

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6176 EXPIRATION DATE 6/30/85

OPERATOR Ivan Holt Well Servicing Inc. API NO. 15-051-23,897

ADDRESS Box 401 COUNTY Ellis

Russell, Kansas 67665 FIELD _____

** CONTACT PERSON Ivan Holt PROD. FORMATION _____
PHONE 913-483-2612 _____ Indicate if new pay.

PURCHASER none LEASE Urvan

ADDRESS _____ WELL NO. 01

DRILLING Revlin Drlg., Inc. 2970 Ft. from North Line and

CONTRACTOR _____ 2310 Ft. from West Line of

ADDRESS Box 293 the SW (Qtr.) SEC 5 TWP 12 RGE 20 (W).

Russell, Kansas 67665

PLUGGING Revlin Drlg., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 293 KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 3923 PBTD 1700 SWD/REP _____

SPUD DATE 5-29-84 DATE COMPLETED 6-4-84 PLG. _____

ELEV: GR 2253 DF _____ KB 2258 NGPA _____

DRILLED WITH (~~CASE~~) (ROTARY) (~~CASE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 248 DV Tool Used? _____

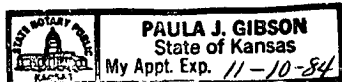
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning information.



Side TWO

OPERATOR Ivan Holt Well Servicing LEASE NAME Urban SEC 5 TWP 12 RGE 20 (E)
 WELL NO #1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1659
			Topeka	3306
			Heebner	3531
Shale & Shells	00	251	Toronto	3552
Topsoil & Shales	251	965	Lansing	3569
Shale	965	1667	BKC	3807
Anhydrite	1667	1715	Marmaton	3857
Shale	1715	3016	Arbuckle	None
Shale-Lime	3016	3923	RTD	3923
DST #1 3735-3775 30-30-30-30 Rec: 10' drlg. mud				
DST #2 3860-3883 30-30-30-30 Rec: 10' mud				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	248	Common SunSet	200	2% gel
Production	Dry Hole						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations