ORIGINAL 11/14/09

## CONFIDENTIAL

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Berexco Inc.  Address. P. O. Box 20380  County: Ellis  SE. NE NE Sec. 32 Twp, 12 S. R. 17	Operator: License # 5363	API No. 15 - 051-25661-00-00
Address: P. O. Box 20380  Chy/StarOzip: Wichita, KS 67208  Chy/StarOzip: Wichita, KS 67208  The eff from \$ \$ \ \text{(\$\text{opticited expl} \) Life feet from \$ \ (\$\text{optic	Danassa Inc	County: Ellis
Solution	Address: P. O. Box 20380	SE_NE_NE_Sec. 32 Twp. 12 S. R. 17   East   West
Solution   Surface   Sur	City/State/Zip: Wichita, KS 67208	feet from S / (N) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:	Purchaser: Central Crude Corp.	220
Prone: (.316.) 265-3311 Contractor: Name: Beredoo Inc. License: 5147 Wellsite Geologist: Bruce Reed  Producing Formation: Arbuckle Elevation: Ground: 2131' Total Depth: 3670' Plug Back Total Depth: 3673' Amount of Surface Pipe Set and Cemented at 270  If Workover/Re-entry: Old Well info as follows:  Producing Formation: Arbuckle Elevation: Ground: 2131' Total Depth: 3670' Plug Back Total Depth: 3673' Amount of Surface Pipe Set and Cemented at 270  If Workover/Re-entry: Old Well info as follows:  Producing Formation: Arbuckle Elevation: Ground: 2131' Total Depth: 3670' Plug Back Total Depth: 3673' Amount of Surface Pipe Set and Cemented at 270  If Workover/Re-entry: Old Well info as follows:  Producing Formation: Arbuckle Elevation: Ground: 2131' Total Depth: 3670' Plug Back Total Depth: 3673' Amount of Surface Pipe Set and Cemented at 270  If Alternate II completion, cement circulated from 1399  If Alternate II completion on the Reserve Pip  Comming Full d Management Plan  Alternate II completion on the Reserve Pip  Comming Full d Management Plan  Country:  Deal Completion Date Completio	Operator Contact Person: Bruce Meyer	
Lease Name   Staab   Staab   Well # 8	1/20	_
Field Name:   Schmeidler   Freducing Formation: Arbuckle   Elevation: Ground: 2131'   Kelly Bushing: 2142'   Total Depth: 3673'   Arbuckle   Freducing Formation: Arbuckle   Freducing Forma		
Producing Formation: Arbuckle		Field Name: Schmeidler
Designate Type of Completion:   Pick Well   Re-Entry   Workover   Workover   Re-Entry		
New Well   Re-Entry   Workover   Total Depth: 3670'   Plug Back Total Depth: 3673'		
Amount of Surface Pipe Set and Cemented at 270   File Set and		
Multiple Stage Cementing Collar Used?	·	· · · · · · · · · · · · · · · · · · ·
If yes, show depth set 1399  If Alternate II completion, cement circulated from 1399  feet depth to surface w/ 375 sx c    Drilling Fluid Management Plan	•	
Workover/Re-entry: Old Well Info as follows:   If Alternate II completion, cement circulated from 1399   feet depth to Surface   w/ 375   sx c   w/ 375   sx		
See		
Veil Name:	•	
Driginal Comp. Date: Original Total Depth:		
Despening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  If Denied, Yes Date:  DiANA E. BELL  Wireline Log Received  Logar Public State of Kansas  My Appl. Expires 8-D-I		Drilling Fluid Management Plan ATT 349-09
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied. Yes Date:  Wireline Log Received		
Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Docket No.  Date Reached TD Docket No.  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received		••
Dual Completion Docket No		Dewatering method used evaporation
Other (SWD or Enhr.?)  Docket No.  18 July 2007  Date Reached TD  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitt Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the form (see rule 82-3-107 and 8-107 a		Location of fluid disposal if hauled offsite:
License No.:    Completion Date or Recompletion Date   Completion Date or Recompletion Date	·	Operator Name:
Date Reached TD  Completion Date  County:  Date Reached TD  Completion Date  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichite Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemerer of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemerer of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemerer of the best of my knowledge.  Subscribed and sworn to before me this  DIANA E. BELL  Wireline Log Received  Composition Date  RECEIVED  Wireline Log Received  Composition Date  RECEIVED  Wireline Log Received  Composition Date  Receiv	Other (SWD of Link.:)	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and correct to the best of my knowledge.  Signature:    County:		Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY		County: Docket No.:
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Signature: // / / / / / / / / / / / / / / / / /	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this // Cay of / DIANA E. BELL Notary Public - State of Kansas  My Appt. Expires 8 - /0 - // UIC Distribution KANSAS CORPORATION CO.		and the statements
Subscribed and sworn to before me this // Cay of / DIANA E. BELL Notary Public - State of Kansas  My Appt. Expires 8 - 10 - (/ UCC)  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  WANSAS CORPORATION CO.	A-charles don't	KCC Office Use ONLY
Subscribed and sworn to before me this // day of // DIANA E. BELL  Notary Public - State of Kansas  My Appt. Expires 8 - /0 - //  UIC Distribution KANSAS CORPORATION CO.	Just (About )	NOO OTHER DEC ONLY
ubscribed and sworn to before me this // day of // DIANA E. BELL Notary Public - State of Kansas My Appt. Expires 8 -/D -// Ulc Distribution KANSAS CORPORATION CO.  Apple Commission Expires: Aug. 10, 2011	itle: ENGINGERING TECHNICIAN age: 4//////	Letter of Confidentiality Attached
DIANA E. BELL Notary Public - State of Kansas  My Appt. Expires 8-10-11  UIC Distribution  Wireline Log Received  Geologist Report Received  UIC Distribution  WANSAS CORPORATION C  NOV 152		If Denied, Yes Date:
Totary Public: My Appt. Expires 8-/0-//  UIC Distribution KANSAS CORPORATION 157	1 44 7	BELL Wireline Log Received
lotary Public — UIC Distribution WANSY 157	My Appt. Expires 8 -/	Geologist Report Received
Date Commission Expires: Atlea 10, 2011	lotary Publice 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UIC Distribution KANS 15 200
The second secon	Date Commission Expires: 10, 2011	NOV 13 CONSERVATION DIV

#### Side Two

Operator Name: Be	erexco Inc.		Lease	Name: Sta	ab		Well #: 8		
Sec. 32 Twp. 1				y: Ellis					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut-in pre s if gas to surfac	essures, whether s be test, along with	hut-in pressu	re reached s	tatic level, hydros	static pressur	res, bottom	hole
Orill Stem Tests Take		✓ Yes [	No	<b>✓</b> Log	Formatio	n (Top), Depth ar	nd Datum	Sa	mple
(Attach Additional	,	العالاء ا	¬.N.a.	Name			Тор	Da	tum
Samples Sent to Geo Cores Taken	ological Survey		_ No ☑ No	Topeka			3104'	(-962')	
Electric Log Run (Submit Copy)	·	=	□ No	Heebne			3354'	(-1212')	
ist All E. Logs Run:				Toronto	)		3886'	(-1	244')
_				Lansing	3		3399'	(-1	257')
Micro Resistivity Gamma-Ray CC		Guard Log,		Arbuck	-		3660'	(-1	518')
			CASING RECORD	✓ New	Used				
	Sing Hala	T	rings set-conductor, s				# 6	7	1 Danie 1
Purpose of String	Size Hole Drilled	Size Casi Set (In O.		ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		Percent tives
surface	12 1/4"	8 5/8"	20	2	270'	Comm	200	3% cc, 2	2% gel
production	7 7/8"	5 1/2"	14	36	664	Lite, ASC	125, 75	2%gel,	1/4# flakı
D-V tool				13	399	60/40 POZ	375	6% gel,	1/4# flak
		ADD	DITIONAL CEMENT	ING / SQUEE	ZE RECORD				eSIAI
Purpose: Perforate	Depth Top Bottom	Type of Cer	ment #Sack	Sacks Used Type and		Type and Pe	d Percent Additives ONFIDENTIA		EMILIE
Protect Casing Plug Back TD					MON 1 d C				l d Coo
Plug Off Zone								P	(CC
Shots Per Foot		ON RECORD - B	ridge Plugs Set/Type	a		ture, Shot, Cement count and Kind of Ma		ord	Depth
4 spf	Perf 3664'-3673' (open hole)			50	00 gallons	15% NEFE		3	664'-73'
		i de la companya de							
TUBING RECORD	Size	Set At	Packer	At L	ner Run				
	7/8"	3668'	no pkr			Yes No			
Date of First, Resumed 21 August 200	Production, SWD or E	nhr. Produ	ucing Method	Flowing	<b>✓</b> Pumpin	g 🔲 Gas Lift	Oth	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	0ii 12		Gas Mcf O gas	Water 45	Bt	ols. G	Gas-Oil Ratio		Gravity 4
Disposition of Gas	METHOD OF (		<del>-</del>	Pı	oduction Interv	/al			
Vented Sold	Used on Lease umit ACO-18.)		pen Hole Per	rf. Dual	ly Comp.	Commingled	3664 <u>'</u> - 367	3' Kansas Ci	RECEIV
		_							~·· · -

