

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

11/2/09

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jay G. Schweikert **CONFIDENTIAL**  
 Phone: (316) 265-5611 *Nov 17 2007*  
 Contractor: Name: Southwind Drilling **KCC**  
 License: 33350  
 Wellsite Geologist: Curtis Covey  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

8-8-07	8-16-07	10-25-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22096 - 0000  
 County: Kingman  
N2 SW NE NE Sec. 14 Twp. 28 S. R. 5  East  West  
825 feet from S (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: McLaughlin Well #: 2-14  
 Field Name: Broadway East  
 Producing Formation: Mississippian  
 Elevation: Ground: 1380' Kelly Bushing: 1389'  
 Total Depth: 4120' Plug Back Total Depth: 4070'  
 Amount of Surface Pipe Set and Cemented at 285 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AKING 8/18/09*  
*(Data must be collected from the Reserve Pit)*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
 Title: Jay G. Schweikert, Operations Engineer Date: 11-1-07  
 Subscribed and sworn to before me this 1st day of November,  
20 07.  
 Notary Public: KATHY L. FORD *Kathy L Ford*  
 Date Commission Expires: 10-22-10 *10-22-10*  
 My Appt. Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  No **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received **NOV 05 2007**  
 Geologist Report Received **CONSERVATION DIVISION**  
 UIC Distribution **WICHITA, KS**

JAN 10 1970

Operator Name: Lario Oil & Gas Company Lease Name: McLaughlin Well #: 2-14  
 Sec. 14 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR/SDL/DSN/ML/LSS/SD/HRI</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2648</td> <td>-1259</td> </tr> <tr> <td>Lansing</td> <td>2945</td> <td>-1556</td> </tr> <tr> <td>Stark Shale</td> <td>3317</td> <td>-1928</td> </tr> <tr> <td>Hushpuckney</td> <td>3344</td> <td>-1955</td> </tr> <tr> <td>Base KC</td> <td>3384</td> <td>-1995</td> </tr> <tr> <td>Pawnee</td> <td>3520</td> <td>-2131</td> </tr> <tr> <td>Mississippian</td> <td>3754</td> <td>-2365</td> </tr> <tr> <td>Kinderhook</td> <td>4044</td> <td>-2655</td> </tr> </table>	Name	Top	Datum	Heebner	2648	-1259	Lansing	2945	-1556	Stark Shale	3317	-1928	Hushpuckney	3344	-1955	Base KC	3384	-1995	Pawnee	3520	-2131	Mississippian	3754	-2365	Kinderhook	4044	-2655
Name	Top	Datum																										
Heebner	2648	-1259																										
Lansing	2945	-1556																										
Stark Shale	3317	-1928																										
Hushpuckney	3344	-1955																										
Base KC	3384	-1995																										
Pawnee	3520	-2131																										
Mississippian	3754	-2365																										
Kinderhook	4044	-2655																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	285'	60/40 Poz	190	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	4112'	AA-2	190	.2% DF, .8% FLA-322,
							10# salt, .75 GB, .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3793' - 3798'	500 gal of 15% NEFE	3793'-3798'
		1000 gal of 15% NEFE	3793'-3798'
		293 bbls x-linked gel, 397K scf N2 and 50,200#	
		of sand	3764'-3774'

TUBING RECORD	Size 2 3/8"	Set At 3753'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-25-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 52	Water Bbls. 140	Gas-Oil Ratio 1733
				Gravity 35.9

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



**Pratt**

**CONFIDENTIAL**

NOV 02 2007

**B I L L T O**  
 LARIO OIL & GAS  
 PO BOX 307  
 KINGMAN KS 67068  
 ATTN:

**KCC**

**J O B S I T E**  
 LEASE NAME: McLaughlin  
 WELL NO.: 2-14 (AFC# 07-066)  
 COUNTY: Kingman  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
 JOB CONTACT:

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1970-LAR004A	<b>INVOICE DATE</b> 08/19/2007
<b>INVOICE NUMBER</b> <b>1970000718</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00722	301		Net 30 DAYS	09/18/2007
<b>For Service Dates: 08/16/2007 to 08/16/2007</b>				
<b>1970-00722</b>				
<b>1970-16351</b>	<b>Cement-New Well Casing</b>	<b>8/16/07</b>		
Pump Charge-Hourly			1.00 Hour	1,764.00
Casing Cement Pumper				
Cementing Head w/Manifold			1.00 EA	250.00
Cement Head Rental				
Cement Float Equipment			1.00 EA	175.00
Flapper type Insert Float Valve				
Cement Float Equipment			1.00 EA	186.65
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	75.00
Top Rubber Cement Plug				
Cement Float Equipment			6.00 EA	445.20
Turbolizer				
Extra Equipment			1.00 EA	150.00
Casing Swivel Rental				
Mileage			240.00 DH	360.00
Cement Service Charge				
Mileage			100.00 DH	500.00
Heavy Vehicle Mileage				
Mileage			555.00 DH	888.00
Proppant and Bulk Delivery				
Pickup			50.00 Hour	150.00
Car, Pickup or Van Mileage				
Additives			48.00 EA	177.60 T
Cellflake				
Additives			36.00 EA	124.20 T
Defoamer				
Additives			144.00 EA	1,188.00 T
FLA-322				
Additives			135.00 EA	695.25 T
Gas Blok				
Additives			8.00 EA	352.00 T
JSCC-1				
Additives			1,080.00 EA	270.00 T
Salt				
Additives			1,000.00 EA	1,530.00 T
Super Flush II				

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 KANSAS CORPORATION COMMISSION  
 NOV 05 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



Pratt

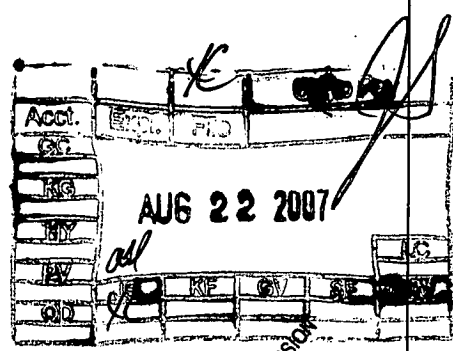
PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 08/19/2007
INVOICE NUMBER <b>1970000718</b>		

B L L T O LARIO OIL & GAS  
PO BOX 307  
KINGMAN KS 67068  
ATTN:

J O B S I T E LEASE NAME McLaughlin  
WELL NO. 2-14  
COUNTY Kingman  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00722	301		Net 30 DAYS	09/18/2007
Cement 60/40 POZ			QTY 50.00 U of M EA	UNIT PRICE 10.710 INVOICE AMOUNT 535.50 T
Cement AA2			190.00 EA	16.530 3,140.70 T
Supervisor Service Supervisor			1.00 Hour	150.000 150.00

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BS  
8-21-07



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KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT -2,097.14  
SUBTOTAL 11,009.96  
TAX 356.75  
INVOICE TOTAL 11,366.71

MT 4/10/07 Exp. 11-1/2: S-14 - July 2007



**FIELD ORDER 16351**

Subject to Correction

Date <b>8-16-07</b>	Customer ID	Lease <b>McLaughlin</b>	Well # <b>2-11</b>	Legal <b>11-283-5W</b>
CHARGE <b>Larso Oil &amp; Gas</b>		County <b>Kimberly</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth <b>1120</b>	Formation	Shoe Joint <b>40'</b>
		Casing <b>5 1/2 155</b>	Casing Depth <b>1111</b>	TD <b>1120</b>
		Customer Representative <b>Jay</b>	Treater <b>Steve Orlando</b>	Job Type <b>CNW-L.S.</b>

AFE Number **07-226** PO Number **1477616** Materials Received by **X** **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	1705k	AA2		3140.70
P	D203	500k	60/40 P02		535.50
P	C194	436b	Collar		177.60
P	C195	144Lb	FLA-322		1188.00
P	C221	1020Lb	Salt		270.60
P	C243	36Lb	Deframer		131.70
P	C312	1351b	Gas Block		675.25
P	C111	86al	JSCC-1		353.60
P	C304	1000gal	Super Flush II		1530.60
P	F101	6ea	Turbolizer 5 1/2		145.70
P	F143	1ea	Top Rubber Cement Plug 5 1/2		75.60
P	F191	1ea	Guide Shoe - Regular 5 1/2		186.65
P	F231	1ea	Flapper Type Insert Fluid Valve 5 1/2		175.60
P	E100	100mi	Heavy Vehicle Mileage		500.00
P	E101	50mi	Pickup Mileage		150.00
P	E104	555Lb	Bulk Delivery		888.00
P	E107	2400k	Cement Service Charge		360.00
P	E891	1ea	Service Super-Rigid		150.60
P	R209	1ea	Casing Cement Pump 4001-4505		1764.60
P	R701	1ea	Cement Head Rental		250.00
P	R702	1ea	Casing Shoe Rental		150.00
			Discounted Price Plus Tax		11,007.76

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NOV 05 2007  
CONSERVATION DIV.

