

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8728  
Name Rockhound Resources, Inc.  
Address P.O. Box 1010  
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Co.

Operator Contact Person Rod Tremblay  
Phone 316-792-8251

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist Rod Tremblay  
Phone 316-792-8251

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5-30-85 6-4-85 6-15-85  
Spud Date Date Reached TD Completion Date

3960  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1769 feet  
If alternate 2 completion, cement circulated  
from 1769 feet depth to w/.450X cmt  
Surface 50/50 poz, 2% gel

API NO. 15-051-24 247

County Ellis

N/2 SW NE Sec 5 Twp 12 Rge 20  East  West

3630 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

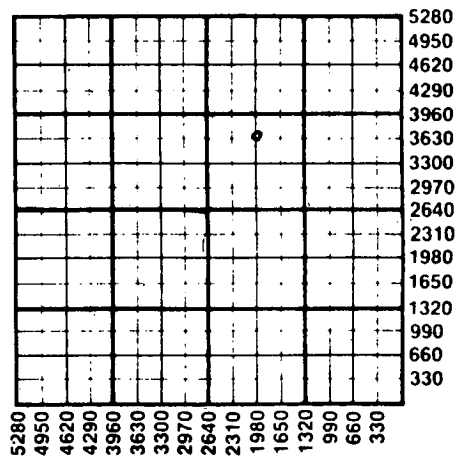
Lease Name Schmeidler Well # 2

Field Name Nickelson SE Ext

Producing Formation Marmaton

Elevation: Ground 2281 KB 2286

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water (Stream, pond etc) APPROX 4950 Ft North from Southeast Corner 3630 Ft West from Southeast Corner Sec 9 Twp 12 Rge 20  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

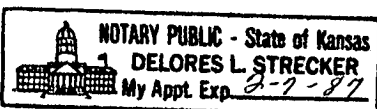
Signature *James C. Wynne*  
Title President Date Sept 30/85

Subscribed and sworn to before me this 3rd day of September 1985

Notary Public Delores L. Strecker RECEIVED STATE CORPORATION COMMISSION

Date Commission Expires February 7, 1987 SEP 8 1985

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 5, Twp 12, Rge 20

SIDE TWO

Operator Name Rockhound Resources Lease Name Schmeidler Well # 2

Sec. 5 Twp. 12 Rge. 20  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (Toronto) 3554-3603  
 Open: IF -30", FF -30"  
 Close: IF 30", FF -30"  
 Blow: weak/building  
 Rec: 90' GIP, 95' HO & GCM  
 Press: SIP: 976-936  
 FP: (39-49), (49-61)  
 HSH: 1686-1669

Name	Top	Bottom
Anhydrite	1699 +	587
Topeka	3335	-1049
Heebner	3559	-1273
Toronto	3583	-1297
Lansing	3598	-1312
Base K.C.	3838	-1555
Marmaton	3886	-1600
Arbuckle	3928	-1642
RTD	3960	-1674
LTD	3964	-1678

DST #2, (Marmaton) 3833-3910  
 Open: IF-30", FF - 45"  
 Close: IF-30", FF - 45"  
 Blow: weak  
 Rec: 35' HO&GCM  
 Press: SIP: -640-636  
 FP: (29-49) (49-61)  
 HSH: 1906-1891

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	256'	60/40poz	160	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	3959'	Shurfill	175	
					50/50poz	400	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3887-3897			750 gal. 15% MCA acid.		3887-3897	
				20,000 gal. Crosslinked gel.			
				Frac using 150 sks 20/40 sand and 90 sks 10/20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 3/8"						
Date of First Production		Producing Method					
6-20-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
35		35	none	35		38	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

3887-3897  
 .....  
 .....