

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5147-66 EXPIRATION DATE 6-30-83

OPERATOR Producers Oil Co. API NO. 15-051-23,086

ADDRESS 711 Philtower COUNTY Ellis

Tulsa, Oklahoma 74103 FIELD

** CONTACT PERSON R. N. Knoblock PROD. FORMATION
PHONE (918) 582-1188

PURCHASER LEASE C.E. Schmiedler

ADDRESS WELL NO. #1

DRILLING BEREDECO INC. WELL LOCATION NE NW NE

CONTRACTOR 401 E. Douglas, Suite 402 330 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 1650 Ft. from East Line of

PLUGGING Sun Cement Co. the NE (Qtr.) SEC 5 TWP 12SRGE20W.

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4000' PBTB

SPUD DATE 7/19/82 DATE COMPLETED 7/25/82

ELEV: GR 2251 DF 2254 KB 2256

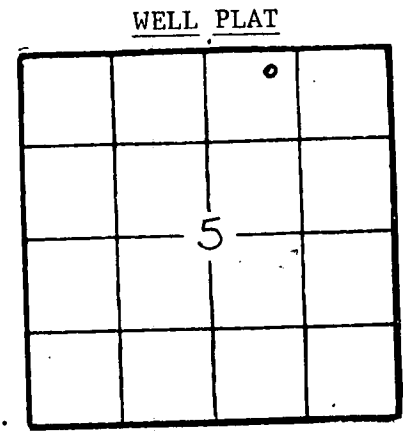
DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~CONCRETE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 717' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

R. N. Knoblock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. N. Knoblock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August, 1982.

Margaret E. Keith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-23-84

RECEIVED
STATE CORPORATION COMMISSION
8-23-1982
AUG 23 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Producers Oil Co.

LEASE C.E. #1 Schmeidler

SEC. 5 TWP. 12S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock, Shale	0'	160'	Anhydrite	1668-1718
Shale	160'	720'		
Shale & Sand	720'	1060'		
Shale, Sand, Red Bed,	1060'	1770'		
Shale	1770'	2210'		
Lime & Shale	2210'	2985'		
Shale & Lime	2985'	3200'		
Lime & Shale	3200'	3945'		
Arbuckle	3945'	4000'		
Total Rotary Depth 4000'				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	717	60-40 Pozmix	300	3% CC,
					Common	100	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations