

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

11/30/09  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Renee Husted

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08/07/2007	08/17/2007	08/30/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,086-0000  
County: Barton. 80' W. & 120' N. of  
C S/2 N/2 SE Sec. 12 Twp. 20 S. R. 14  East  West  
1770 feet from (S) N (circle one) Line of Section  
1400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: RITA STOLZ "A" Well #: 1-12  
Field Name: Wildcat  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 1870' Kelly Bushing: 1878'  
Total Depth: 3650' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 794 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKIN 3/18/09  
(Data must be collected from the Reserve Pit)  
Chloride content 27,000 ppm Fluid volume <100 bbls  
Dewatering method used Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: John J. Darrah  
Lease Name: ANSHUTZ SWD License No.: 32278  
Quarter NE Sec. 15 Twp. 21 S. R. 14  East  West  
County: Stafford Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 11/29/2007  
Subscribed and sworn to before me this 29th day of November, 2007  
State of Kansas, County of Sedgwick  
Betty H. Spotswood  
Notary Public: Betty H. Spotswood  
Date Commission Expires: 04/30/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 03 2007

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: RITA STOLZ "A" Well #: 1-12  
 Sec. 12 Twp. 20 S. R. 14  East  West County: Barton. 80' W. & 120' N. of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/CNL/CDL</b> <b>BHCS/ML</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#s	794'	A-Con	210sx	3%cc, 2% gel
					Common	125sx	3%cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	3648'	60/40 Pozmix AA-2	50sx 160sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Spotted 500 gal 10% acetic acid	
4 SPF	3361' - 66' LKC	Treat w/ 500 gal 28% NEFE acid	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3616'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>09/01/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3361' - 66' LKC</u>

11/30/09

F.G. Holl Company, L.L.C.  
9431 E. Central, Suite #100  
Wichita, Kansas 67206  
Phone: (316) 684-8481  
Fax: (316) 684-0594

November 30, 2007

Attention: Mr. Walter Moody  
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

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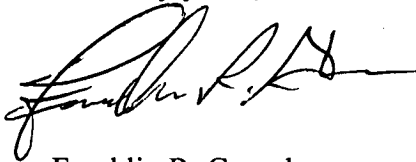
KCC

RE: LETTER OF CONFIDENTIALITY: RITA STOLZ "A" NO. 1-12

Dear Mr. Moody:

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, Rita Stolz "A" #1-12 located at 80' W. & 120' N. of C S/2 N/2 SE Sec. 12-20S-14W, Barton Co., KS, API#: 15-009-25,086-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Sincerely yours,



Franklin R. Greenbaum  
Exploration Manager

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CONSERVATION DIVISION  
WICHITA, KS

RITA STOLZ "A" No. 1-12  
BARTON COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite				
Herrington	1713	+164	1720	+158
Winfield	1772	+105	1770	+108
Towanda	1830	+47	1840	+38
Fort Riley	1868	+9	1870	+8
Florence			1939	-61
B/Florence	1972	-95	1977	-99
Council Grove	2038	-161	2052	-174
Neva	2210	-333	2220	-342
Red Eagle	2271	-394	2282	-404
Americus	2378	-501	2386	-508
Wabaunsee			2464	-586
Root Shale	2506	-629	2517	-639
Stotler	2571	-694	2584	-706
Willard Sh.			2608	-730
Tarkio	2631	-754	2644	-766
Howard	2768	-891	2782	-904
Severy	2826	-949		
Topeka	2841	-964	2856	-978
Heebner	3105	-1228	3122	-1244
Toronto			3134	-1256
Douglas Sh.			3154	-1276
Brown Lime	3205	-1328	3223	-1345
LKC	3212	-1335	3233	-1355
LKC "H"			3361	-1483
BKC			3456	-1578
Conglomerate			3466	-1588
Arbuckle			3488	-1610
RTD			3650	-1772

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WICHITA, KS

# Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Barton** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8" @ 794'** ft.  
 Well **#1-12 Rita Stolz 'A'** Location \_\_\_\_\_ GPM **7.75** BPM \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Contractor **Duke** Sec **12** TWP **20S** RNG **14W** D.P. **4.5** in. **191** FT/MIN R.A. \_\_\_\_\_ " @ \_\_\_\_\_ ft.  
 Stockpoint **Pratt, Ks.** Date **8/7/2007** Engineer **Rick Hughes** Collar **6.25** in. **495** ft. **348** FT/MIN R.A. Total Depth **3650'** ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/FILTRATION ANALYSIS					SAND	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT	
			Sec API @ F	PV @ F	Yp			10 sec / 10 min.	Strip Meter	ml API	Cake 32nds	Pres. #/BBL		Cl ppm	Ca ppm	%					Solids %
8/7																				RURT	
8/8	794																			WOC Starch @ 1650	
8/10	1662	8.8	39	5	18	18/20	7.5	18.6	2		10.5m	Hvy	3.0		97.0					Drilling Displaced @ 2474	
8/11	2586	8.8	42	12	11	5/15	12.5	10.0	1		3,600	56	2.7		97.3					Drilling	
8/12	3107	9.2	49	14	14	10/20	11.0	8.0	1		4,400	108	6.2		93.8	TR				Drilling	
8/13	3145	9.2	48	14	15	11/21	11.5	7.2	1		5,400	36	6.3		93.7	TR				CCH after DST1 DST#1 @ 3145	
8/14	3310	9.4	47	14	16	10/20	11.5	7.2	1		5,000	60	7.5		92.5					DST# 3 DST#2 @ 3282	
8/15	3416	9.1	51	15	18	10/32	10.5	8.8	1		5,400	40	5.4		94.6					TIH w/ DST 4 DST#2 @ 3282	
8/16	3512	9.0	50	14	15	10/29	10.0	8.0	1		6,100	40	4.7		95.3	1				DST # 6 DST#3 @ 3310'	
8/17	3565	8.8	53	14	20	12/28	10.0	8.0	1		5,400	40	3.3		96.7					Drilling DST #4 @ 3379'	
8/18	3650																				Final: DST #5 @ 3416'
																					RTD - 3650'. DST #6 @ 3512'
																					LTD - 3650'. DST #7 @ 3527'
																					Logs Ok. 7 ST's. Ran casing.
																					Reserve Pit, Chl content ppm: 27,000
																					Estimated Volume: Less than 100 bbls
																					Ref FG Holl 072506

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310  
Wichita, Ks. 67202  
316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	107		STARCH	97	4268.00	
CAUSTIC SODA	25		SUPER LIG	18	379.80	
DESCO	2		X-CIDE 102W	1	291.49	
DRILL PAK	9					
LIME	1					
MIL-GUARD	1					
PREMIUM GEL	409					
SALT CLAY	20					
SAPP 50#	3					
SODA ASH 50#	28					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						<b>TOTAL COST</b>

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F.G. Hall		Lease No.		Date	
Rita Stolz 'A'		Well # 1-12		8-8-07	
Id Order # 16485	Station Pratt	Casing 8 5/8	Depth	County Barton	State KS
Type Job CNW - S.P.			Formation	Legal Description #12-205-A	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.	Lead Cont.	Acid	RATE	PRESS	ISIP	
				2.10% A-100			5 Min.	
Depth	Depth	From	To	Pre Pad 2.56 ft <sup>3</sup>	Max			
Volume	Volume	From	To	Pad 1.25% CO <sub>2</sub>	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1.36 ft <sup>3</sup>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 50 Bbl.	Gas Volume		Total Load	

Customer Representative Steve Stephens	Station Manager David Scott	Treater Bobby Dick
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Service Units	19810								
Driver Names	Dale Calhoun	McGraw							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					On location - Safety Meeting
0730					Run Csg. - 100 ft 8 5/8" 23"
0835					Rec. on Bottom
0845					Hook up to P. - Break Circ. w/ Rig
0906	200		10	6.0	120 Head
0910	200		96	6.0	Mix Lead Cont. @ 120#/gal
0927	200		33	5.5	Mix Tail Cont. @ 15.0#/gal
0935					Release Plug
0937	350			5.5	Start Disp.
0947	300		50		Plug Down
					Circulation Then Job
					Circulated Cont. to Pit
					Job Complete
					Thanks, Bobby

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**TREATMENT REPORT**

NOV 30 2007

Customer <i>F.G. Hall</i>	Lease No.	Date <i>NOV 30 2007</i>
Lease <i>Rita Stolz A</i>	Well # <i>1-12</i>	<i>KCC</i>
Field Order # <i>11290</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>PNW - L.S.</i>	Formation	Depth <i>7-18-07</i>
		County <i>Barton</i>
		State <i>Ks.</i>
		Legal Description <i>1-20-14W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cent.</i>	Acid	<i>1601X AA2</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.46 FT3</i>	Max		5 Min.
Volume	Volume	From	To	<del>Packer</del>		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Mark Long</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>17291</i>		
Driver Names <i>Drake Nelson Bales</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>					<i>On location w/ Float Eqp.</i>
<i>0330</i>					<i>Tracks on location - Safety Marking</i>
<i>0410</i>					<i>Run by. Cent. 2,3,4,5,6,7,8,9,10,11 Bbl. 4</i>
<i>0540</i>					<i>Top on Bottom</i>
<i>0550</i>					<i>Hook up to Cen. - Break Circ. w/ Rig</i>
<i>1024</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush I</i>
<i>1027</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>1029</i>	<i>200</i>		<i>7</i>	<i>4.0</i>	<i>Mix. Spacer Cent.</i>
<i>1031</i>	<i>200</i>		<i>48</i>	<i>4.8</i>	<i>Mix AA2 Cent. @ 15.0 gal</i>
<i>1040</i>					<i>Release Plug. Clear Part Lines</i>
<i>1042</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1049</i>	<i>500</i>		<i>31</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>1054</i>	<i>1500</i>		<i>58</i>		<i>Plug Down</i>
<i>1100</i>			<i>7</i>		<i>Plg Lat. + Mouse Holes</i>
					<i>Circulation Thru Tub</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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