

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/9/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 W. Wall St., Suite 900
City/State/Zip: Midland, TX 79701
Purchaser: _____
Operator Contact Person: Robert L. Dimit
Phone: (432) 685-1960
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Reed Wahnee

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

08/02/2007 08/11/2007 08/12/2007 P&A'd
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21495-0000

County: Comanche

W/2 NW NW Sec. 5 Twp. 34 S. R. 20 East West

660 feet from S (circle one) Line of Section

330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name: Filson Well #: 5-4

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1,768' Kelly Bushing: 1,778'

Total Depth: 5,450' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 663 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANT 31809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert L. Dimit

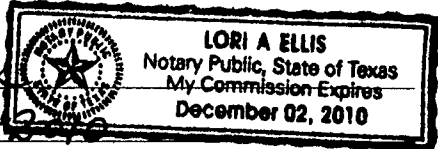
Title: Managing Partner Date: 11/09/2007

Subscribed and sworn to before me this 9th day of November

20 07

Notary Public: Lori A. Ellis

Date Commission Expires: 12-02-2010



RECEIVED
KANSAS CORPORATION COMMISSION
KCC Office Use ONLY
NOV 13 2007
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 2 2007

Operator Name: ARES Energy, Ltd. Lease Name: Filson Well #: 5-4
 Sec. 5 Twp. 34 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density - Neutron, Sonic Log, Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4,210'	-2,422'
Lansing	4,398'	-2,610'
Marmaton	5,000'	-3,212'
Cherokee Shale	5,102'	-3,314'
Mississippian	5,234'	-3,446'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	75	80'	Gout	9	NONE
Surface	12-1/4"	8-5/8"	24	663'	65/35/Class A	215/75	6%gel 3%cc/3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
 WICHITA, KS



303 W. Wall Street, Suite 900
 Midland, TX 79701
 432.685.1960 432.685.1914 (fax)

LEASE/WELL LOCATION Filson 5 - 4
LOCATION NW/NW Sec 5, T34S - R20W
LOCATION 660' FNL & 330' FWL; X = 1701746, Y = 165864
COUNTY/STATE Comanche Co., KS
FIELD Wildcat
API # 15-033-21495-0000
AFE # D7002
DESCRIPTION Drill & Complete - Mississippian Test

Elevation 1,768'
KB 1,778'

Daily Drilling Report

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 KGC

- 5-11-07 MI Central KS Oilfield Services, Inc. Stake location.
 DC: \$ 400 CC: \$ 400
- 7-24-07 MI W & L Dirt Construction, Inc. Work on building location.
 DC: \$ 4,100 CC: \$ 4,500
- 7-25-07 W & L working on location & reserve pit.
 DC: \$ 2,300 CC \$ 6,800
- 7-26-07 W & L dug fresh wtr pit.
 DC: \$ 2,000 CC: \$ 8,800
- 7-28-07 MI Koda Drilling. Set 5' x 5' cellar. Drlg 82' of 30" hole. Ran 80' of 20" conductor pipe. Cmt w/9 yds grout. Circulate cmt to surface, no fall back.
 DC: \$ 12,000 CC: \$ 20,800
- 8-3-07 **7:00 AM @ 445' - Drlg.** Progress 0' to 445' (445'). MIRU Duke Drilling Rig # 7. Drill rat & mouse holes. WOO for wtr. Got orders to pump wtr. Mix spud mud. TIH w/12-1/4" bit. Tag cmt @ 7'. **Spud @ 10:30 PM 8/2/07.** Drlg. Lost circ @ 153'. Dry drlg w/fresh wtr during lost circ. No returns. Fluid level 35' - 40' from surface. Haul fresh water to keep up w/lost cir. Mud properties: MW 9.0 ppg, Vis 34.0 sec/qt, LCM 8.0 #.
 DC: \$ 24,000 CC: \$ 44,800
- 8-4-07 **7:00 AM @ 663' - WOC.** Dry drlg to 663'. TOH w/bit. Fluid level @ 35' - 40' from surface. Ran 15 jts new 8-5/8" 24# R3 STC 8rd csg w/bottom 4

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CONSERVATION DIVISION
 WICHITA, KS

LEASE/WELL LOCATION Filson 5 - 4
LOCATION NW/NW Sec 5, T34S - R20W
LOCATION 660' FNL & 330' FWL; X = 1701746, Y = 165864
COUNTY/STATE Comanche Co., KS
FIELD Wildcat
API # 15-033-21495-0000
AFE # D7002
DESCRIPTION Drill & Complete - Mississippian Test

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Elevation 1,768'
KB 1,778'

jts strapped & welded. Tallied 646', set @ 663' KB. Set cmt baskets @ 488', 187', 102'. MI Allied Cementing Co, Inc. Cmt w/200 sx 65:35:6 w/3% CaCl, 1/4 # Flo-seal, tailed w/100 sx Class "A" w/3% CaCl & 2% gel. Cmt did not circ, no returns throughout job. PD @ 4:15 PM 8-3-07. WOC. Rig to top out. Bring out 3 yds of gravel. Pump 100 sx Class "A" w/3% CaCl & 2% gel. Fluid level still @ 35' from surf. WOC 45 min. Pump 75 sx 65:35:6 w/3% CaCl, 1/4 # Flo-seal, dumped hulls, hull sacks & gravel in hole while pumping cmt. Fluid level still @ 35' from surf. WOC. Call for more cmt. Pump 75 sx Class "A" w/3% CaCl w/10 sx hulls & gravel. Cmt 10' from surface, WOC 1 hr. Cmt w/15 sx Class "A" w/3% CaCl, top off to surface 10:15 PM. WOC. Mud Properties: Fresh water: MW 8.3 ppg. DC: \$ 23,000 CC: \$ 67,800

8-5-07 **7:00 AM @ 1,660' - Drlg.** Progress 663' to 1,660' (997'). Mix mud. Drill out of surface csg. Drlg. Dev of 1/2° @ 1,261'. Drlg. Mud Properties: Native Mud: MW 9.6 ppg, Vis 30.0 sec/qt. DC: \$ 21,000 CC: \$ 88,800

8-6-07 **7:00 AM @ 2,715' - Drlg.** Progress 1,660' to 2,715' (1,055'). Drlg. Dev of 3/4° @ 1,241'. Drlg. Dev of 1/2° @ 2,454'. Drlg. Mixing mud to raise Vis & add LCM. Mud Properties: Native Mud: MW 9.7 ppg, Vis 33.0 sec/qt. DC: \$ 22,500 CC: \$ 111,300

8-7-07 **7:00 AM @ 3,755' - Drlg.** Progress 2,715' to 3,755' (1,040'). Drlg. Dev of 3/4° @ 3,081'. Drlg. Dev of 3/4° @ 3,650'. Drlg. Displace mud @ 3,755'. Drlg. Mud Properties: Native Mud: MW 9.5 ppg, Vis 32 sec/qt, LCM 3.0#. DC: \$ 22,500 CC: \$ 133,800

8-8-07 **7:00 AM @ 4,937' - Drlg.** Progress 3,755' to 4,937' (1,182'). Drlg. MIRU GeoDynamic Mud Logging (Unit #3). Dev of 1/2° @ 4,243'. Drlg. Dev of 1° @ 4,842'. Drlg. Mud Properties: MW 8.9 ppg, Vis 47.0 sec/qt, LCM 4.0#, pH 10.0, WL 8.8 in³, CL 4,000 ppm. DC: \$ 24,800 CC: \$ 158,600

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CONSERVATION DIVISION
 WICHITA, KS

LEASE/WELL Filson 5 - 4
LOCATION NW/NW Sec 5, T34S - R20W
LOCATION 660' FNL & 330' FWL; X = 1701746, Y = 165864
COUNTY/STATE Comanche Co., KS
FIELD Wildcat
API # 15-033-21495-0000
AFE # D7002
DESCRIPTION Drill & Complete - Mississippian Test

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Elevation 1,768'
KB 1,778'

Tops from Mud Logger:

B/Heebner	4,191' (-2,413), 19' high to prog
Lansing	4,375' (-2,597), 21' high to prog
Lansing "B"	4,428' (-2,649), 22' high to prog
Marmaton	4,920' (-3,142), 70' high to prog

8-9-07 **7:00 AM @ 5,255' - DST #1.** Progress 4,937' to 5,255' (318'). Run survey @ 5,225' had miss run. Start TOH w/drill pipe. Pulling tight off bottom. Short trip 34 stands, TIH to bottom. CTCH 1-1/2. TOH w/drill pipe, no drag. Strap drill pipe OOH. Shut down 2 hrs due to severe weather (hail). **Drill pipe tally error, corrected depth 30' to 5,255'.** MIRU Trilobite Testing. TIH w/test tools. Run DST # 1 (Test Morrow from 5,200' to 5,255'). Mud Properties: MW 9.2 ppg, Vis 48.0 sec/qt, LCM 5.0#, pH 10.0, WL 8.8 in³, CL 5,500 ppm.
 DC \$10,200 CC \$168,800

Corrected Tops from Mud Logger (depth corrected due to tally error). First correction was 17', later determined to be 30'. Below tops have been revised 30' are believed to be on depth.