MT 4/10/07 E.P. 11-1/2 S-14 - 24, 25, 26, 27, 28, 29, 30



**FIELD ORDER 16351**

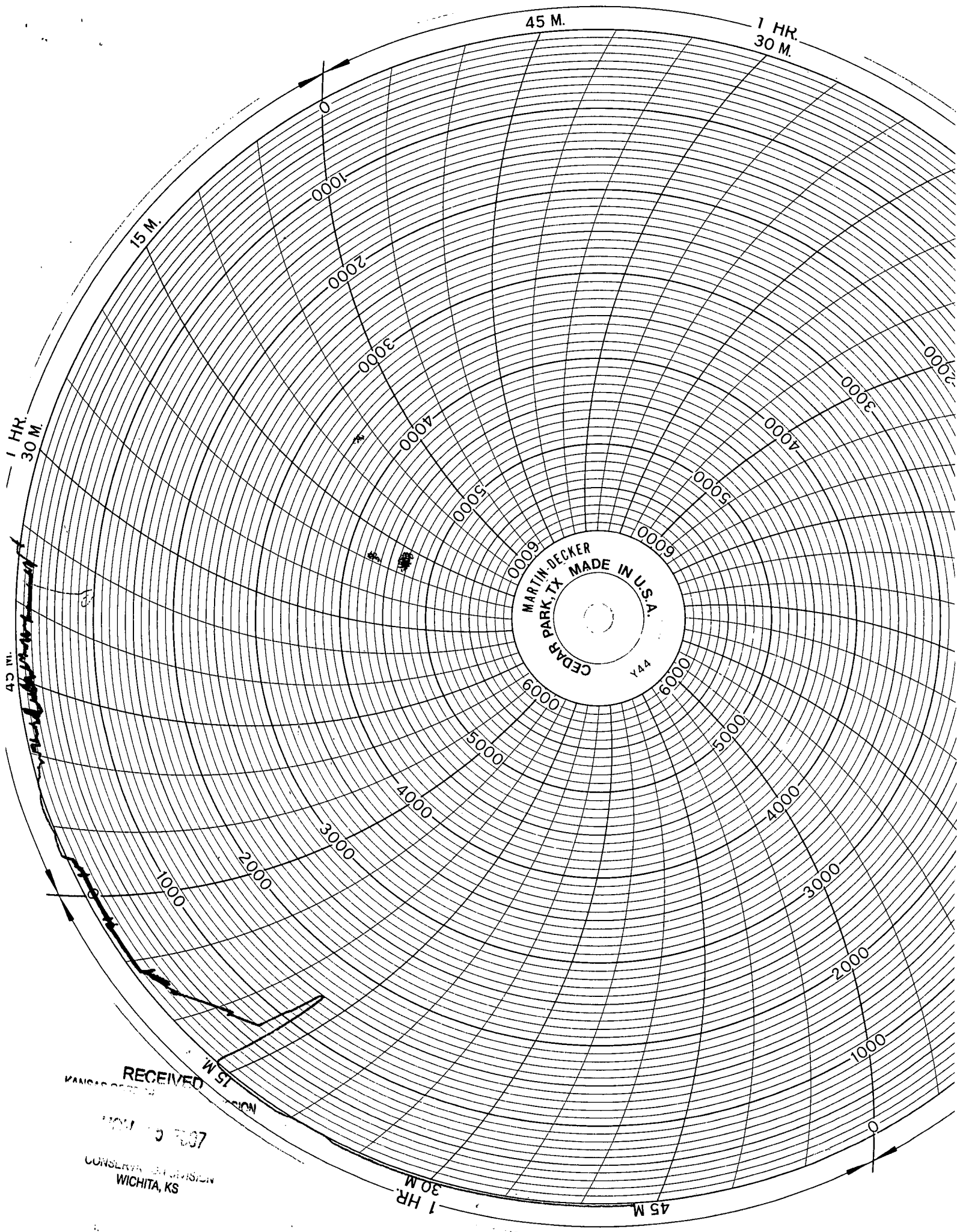
Subject to Correction

Date <b>8-16-07</b>	Customer ID	Lease <b>McLaughlin</b>	Well # <b>2-14</b>	Legal <b>14-283-5W</b>
CHARGE	<b>Larso Oil &amp; Gas</b>	County <b>Kingman</b>	State <b>KS</b>	Station <b>Pint 1</b>
		Depth <b>1100</b>	Formation	Shoe Joint <b>40'</b>
		Casing <b>5/8 155</b>	Casing Depth <b>2111</b>	TD <b>1100</b>
		Customer Representative <b>Jay</b>	Treater <b>Steve Orlando</b>	Job Type <b>CNW-L.S.</b>
AFE Number <b>07-226</b>	PO Number	Materials Received by <b>X</b> <i>Jay McLaughlin</i>		<b>DLS</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	1905K	AA2		3140.70
P	D203	500K	60/40 P02		535.50
P	C194	486b	Cellulose		177.60
P	C195	144Lb	FLA-322		1138.00
P	C221	1020Lb	Salt		270.00
P	C243	36Lb	Degreaser		124.70
P	C312	1351b	Gas Block		675.25
