

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Tom Weisner API NO. 15-051-23,261.

ADDRESS 1904 Longfellow COUNTY Ellis

Hays, Ks. 67601. FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Pfeifer

ADDRESS _____ WELL NO. #1

WELL LOCATION 10'E of C-E2-W2

DRILLING Red Tiger Drilling Company 2640 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB&T Bldg, Wichita, Ks. 67202. 1990 Ft. from West Line of

the ---(Qtr.) SEC 7 TWP 12S RGE 20W.

PLUGGING Halliburton Services, WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Drawer 1431, Duncan, OK. 73536. KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 4094' PBTD _____

SPUD DATE 11-22-82 DATE COMPLETED 11-30-82

ELEV: GR 2315 DF _____ KB 2320.

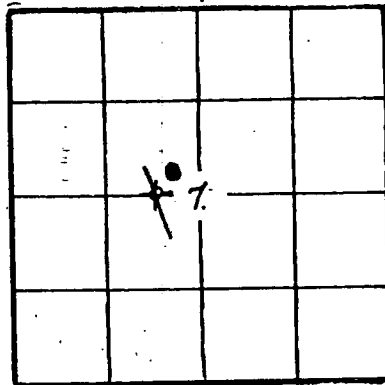
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

MY COMMISSION EXPIRES: _____

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 28 1983 2-28-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Tom Weisner

LEASE #1 Pfeifer

SEC. 7 TWP. 12S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay-Post Rock- Shale	-0-	210		
Shale	210	530		
Shale & Sand	530	1201		
Sand	1201	1419		
Shale	1419	1718		
Anhydrite	1718	1768		
Shale	1768	2250		
Shale & Lime	2250	3353		
Lime	3353	4094		
RTD		4094.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{3}{4}$ "	8-5/8"	20 lb	209'	Common	125	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations