

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6127
name Taurus Oil Co.
address Box 981
Hays, KS 67601
City/State/Zip

Operator Contact Person Jeff L. Koron
Phone 913-628-1727

Contractor: license # 5145
name Drilling Oil, Inc.

Wellsite Geologist
Phone
PURCHASER Permian Corp.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp ABATE CORPORATION COMMISSION
 Gas Inj Delayed Comp. 12-7-1984
 Dry Other (Core, Water Supply etc.) DEC 07 1984

If OWWO: old well info as follows:
Operator Frontier Oil Co.
Well Name #1 King
Comp. Date 3-3-78 Old Total Depth 3909'

CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-18-84 9-20-84 11-20-84
Spud Date Date Reached TD Completion Date

3925' 3892'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 051-21,446A
County Ellis
NE NE NE Sec 26 Twp 12 Rge 20 East
(location) West
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

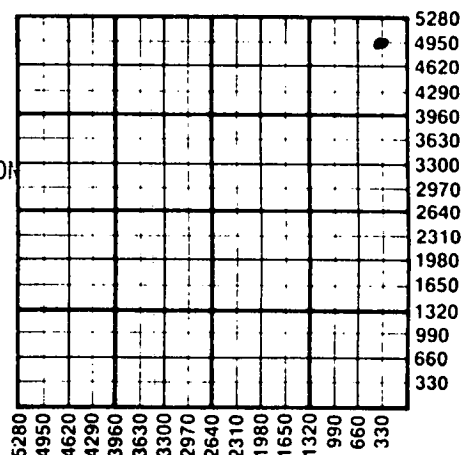
Lease Name King W.D. Well# 1-14

Field Name STAB

Producing Formation Marmaton

Elevation: Ground 2202' KB 2207'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title OWNER Date 12-5-84

Subscribed and sworn to before me this 6 day of December 19 84

Notary Public [Signature] Date Commission Expires 2-11-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 26 Twp. 12 Rge. 20

Operator Name Taurus Oil Co. Lease Name King, W.D. Well# 1-14 SEC 26 TWP. 12 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------------|------|--------|
| Anhydrite | 1565 | |
| Topeka | 3246 | |
| Heebner | 3481 | |
| Toronto | 3502 | |
| Lansing-Kansas City | 3521 | |
| Base Kansas City | 3762 | |
| Marmaton | 3813 | |
| Cong. | 3845 | |
| Arb. | 3901 | |
| R.T.D. | 3925 | |

| CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used | | | | | | | |
|---|--|---------------------------|----------------|---|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Production | 7 7/8" | 5 1/2" | 14 # | 3921' | RFC | 150 | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| 2 | 3824-3830 | | | 500 gal. MSR 15% acid | | | 3824-30 |
| | | | | Nitrogen & 20,500 lbs. of sand | | | 3824-30 |
| TUBING RECORD size 2 3/8 " set at 3872 ft. packer at no | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | | |
| 11-15-84 | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | 12 Bbls | TSTM MCF | 1 Bbls | TSTM CFPB | 39 est. | | |

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 PRODUCTION INTERVAL: 3824-3830
 Dually Completed.
 Commingled