

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7321 EXPIRATION DATE June 30, 1983

OPERATOR GREAT PLAINS OIL & GAS PROPERTIES API NO. 15-051-20,222-A

ADDRESS P.O. BOX 1085 COUNTY ELLIS

HAYS, KANSAS 67601 FIELD NICHOLSON SF EXTENSION

** CONTACT PERSON DANIEL STEGMAN PROD. FORMATION D/A

PHONE 913-356-4188

PURCHASER LEASE URBAN

ADDRESS WELL NO. 1 OWWO

DRILLING B & B DRILLING INC. 1650 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 515 Union Center the SW (Qtr.) SEC 5 TWP 12S RGE 20 (W).

Wichita, Kansas 67202

PLUGGING ALLIED CEMENTING COMPANY WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS P.O. BOX 31 KCC ✓

Russell, Kansas 67665 KGS ✓

TOTAL DEPTH 3985 PBSD 3900 SWD/REP ✓

SPUD DATE 2-22-83 DATE COMPLETED 2-25-83 PLG. ✓

ELEV: GR 2283 DF -- KB 2290

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	5		
0			

Amount of surface pipe set and cemented 8 5/8 @ 242 DV Tool Used? ?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DANIEL L. STEGMAN, being of lawful age, hereby certifies that:

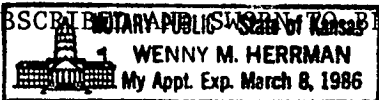
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Daniel L. Stegman]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of MARCH

1983

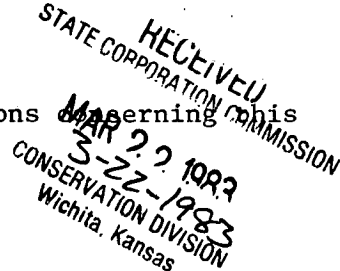


[Signature of Wenny M. Herrman]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 8, 1986

** The person who can be reached by phone regarding any questions information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "OWWO"

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
ANHY	1691		R A GUARD	3982
B/ANHY	1735			
HEEBNER	3550			
TORONTO	3572			
LANSING	3589			
BKC	3828			
MARM	3886			
CG CHERT	3912			
ARB	3928			
RTD 3985'				
DST #1 3891-3909 30-30-30-45 Weak blow throughout 1st opening Very weak-died in 20 min. 2nd opening Recovered 12 feet watery mud, w/oil specks				
IFP 24-18 ICIP 599 FFP 18-18 FCIP 706				
DST #2 3903-3912 (mis-run) 30-45-60-60 Fair blow slightly increasing after 10 min decreased 1st opening No blow 2nd opening Recovered 25 feet mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		