P	C141	86al	JSCC-1		352.00
P	C304	1000gal	Super Flush II		1520.00
P	F101	6ea	Turbolizer 5/8		445.70
P	F143	1ea	Top Rubber Cement Plug 5/8		75.00
P	F191	1ea	Guide Shoe - Regular 5/8		186.65
P	F231	1ea	Flapper Type Insert Float Valve 5/8		175.00
P	E100	100mi	Heavy Vehicle Mileage		500.00
P	E101	50mi	Pickup Mileage		150.00
P	E104	555L	Bulk Delivery		388.00
P	E107	2400K	Cement Service Charge		360.00
P	E891	1ea	Service Supervisor		150.00
P	R209	1ea	Casing Cement Pump 4001-4505		1704.00
P	R701	1ea	Cement Head Rental		250.00
P	R702	1ea	Casing Head Rental		150.00
			Discounted Price Plus Tax		11,007.76

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NOV 05 2007  
CONSERVATION DIV.



MARTIN-BECKER  
CEDAR PARK, TX MADE IN U.S.A.  
Y44

RECEIVED  
KANSAS DEPARTMENT OF  
CONSERVATION  
DIVISION  
WICHITA, KS  
NOV 19 1957

1 HR.  
30 M.

1 HR.  
30 M.

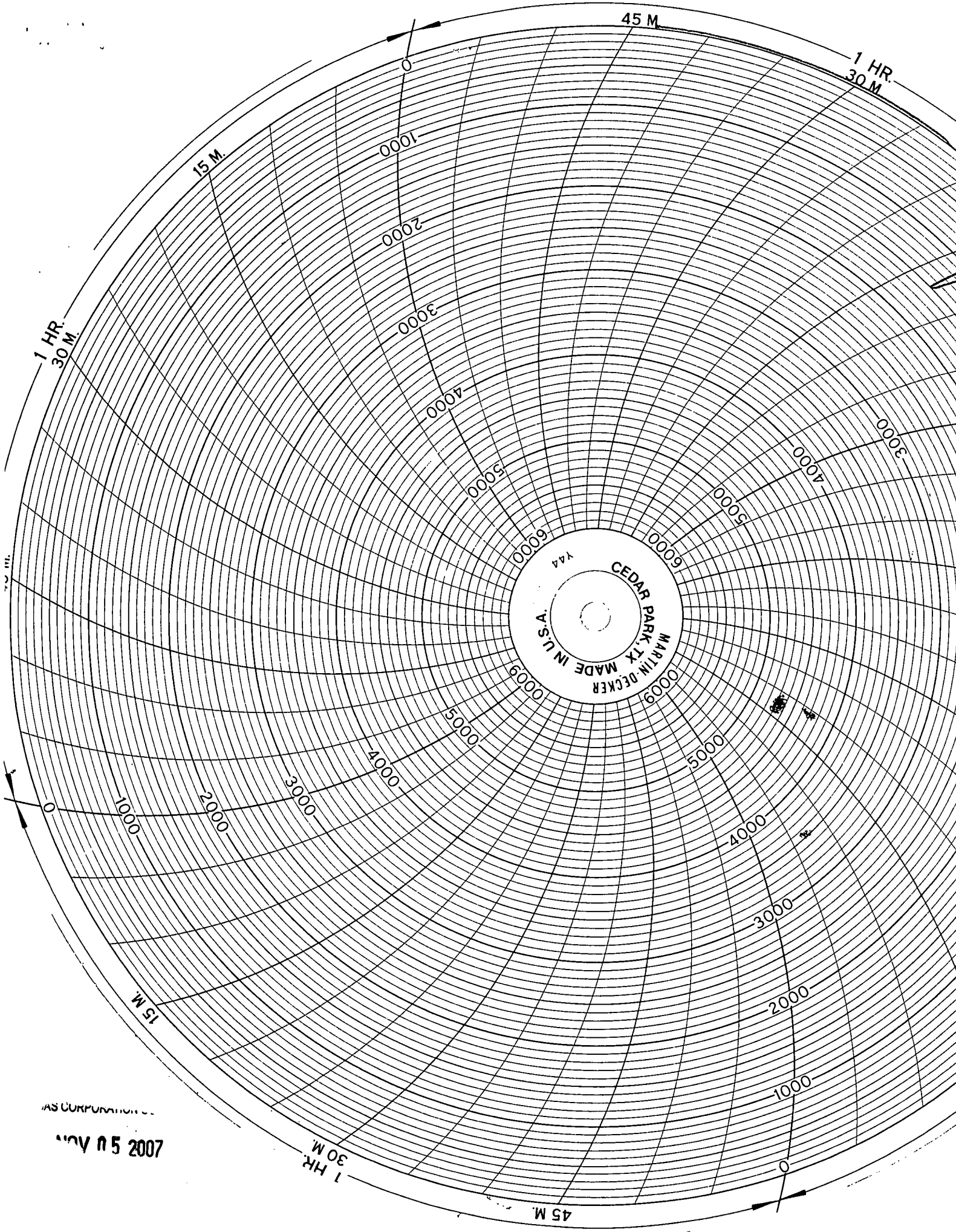
45 M.

