

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8728
Name Rockhound Resources, Inc.
Address P.O. Box 1010
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Co.
Box 2265, Wichita, KS 67201

Operator Contact Person Rod Tremblay
Phone 316-792-8251

Contractor: License # 5929
Name Duke Drilling Co. Inc.

Wellsite Geologist Rod Tremblay
Phone (316)-792-8251

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-12-84 10-18-84 11-1-84
Spud Date Date Reached TD Completion Date
3905
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 1644 feet depth to surface w/ 500 SX cmt 50/50 poz, 6% gel

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Musgrove
Title President Date 11/27/84

Subscribed and sworn to before me this 27th day of November 1984
Notary Public Margaret Baldwin
Date Commission Expires February 25, 1987

API NO. 15-051-24,042
County Ellis
60' W of
SE NE SW Sec 5 Twp 12 Rge 20 East West

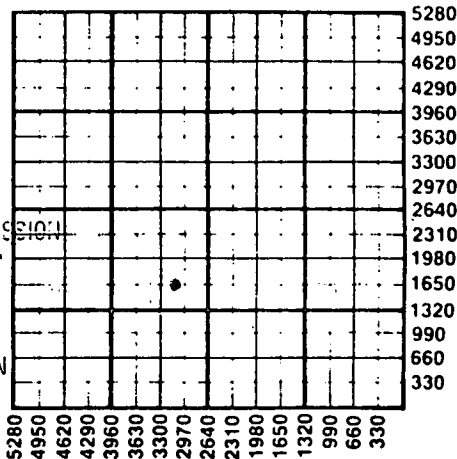
1650 Ft North from Southeast Corner of Section
3030 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Urban Well # 1
Field Name Nicholson SE Ext.

Producing Formation Marmaton

Elevation: Ground 2229 KB 2234

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
11-26-1984
NOV 28 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 660 Ft West from Southeast Corner Sec 9 Twp 12 Rge 20 East West
 Other (explain)..... (purchased from city, R.W.D. #)



Sec 5, Twp 12 Rge 20

Operator Name Rockhound Resources, Inc. Lease Name Urban Well # 1

Sec. 5 Twp. 12 Rge. 20 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Test #1 3543-3620
 30-30-30-30
 Blow: Weak
 Recovered: 5' mud
 BHP (945-1022)
 FP (77-57)(77-57)
 HSH (1719-1680)

Name	Top	Bottom
Anhydrite	1635	
Heebner	3498	
Toronto	3522	
Lansing	3538	
Base/Kansas City	3776	
Marmaton	3826	
Conglomerate	3871	
L.T.D.	3904	

Drill Stem Test #2 3681-3755
 30-30-30-30
 Blow: Weak
 Recovered: 10' oil cut mud
 BHP (762-289)
 FP (86-57)(77-67)
 HSH (1873-1786)

Drill Stem Test #3 3777-3850
 45-45-45-45
 Blow: Strong
 Recovered: 285' GIP, 125' CGO, 164' MCO
 BHP (1079-1032) FP (77-96)(135-154) HSH (1950-1911)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	260'	\$0/50 pozz	160	2% gel 3% cc
Production	7-7/8"	4 1/2"	10 1/2#	3904'	FA-2	150	
2nd Stage DV tool @				1644'	\$0/50 pozz	500	6% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3833-3839	750 Gal. 15% NE acid	3827-39
2	3827-3833	20,500 gal. crosslinked gel frac. 150 sks 20/40 sand & 90 sks 12/20 sand	3827-39

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8 OD	3825			

Date of First Production	Producing Method
November 1, 1984	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	45 Bbls	0 MCF	5 Bbls	CFPB	39%

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) FRAC..... 3827-3839.....
 Used on Lease Dually Completed
 No Gas Commingled