

TYPE

AFFIDAVIT OF COMPLETION FORM

15-051-23272-00-00.  
ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,272

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD STAAB EXT

\*\* CONTACT PERSON DAN NIXON PROD. FORMATION ARBUCKLE (D&A)

PHONE (913) 628-3834 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE KING

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR JAY-LAN CORPORATION WELL LOCATION SE NW NE

ADDRESS 207 W 12TH 990 Ft. from NORTH Line and

HAYS KS 67601 990 Ft. from WEST Line of

PLUGGING CONTRACTOR JAY-LAN CORPORATION the NE (Qtr.) SEC 26 TWP 12 RGE 20

ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3950 PBTD \_\_\_\_\_

SPUD DATE 12-14-82 DATE COMPLETED 12-19-82

ELEV: GR 2200 DF \_\_\_\_\_ KB 2208

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKA~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 228' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15TH day of MARCH, 1984.

*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 11 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO  
OPERATOR

R P NIXON OPERATIONS LEASE NAME KING  
WELL NO 1

SEC 26 TWP 12 RGE 20

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1669+ 539
			B ANH	1617+ 591
			TOP	3256-1048
			HEEB	3492-1284
			TOR	3518-1310
			LANS	3538-1330
			BKC	3786-1578
			MARM	3810-1602
			CONG	385+ 1643
		ARB	3909-1701	
		RTD	3950-1742	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"		228'	COMMON	135	3% c. c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		