

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Arnott Oil

API NO. 15-2

ADDRESS P. O. Box 363

COUNTY Ellis

Plainville, Ks. 67663

FIELD Swt. North Ext. West

**CONTACT PERSON Rory J. Arnott

PROD. FORMATION Marmaton

PHONE 913-434-2869

LEASE U.P. Skaggs Trust

PURCHASER Koch Oil

WELL NO. One

ADDRESS Wichita Ks.

WELL LOCATION Se SE Se

DRILLING CONTRACTOR Emphasis Oil Operations

330 Ft. from east Line and

CONTRACTOR ADDRESS P. O. Box 506

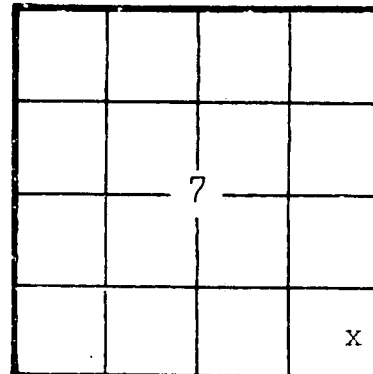
330 Ft. from South Line of

ADDRESS Russell Ks. 67665

the Se SEC. 7 TWP. 12 RGE. 20 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4054 PBTB 4060

SPUD DATE 5-20-82 DATE COMPLETED 5-22-82

ELEV: GR 2301 DF 2303 KB 2306

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented _____ DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I, Rory J.

Arnott OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Arnott Oil

OPERATOR OF THE U. P. Skaggs Trust LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

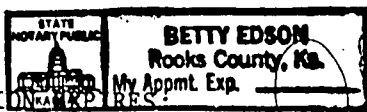
SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF June, 19 82.

(S) Rory J. Arnott

Betty Edson

NOTARY PUBLIC

MY COMMISSION RES. 26, 1984



RCWD
06-28-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale (black Carb.)			Heeb.	3585
Limestone			LKC	3624
Shale			BKC	3865
Chert			Marm	3920
Shaley Chert			Cong.	3960
Dolomite			Arb.	4004

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	77/8	4½	10.5	4019	Asc	150 sxs.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			One	7/16ths	3931-41

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4017	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MSR 100, 15% HCL 1,000 gal.	3931-41
Nitrogen Foam Frac 70% Quality Foam 260,000 SCF and 12,000 lbs 20-40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15 bbls.		15 MCF	2:25 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	3931-3941

CFPB