

Operator Name Rockhound Resources, Inc. Lease Name Schneidler Well# 1... SEC 5... TWP. 12... RGE. 20...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Marmaton
 3848-3925
 Open: IF: 45"
 FF: 45"
 Close: IF: 45"
 FF: 45"
 Blow: Weak/Building
 Rec: 30' OCM
 60' SOCM
 Res: SIP: 1089-1046
 FP: (81-77)(98-98)
 HSH: 2176-2122

Name	Top	Bottom
Anhydrite	1700	+589
Topeka	3346*	-1057
Heebner	3569	-1280
Toronto	3588	-1299
Lansing	3607	-1318
Base K.C.	3847	-1558
Marmaton	3896	-1607
R.T.D.	3948	-1659
L.T.D.	3950	-1661

* Sample Top

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8-5/8"	20#	260'	50/50 poz.	160	2% gel, 3% cc.
Production.....	7-7/8"	4 1/2"	10 1/2#	3947'	EA2	150	1/2# Floseal/sk.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3896'-3907'	750 gal. 15% MCA acid..... 20,000 gal. crosslinked gel frac. using 150 sks. 20/40 sand and 90 sks. 10/20 sand.....	3896-3907'

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	3921'		

Date of First Production	Producing method	Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
2-16-84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	30	Bbls	none MCF	trace Bbls	CFPB	38

METHOD OF COMPLETION
 Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

PRODUCTION INTERVAL
 3896-3907'

Dually Completed.
 Commingled