B/Heebner	4,221' (-2,443), 11' low to prog
Lansing	4,405' (-2,627), 9' low to prog
Lansing "B"	4,455' (-2,677), 5' low to prog
Marmaton	4,950' (-3,172), 40' high to prog
Cherokee Shale	5,095' (-3,317), 3' low to prog
Inola	5,197' (-3,419), 6' low to prog
Morrow	5,230' (-3,452), 30' low to prog
Mississippi	5,253' (-3,475), 18' low to prog

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CONSERVATION DIVISION
 WICHITA, KS

LEASE/WELL Filson 5 - 4
 LOCATION NW/NW Sec 5, T34S - R20W
 LOCATION 660' FNL & 330' FWL; X = 1701746, Y = 165864
 COUNTY/STATE Comanche Co., KS
 FIELD Wildcat
 API # 15-033-21495-0000
 AFE # D7002
 DESCRIPTION Drill & Complete - Mississippian Test

Elevation 1,768'
 KB 1,778'

DST #1 5,200' - 5,255' Morrow Times 15-60-20-120

1st Open (15 min): IF - strong blow. BOB in 20 sec.
 GTS in 11min. 11# on 3/8" choke
 = 99 Mcf/d rate.
 1st Shut-in (60 min): ISI - bled off, no blow back.
 2nd Open (20 min): FF - strong blow, BOB instantly.
 GTS instantly, 12# on 1/4" choke
 = 44 Mcf/d rate. Stable for 20 min.
 2nd Shut-in (120 min): FSI - bled off, no blow back.
 HP: 2,626 psi - 2,469 psi
 FP: 110 - 89 psi, 127 - 81 psi
 SIP: 1,763 psi - 1,767 psi
 BHT: 131°F
 Pipe recovery:
 5,130' Gas in pipe
 70' (0.35 bbls) Mud (100% mud)

8-10-07 **7:00 AM @ 5,330' - DST#2.** Progress 5,255' to 5,330' (75'). Drlg. Dev of 3-3/4° @ 5,255'. Reduced WOB & increased RPM due to hole deviation. TOH w/DP. Dev of 3-1/2° @ 5,330'. RU Trilobite Testing. RU for DST #2 (Test Mississippi (Chester) from 5,264' to 5,330'). Mud Properties: MW 9.4 ppg, Vis 50.0 sec/qt, LCM 5.0#, pH 9.5, WL 9.6 in³, CL 55,000 ppm. DC: \$ 6,000 CC: \$ 174,800

DST #2 5,264' - 5,330' Mississippi Times 15-60-45-120

1st Open (15 min): IF - weak blow, building to 1/8" in 15 min.
 1st Shut-in (60 min): ISI - bled off, no blow back.
 2nd Open (45 min): FF - weak blow, building to 1/8" in 10 min.
 blow died.
 2nd Shut-in (120 min): FSI - bled off, no blow back.
 HP: 2,614 psi - 2,570 psi
 FP: 78 - 61 psi, 55 - 54 psi
 SIP: 101 psi - 105 psi
 BHT: 126°F
 Pipe recovery: 5' (0.02 bbl) Mud (100% mud)

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 KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

31142

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
NOV 09 2007

SERVICE POINT:

MEDICINE LODGE

DATE <u>8-3-07</u>	SEC. <u>05</u>	TWP. <u>34s</u>	RANGE <u>20 W</u>	CALLED OUT <u>10:30 am</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>3:15 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>FILSON</u>	WELL # <u>5-4</u>	LOCATION <u>PROTECTION, KS, 2 1/2 WEST,</u>			COUNTY <u>COMANCHE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 1/2 SOUTH, EAST INTO</u>				

CONTRACTOR DUKE

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 663'

CASING SIZE 8 5/8" DEPTH 663'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 900 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 43.66'

CEMENT LEFT IN CSG. 43.66'

PERFS. _____

DISPLACEMENT 40 66L FRESH WATER

OWNER AKES ENERGY, LTD

CEMENT

AMOUNT ORDERED 200 SX 65' 35' 6" + 3% CC + 1/4" FLO-SEAL, 100 SX CLASS A + 3% CCT + 2% GEL (TOP ONLY) 100 SX CLASS A + 3% CCT + 2% GEL + 1/2% ANCHL., 75 SX 65' 35' 6" + 3% CC + 1/4" FLO-SEAL + 1% ANCHL., 15 SX CLASS A + 3% CC.

