

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6509 EXPIRATION DATE 6-30-83

OPERATOR Cla-Mar Oil Company API NO. 15-051-23365

ADDRESS 2705 Vine St. COUNTY Ellis
Hays, Ks. 67601 FIELD Wildcat

** CONTACT PERSON Randy Marintzer PROD. FORMATION _____
PHONE 913 628-8150

PURCHASER _____ LEASE Raymond

ADDRESS _____ WELL NO. #1

DRILLING Helberg Oil Company _____ Ft. from _____ Line and _____

CONTRACTOR Box 32 _____ Ft. from _____ Line of _____
ADDRESS Morland, Ks. 67650 the _____ (Qtr.) SEC 23 TWP 12 RGE 20 (W).

PLUGGING Allied Cementing _____
CONTRACTOR Russell, Ks. _____
ADDRESS _____

TOTAL DEPTH 3921' PBTD _____

SPUD DATE 4-17-1983 DATE COMPLETED 4-26-1983

ELEV: GR 2187' DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~X(RDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

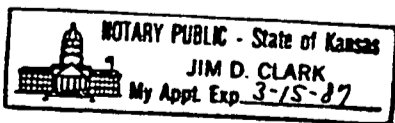
A F F I D A V I T

Randy Marintzer; being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Randy Marintzer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 1983.



Jim D. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE COMMISSION
5-16-1983
MAY 16 1983
CONSERVATION DIVISION
Wichita, Kansas

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	227		
Sand & Shale	227	907		
Sand & Shale	907	1560		
Anhydrite and shale	1541	1555		
Shale	1560	1875		
Shale	1875	2170		
Shale	2170	2273		
Shale	2273	2441		
Shale	2441	2573		
Lime & Shale	2573	2727		
Lime & Shale	2727	2865		
Lime & Shale	2865	2990		
Lime & Shale	2990	3111		
Lime & Shale	3111	3235		
Lime & Shale	3235	3347		
Lime	3347	3444		
Lime	3444	3518		
Lime	3518	3574		
Lime	3574	3633		
Lime	3633	3689		
Lime	3689	3738		
Lime & Shale	3738	3789		
Lime	3789	3830		
Lime	3830	3881		
Lime	3881	3921		
T.D.	3921			
D&A				

If additional space is needed use Page 2; Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		208'	Common	130	3% Cal Cl 2% Ge 1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations