIVISION
Wichita, Kansas

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