COMMON <u>215 A</u>	@ <u>11.10</u>	<u>2386.50</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE <u>17</u>	@ <u>46.60</u>	<u>792.20</u>
ASC _____	@ _____	_____
<u>ALW 275</u>	@ <u>10.45</u>	<u>2873.75</u>
<u>Flo Seal 69 #</u>	@ <u>2.00</u>	<u>138.00</u>
<u>Ammonium Chloride 1</u>	@ <u>40.30</u>	<u>40.30</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>529</u>	@ <u>1.90</u>	<u>1005.10</u>
MILEAGE <u>70 X 529 X .09</u>		<u>3332.70</u>
TOTAL		<u>10635.15</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>ROBERT H.</u>
BULK TRUCK	
# <u>421</u>	DRIVER <u>JASON K.</u>
BULK TRUCK	
# <u>353</u>	DRIVER <u>RAYMOND R.</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 200 SX 65' 35' 6" + 3% CC + 1/4" FLO-SEAL, 100 SX CLASS A + 3% CC + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, BURN PLUG, FLOAT HEAD, DISPLACED WITH 40 66L FRESH WATER, CIRCULATE CEMENT, CEMENT FELL BACK, TOP OUT WITH 100 SX CLASS A + 3% CC + 2% GEL + 1/2% ANCHL., 75 SX 65' 35' 6" + 3% CC + 1/4" FLO-SEAL + 1% ANCHL., 75 SX CLASS A + 3% CC + 1% ANCHL., 15 SX CLASS A + 3% CC.

CHARGE TO: AKES ENERGY, LTD

SERVICE

DEPTH OF JOB <u>663'</u>		
PUMP TRUCK CHARGE <u>0 - 300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>363'</u>	@ <u>.65</u>	<u>235.95</u>
MILEAGE <u>70</u>	@ <u>6.00</u>	<u>420.00</u>
MANIFOLD <u>HEAD RENT</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1570.95</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@ <u>100.00</u>	<u>100.00</u>
<u>8 5/8" GUIDE SHOE</u>	<u>1</u>	@ <u>250.00</u>	<u>250.00</u>
<u>8 5/8" AFU INSERT</u>	<u>1</u>	@ <u>335.00</u>	<u>335.00</u>
<u>8 5/8" CENTRALIZER</u>	<u>2</u>	@ <u>55.00</u>	<u>110.00</u>
<u>8 5/8" BASKET</u>	<u>3</u>	@ <u>220.00</u>	<u>660.00</u>

TOTAL 1455.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX _____

TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Kevin Wilson

KEVIN WILSON

PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30430

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

NOV 13 2007
KCC

DATE <u>8-12-07</u>	SEC. <u>5</u>	TWP. <u>34S</u>	RANGE <u>20W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Filson</u>	WELL # <u>5-4</u>	LOCATION <u>Protection, 2 1/2 W, 4 1/2 S</u>			COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>E/S</u>				

CONTRACTOR Duke #17
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 1/8" TD. 5450'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 840'
 TOOL _____ DEPTH _____
 PRES. MAX 200# PSI MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER ARES Energy
 CEMENT
 AMOUNT ORDERED 185 sk 60/40 6% Gel
4# Flo-seal

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER David S. / Dwayne W.
 BULK TRUCK
 # 341 DRIVER Steve T.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>111 sk</u>	@	<u>11.10</u>	<u>1232.10</u>
POZMIX	<u>74 sk</u>	@	<u>6.20</u>	<u>4588.00</u>
GEL	<u>10 sk</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>FLO SEAL</u>	<u>46 #</u>	@	<u>2.00</u>	<u>92.00</u>
HANDLING	<u>198 sk</u>	@	<u>1.90</u>	<u>376.20</u>
MILEAGE	<u>198 sk</u>	<u>09 70</u>		<u>1247.40</u>
TOTAL				<u>3573.20</u>

REMARKS:

- 50 sk - 840'
- 50 sk - 690'
- 40 sk - 240'
- 20 sk - 60'
- 15 sk - Rathole
- 10 sk - Mouse hole
- 185 sk 60/40 6% Gel 4# Flo-seal

SERVICE

DEPTH OF JOB	<u>840'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>70</u>	@	<u>6.00</u>	<u>420.00</u>
MANIFOLD	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				<u>1235.00</u>

CHARGE TO: Ares Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Carlos D. [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION
 PRINTED NAME X Carlos D. [Signature]

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