

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6/30/84

OPERATOR Yost Oil Operations, Inc. API NO. 15-051-23,765

ADDRESS P. O. Box 811 COUNTY Ellis

Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Mr. Jack Yost PROD. FORMATION \_\_\_\_\_  
PHONE 913-483-3095 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Schmeidler

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SW NE SE

DRILLING Emphasis Oil Operations 1650 Ft. from South Line and

CONTRACTOR P. O. Box 506 1650 Ft. from West Line of ~~XX~~

ADDRESS Russell, KS 67665 the SE (Qtr.) SEC 27 TWP 12S RGE 20 (W).

PLUGGING Emphasis Oil Operations

CONTRACTOR P. O. Box 506

ADDRESS Russell, KS 67665

TOTAL DEPTH 3910' PBD \_\_\_\_\_

SPUD DATE 2/16/84 DATE COMPLETED 2/24/84

ELEV: GR 2196' DF 2198' KB 2201'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 259' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK A. YOST, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost  
(Name)  
YOST OIL OPERATIONS, INC.  
day of March

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of \_\_\_\_\_, 1984.

Marcia Yost  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 10-28-87

MY COMMISSION EXPIRES: \_\_\_\_\_

Marcia Yost  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
3-8-1984  
MAR 08 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Yost Oil Operations, Inc. LEASE NAME Schmeidler SEC 27 TWP 12S RGE 20 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 30-30-30-30</p> <p>IBHP 1025</p> <p>FBHP 932</p> <p>FP <del>33-33-33-42</del></p> <p>Recovered: 20' mud</p> <p>DST #2 60-45-30-45</p> <p>IBHP 1125</p> <p>FBHP 1125</p> <p>FP 101 - 311 345 - 429</p> <p>Recovered: 800' SW</p>	3696'	3750'	Topeka Heebner Totonto Lansing K.C. Base K.C. Marmaton Conglomerate RTD	3258' 3488' 3510' 3529' 3779' 3819' 3876' 3910'
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		259'	Common	160	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations