

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

11/5/09 Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License# 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7/10/07 7/11/07 7/18/07

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 133-26988-0000

County: Neosho

Sec. 23 Twp. 29 S. R. 18 East West

1600 feet from (S) / N (circle one) Line of Section

1500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: 4D Land & Cattle Co Well #: 23-4

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1038 Kelly Bushing: n/a

Total Depth: 1187 Plug Back Total Depth: 1182.54

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1182.54

feet depth to surface w/ 173 sx cmt.

Drilling Fluid Management Plan AH IWS 3-1709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/5/07

Subscribed and sworn to before me this 5th day of November

20 07

Notary Public: Sera Klauhan

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: 4D Land & Cattle Co Well #: 23-4
 Sec. 23 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1182.54	"A"	173	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1070-1073/1015-1017/1009-1011	300gal 15%HCL w/ 20bbls 2%kcl water, biocide, 733bbls 2%kcl, biocide, 8500# 20/40 sand	1070-1073/1015-1017 1009-1011
4	790-792/753-756/729-731	300gal 15%HCL w/ 40bbls 2%kcl water, biocide, 594bbls 2%kcl, biocide, 7000# 20/40 sand	790-792/753-756 729-731
4	649-653/638-642	300gal 15%HCL w/ 48bbls 2%kcl water, biocide, 740bbls 2%kcl, biocide, 8400# 20/40 sand	649-653/638-642

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1101	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/7/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 12.4mcf	Water Bbls. 85.4bbls	Gas-Oil Ratio Gravity

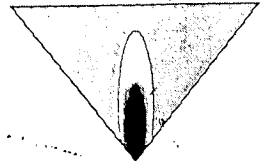
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2230

FIELD TICKET REF

FOREMAN Joe

621790

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-18-07	4D Land of Cattle Co. 23-4		23	29	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	3:15		903427		3.75	Joe B
Tim A	↓	↓		903255		↓	Tim A
Tyler G	↓	↓		903206		↓	Tyler G
MAVERICK D	↓	↓		903142	932452	↓	Maverick D
TROY W	↓	↓		931420		↓	Troy W

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1182.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 120 ft sweep 3 SKS get to surface. Installed Cement hood RAN
 13 bbl dye & 173 SKS of cement to get dye to surface. flush pump. Pump wiped
 to bottom & set float shoe

CONFIDENTIAL
NOV 05 2007

	1182.54	ft 4 1/2 Casing	KCC
	6	Centralizers	
931300	3 hr	Casing tractor	
931885	3 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWG - Blend Cement 4 1/2 super plug	
1110	SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	700 mgal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931420	3.75 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION
WICHITA, KS

1 1 1/2 float shoe



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

CONFIDENTIAL

071107

NOV 05 2007

KCC

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/11/07
Lease: 4 D Land and Cattle Company
County: Neosho
Well#: 23-4
API#: 15-133-26988-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	606-607	Coal
22-26	Shale	607-633	Lime
26-37	Lime	620	Gas Test 0" at 1/4" Choke
37-114	Shale	633-640	Black Shale
114-181	Lime	640-648	Lime
181-220	Sand	643	Gas Test 0" at 1/4" Choke
220-231	Shale	648-650	Black Shale
231-247	Sandy Lime	650-652	Coal
247-258	Shale	652-723	Sandy Shale
258-281	Lime	657	Gas Test 54" at 1/4" Choke
281-304	Sand	723-725	Coal
304-324	Sandy Lime and Shale	725-740	Sandy Shale
324-347	Shale	740-751	Sand
347-389	Sand	751-753	Coal
389-419	Shale	753-789	Sandy Shale
419-468	Sandy Shale	789-791	Coal
468-469	Coal	791-804	Shale
469-479	Sandy Shale	804-807	Coal
479-523	Sand	807-830	Sandy Shale
523-530	Lime	830-844	Shale
530-531	Coal	844-846	Coal
531-560	Lime	846-860	Sand
560-563	Black Shale	860-876	Shale
563-606	Sandy Shale	876-890	Sand

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

071107

CONFIDENTIAL
 NOV 0 5 2007

KCC

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/11/07
Lease: 4 D Land and Cattle Company
County: Neosho
Well#: 23-4
API#: 15-133-26988-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
890-900	Shale		
900-902	Coal		
902-987	Shale		
987-997	Sand		
997-1004	Shale		
1004-1007	Coal		
1007-1014	Shale		
1014-1015	Coal		
1015-1060	Shale		
1035	Gas Test 54" at 1/4" Choke		
1060-1064	Coal		
1064-1070	Shale		
1070-1190	Mississippi Lime		
1072	Gas Test 27" at 3/4" Choke		
1090	Gas Test 27" at 3/4" Choke		
1190	Gas Test 27" at 3/4" Choke		
1190	TD		
	Surface 22'		

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 0 7 2007
 CONSERVATION DIVISION
 WICHITA, KS