

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6657 EXPIRATION DATE 6/30/83

OPERATOR Big Creek Oil Operations API NO. 15-051-23,195

ADDRESS P.O. Box 1196 COUNTY Ellis

Hays, KS 67601 FIELD Wildcat STAAB EXT.

** CONTACT PERSON LeRoy Hunt PROD. FORMATION Marmaton

PHONE 913/628-3138

X PURCHASER _____ LEASE King

ADDRESS _____ WELL NO. 1

WELL LOCATION NE SE NE

DRILLING Edsco Drilling Company Rig 1 Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Hays, KS 67601 the (Qtr.) SEC 26 TWP 12S RGE 20W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 3926 LTD PBTD _____

SPUD DATE 9/18/82 DATE COMPLETED 9/29/82

ELEV: GR 2193 DF _____ KB 2200

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 264' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

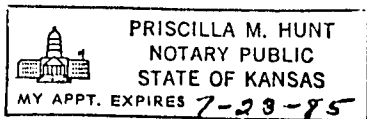
A F F I D A V I T

Paul A. Montoja, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Montoja
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of November, 1982.



Priscilla M. Hunt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-23-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 17 1982
11-17-1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Big Creek Oil Operations LEASE King SEC. 26 TWP. 12S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1</p> <p>30-30-15-15 Recovery: 5' Very slightly oil speckled mud.</p> <p>I.H.P. 1403 p.s.i.</p> <p>I.F.P. 43-43 p.s.i.</p> <p>I.C.I.P. 384 p.s.i.</p> <p>F.F.P. 43-50 p.s.i.</p> <p>F.C.I.P. 79 p.s.i.</p> <p>F.H.P. 1360 p.s.i.</p>	3684	3725	Anhydrite	NOT PICKED
<p>DST #2</p> <p>30-60-30-60 Recovery: 350' Gas in pipe, 60' Muddy oily water, 50' Oil cut mud, 580' Gassy frothy oil, 80' water, 173' clean gassy oil.</p> <p>I.H.P. 2206 p.s.i.</p> <p>I.F.P. 151-289 p.s.i.</p> <p>I.C.I.P. 1116 p.s.i.</p> <p>F.F.P. 297-405 p.s.i.</p> <p>F.C.I.P. 1080 p.s.i.</p> <p>F.H.P. 2034 p.s.i.</p>	3815	3835	Topeka Ls	3256 -1056
<p>DST #3</p> <p>25-15-15-15 Recovery: 65' Mud with few specks of oil in tool.</p> <p>I.H.P. 2178 p.s.i.</p> <p>I.F.P. 72-72 p.s.i.</p> <p>I.C.I.P. 79 p.s.i.</p>	3847	3881	Heebner Sh	3491 -1291
<p>If additional space is needed use Page 2, Side 2.</p>	<p>F.F.P. 72-72 p.s.i.</p> <p>F.C.I.P. 115 p.s.i.</p> <p>F.H.P. 2178 p.s.i.</p>		Toronto Ls	3515 -1315
			Lansing Fm	3533 -1333
			B. Kansas City	3780 -1580
			Marmaton Cht	3814 -1614
			Arbuckle Dolo	3902 -1702

RELEASED
9-1-1983
SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	7 7/8	20.0	254	60/40 poz	150	2% gel/2% CC
Production	7 7/8	4 1/2	9.5	3926	60/40 poz	200	3% gel/2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	SSB	3824-3830
TUBING RECORD			2	SSB	3830-3840
Size	Setting depth	Pecker set at			
2"	3849	15" Mud Anchor			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	NATURAL

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 21, 1982	Pumping	38
Estimated Production -I.P.	Gas	Water %
25 bbls.	MCF	40 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
NONE		