15 M.

45 IN.

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Y44  
CEDAR PARK, TX MADE IN U.S.A.  
MARTIN-DECKER

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1 HR.  
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15 M.

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15 M.

45 M.

1 HR.  
30 M.

AS CORPORATION  
NOV 05 2007



Carlo O. 1 + 6as  
McLaughlin - 2-14  
Kingman County, KS  
57265.  
Steve Orlando  
14-28-5

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KANSAS CORPORATION COMMISSION  
NOV 05 2007  
CONSERVATION DIVISION  
WICHITA, KS



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 109580

Invoice Date: Aug 10, 2007

Page: 1

<b>Bill To:</b>
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
Lario	McLaughlin #2-4 (AFE#07-066)	Net 30 Days	
<b>Sales Rep ID</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
	Medicine Lodge	Aug 10, 2007	9/9/07

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common Class A	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
40.00	SER	Mileage 199 sx @ .09 per sk per mi	17.91	716.40
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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NOV 05 2007

CONSERVATION DIVISION  
WICHITA, KS

Acct.	Expl.	File	OK/PEY
CS			
KG			
HY			
EV			
OT			

AUG 20 2007

BS  
8-16-07

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 437.56

ONLY IF PAID ON OR BEFORE

Sep 9, 2007

Subtotal	4,375.65
Sales Tax	112.69
Total Invoice Amount	4,488.34
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,488.34</b>

# ALLIED CEMENTING CO., INC.

31145

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>8-8-07</u>	SEC. <u>14</u>	TWP. <u>28S</u>	RANGE <u>05W</u>	CALLED OUT <u>1:45 am</u>	ON LOCATION <u>4:15 am</u>	JOB START <u>10:25 am</u>	JOB FINISH <u>11:15 am</u>
McLAUGHLIN LEASE		WELL # <u>2-4</u>	LOCATION <u>NONWICH, KS, 7 NORTH TO D.E.,</u>			COUNTY <u>MINGHAM</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1 EAST, 3 1/2 NORTH, WEST INTO</u>				

CONTRACTOR SOUTHWIND #2

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 285'

CASING SIZE 8 9/8" DEPTH 285'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 17 bbl. FRESH WATER

OWNER LARIO OIL & GAS COMPANY

CEMENT AMOUNT ORDERED 190 SX 60:40:2+3% CC

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER ROBERT H.

BULK TRUCK DRIVER LARRY F.

# 353 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

COMMON	<u>114 A</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>40 X 199 X .09</u>			<u>716.40</u>
				TOTAL <u>3160.65</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 190 SX 60:40:2+3% CC, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, DISPLACE WITH 17 bbl. FRESH WATER, STOP PUMPS, SHUT-IN. CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>285'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>6.00</u>	<u>240.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
				TOTAL <u>1155.00</u>

CHARGE TO: LARIO OIL & GAS COMPANY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX \_\_\_\_\_

TOTAL 60.00

TOTAL CHARGE ~~1215.00~~

DISCOUNT ~~559.50~~ IF PAID IN 30 DAYS

NOV 05 2007

CONSERVATION DIVISION  
WICHITA, KS

SIGNATURE Bryan Thomas

LEWYNE TRESNER  
PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION