

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR R.P. Nixon Operations API NO. 15-051-22,980

ADDRESS 207 West 12th Hays, KS 67601 COUNTY Ellis

FIELD Staab Abd

** CONTACT PERSON Dan A. Nixon PROD. FORMATION --
PHONE 913-628-3834

PURCHASER N/A (dry) LEASE Staab A

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SE SE

DRILLING Jay-Lan Corporation Rig #3 330 Ft. from south Line and

CONTRACTOR ADDRESS 207 West 12th 990 Ft. from east Line of

Hays, KS 67601 the SE (Qtr.) SEC 23 TWP 12 RGE 20W.

PLUGGING Kelso Casing Pulling WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS Box 176 Chase, KS 67524

ADDRESS _____

TOTAL DEPTH 3926' PBTD ---

SPUD DATE 5-1-82 DATE COMPLETED 5-9-82

ELEV: GR 2209' DF 2214' KB 2217'

DRILLED WITH (~~_____~~) (ROTARY) (~~_____~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 190' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

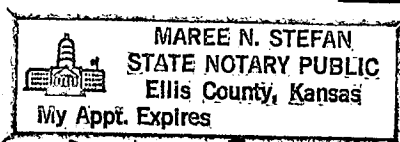
A F F I D A V I T

Dan A. Nixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of JUNE, 19 82.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
6-29-1982
JUN 29 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R.P. Nixon Operations LEASE #1 Staab A SEC. 23 TWP. 12 RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log Tops				
Anhydrite top	1580'	+637		
Base Anhydrite	1618'	+599		
Topeka	3253'	-1036		
Heebner	3488'	-1271		
Toronto	3511'	-1292		
Lansing	3528'	-1311		
Base Kc	3777'	-1560		
Marmaton	3805'	-1588		
Conglomerate Chert	3849'	-1632		
Conglomerate Sand	3854'	-1637		
Arbuckle Dolomite	3884'	-1667		
RTD	3926'	-1709		
LTD	3924'	-1707		
No DST's				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	190'	common	140	2% gel 3% CaCl
Production	7 7/8"	4 1/2"	9.5#	3925'	common	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3886 1/2' - 90 1/2'
TUBING RECORD			2		3854' - 60'
			2		3834' - 38'
Size	Setting depth	Packer set at	2		3741' - 46'
			1		3530', 3384', 3285'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15%	3886 1/2' - 90 1/2'
"	3854' - 60'
"	3805' - 08'
2000 gal 28%	limited entry job - 3 holes (3530', 3384', 3285')

Date of first production never produced	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------