

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5804 EXPIRATION DATE June 1984

OPERATOR Dreiling Ltd. of Colorado API NO. 15-051-23,695

ADDRESS 410 - 17th St., Suite 1140 COUNTY Ellis

Denver, Colorado 80202 FIELD STAR B NE

** CONTACT PERSON Floyd H. Hoffman PROD. FORMATION Lansing Kansas City
PHONE (303) 623-6144 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Dreiling

ADDRESS P.O. Box 2256 WELL NO. _____

Wichita, Kansas 67201 WELL LOCATION SENEW

DRILLING CONTRACTOR C and B Drilling Co 990 Ft. from North Line and

ADDRESS 410 - 17th St., Suite 1140 2310 Ft. from West Line of (R)

Denver, Colorado 80202 the NW (Qtr.) SEC 24 TWP 12S RGE 20 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4002 PBTD 3868

SPUD DATE 11-12-83 DATE COMPLETED 3-1-84

ELEV: GR 2275 DF _____ KB 2280

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 218 DV Tool Used? FO Tool

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd H. Hoffman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd H. Hoffman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1984.

MY COMMISSION EXPIRES: 9-2-87

Lorraine C. Murphy
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
4-2-1984
APR 2 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Dreiling Ltd. of Colorado LEASE NAME Dreiling SEC 24 TWP 12S RGE 20 (R) (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p>			WELEX GR-GUARD-CAL-NEUTRON	
ANHYDRITE	1649	1689	ANHYDRITE	1649
TOPEKA-Shale and limestone	3302	3552	TOPEKA	3302
HEEBNER-Shale and limestone	3552	3595	HEEBNER	3552
LANSING-Limestone and shale	3595	3842	LANSING	3595
DST 3658'-3688'			BASE L-KC	3842
30-60-30-60			ARBUCKLE	3967
Rec. 435' muddy-gassy oil				
345 GAF				
FP 48-130#, 154-211#				
SIP 1111#-1086#				
BASE L-KC-Varicolored shale, chert and limestone	3842	3967		
ARBUCKLE-Dolomite	3967	TD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	218	Common	135	2% gel, 3% cc
Production	7-7/8	4-1/2	10.5	3888	EA-2	150	
					HLC	350 c.f.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	Cast iron plug at
			1	SSB II	3785'-3760'	3720'
			1	SSB II	3694'-3680'	3671'
Size	Setting depth	Pecker set at				
2-3/8	3685	Cast iron plug at 3689'	4		3671'-3680'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% limited entry	3785'-3760'
500 gallons 15% limited entry	3694'-3680'-3671'
2500 gallons 15%	3671'-3680'

Date of first production 3-1-84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity _____

Estimated Production-L.P. 6 Oil 6 bbls. Gas MC Water 90 % 65 bbls. Gas-oil ratio _____ CFPB _____

Disposition of gas (vented, used on lease or sold) _____ Perforations 3671 -3680'