## ALLIEC CEMENTING CO., INC.

33302

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** RANGE CALLED OUT ON LOCATION JOB START 12:15PM 1:00PM LOCATION CATHERINE 2 4 N LEASESTAAB WELL# 8 Ellis OLD OR (Circle one) CONTRACTOR Beredo Dalg. **OWNER** TYPE OF JOB PRODUCTION STRING HOLE SIZE 7 **CEMENT** 3663AMOUNT ORDERED 375 SK 740 62 Gel CASING SIZE 5 1/2 New DEPTH TO **TUBING SIZE** 14# FIO-SEAL PER SK. DRILL PIPE DEPTH TOOL Day (2-STAGE TOOL) DEPTH@ PRES. MAX **MINIMUM** COMMON\_ 225 SK MEAS. LINE SHOE JOINT POZMIX 150 SK CEMENT LEFT IN CSG. 20 SK @ 16. PERFS. CHLORIDE DISPLACEMENT ASC \*\* F10-Seal **EQUIPMENT** 100 LB @ 2 **PUMP TRUCK** CEMENTER GLENN HELPER GARY 39B BULK TRUCK @ 396 DRIVER BULK TŘUCK **DRIVER** HANDLING **395 TOTAL SK@ 1,90** MILEAGE **28 Ton Mile** 0,094 TOTAL 57064 **SERVICE** Mix all Cement & Displace Plug AND @ 1600#. - CloseD D-V TOOL **DEPTH OF JOB** PUMP TRUCK CHARGE 10 SK @ MOUSE HOLE EXTRA FOOTAGE (a) 15 SK@ Rat Hole MILEAGE 28 @ THANK'S MANIFOLD \_ **@** @ **@** CHARGE TO: BEREXCO INC. **STATE** PLUG & FLOAT EQUIPMENT DID CIRCULATE **@** @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment @ @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or **TOTAL** contractor. I have read & understand the "TERMS AND TAX\_ CONDITIONS" listed on the reverse side. Hothers one and miles TOTAL CHARGE . DISCOUNT -IF PAID IN 30 DAYS PRINTED NAMES CORPORATION COMMISSION RECEIVED

# ALLIEC CEMENTING CO., INC.

33301

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT:	· 		
DATE 7-2007 SEC. 32 TWP. RANGE CA	ALLED OUT	ON LOCATION	JOB START	JOB FINISH 9:30AM		
LEASES TAAB WELL# & LOCATION CATHERY.  OLD OR (NEW) (Circle one)	ne 23/4 A	1 4 w	CÓUNTY Ellis	STATE LONSAS		
CONTRACTOR BEREDCO DALY, Rig # 10  TYPE OF JOB PRODUCTION STRING (D-V)  HOLE SIZE 77/8  CASING SIZE 5 1/2 New DEPTH  TUBING SIZE 14 # DEPTH  DRILL PIPE DEPTH	OWNER  CEMENT  AMOUNT ORD  125 SK 1			20GeL - Per SK		
TOOL ATCH DOWN Flug ASSYDEPTH 3581 PRES. MAX MINIMUM	COMMON		@			
MEAS. LINE SHOE JOINT 85  CEMENT LEFT IN CSG. 85  PERFS.	POZMIX GEL CHLORIDE	2 sk	@ <u>  6,6\$</u>	33,30		
DISPLACEMENT 87. BBL	ASC	75 sk	@13,10	98250		
EQUIPMENT /	Lite F10-Seal	125 sk 50 #	_@_9,35 _@_ <b>2,0</b> 0	100,00		
PUMPTRUCK CEMENTER GIENN # 398 HELPER GARY BULK TRUCK			@ @			
# \$10 DRIVER C HAIS		· · · · · · · · · · · · · · · · · · ·	@ 			
BULK TRUCK  # 378 DRIVER ROCKY	HANDLING 2	02 Tom 5		383,80		
	MILEAGE 28		@ 094	509.04		
REMARKS:  BOTTOM STAGE			TOTAL	3177 39		
DPEN TRI-Plex Shoe @ 1200 # LAND LATCH DOWN Plug @ 1250# (HeLD)		SERVI	CE	73		
OPEN DY-700L @ 900#	DEPTH OF JOE PUMP TRUCK	CHARGE		1610,00		
CIRCULATED 272. HRS.	EXTRA FOOTA MILEAGE <b>28</b>	GE 3	_@	168.00		
BETWEEN STAGES. THANK'S	MANIFOLD					
CHARGE TO: Berexco INC.		1022 D 1900				
STREET		10 TOAC TA	IOIAL B	1116		
CITYSTATEZIP		LUC & FLOAT	T EQUIPMEN	T		
To Allied Cementing Co., Inc.		SLOE ON Plug ASS AGE POOL	T @	1550,00		
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	3 - Bask		@ <u>/b5.00</u> @ <u>50.00</u>	495,00		
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX		TOTAL	6605°°		
TILL TILL TO MOTOR OIL MIS TO FOLIO BIAGO	TOTAL CHARG	GE				
1 2 10	DISCOUNT		—— IF PAI	D IN 30 DAYS		
SIGNATURE JUMBY	PRINTED NA MASSAS CORPORATION COMMAND					

## ALLIEP CEMENTING PO., INC. 25138

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:					
DATE 7-18-07 SEG 2 TWP. 2 RANGE 7	CALLED OUT	ON LOCATION 6:00 Pm	JOB START	JOB FINISHM		
Clark	24./	, , , , ,	COUNTY	STATE		
OLD OR NEW (Circle one)	ine 22 N		6/115			
			J			
CONTRACTOR BORESCO	OWNER					
TYPE OF JOB SURFACE HOLE SIZE Ply T.D. 27/	CEMENT					
CASING SIZE 20 DEPTH 276	AMOUNT OR	DERED				
TUBING SIZE DEPTH	200		•			
DRILL PIPE DEPTH						
TOOL DEPTH		;	0	2 00		
PRES. MAX MINIMUM	COMMON	260	_@_ <i>_/</i> /.``_	2220,00		
MEAS. LINE SHOE JOINT	POZMIX	Africania Strains	_@			
CEMENT LEFT IN CSG. 15	GEL	4 3 2	@ 16.65	66.		
PERFS. DISPLACEMENT 16-266	CHLORIDE	6	_@ <u>46.**</u>	279.		
	ASC		_@			
EQUIPMENT			_ @ @			
			- <sup>@</sup>			
PUMP TRUCK CEMENTER /S / //	5.5116.537		-			
# 366 HELPER Kogen			_ @			
BULK TRUCK			@			
# 410 DRIVER Pous BULK TRUCK			@			
# DRIVER			@			
DINI V ER	HANDLING_		@ 7,90	3 99,		
	MILEAGE	K/mi/09		472.50		
REMARKS:	•		TOTAL	3437		
Surface set (270		SERVI	CE			
Cent w 200 pt Com 32	DEPTH OF JOI	D				
		CHARGE		8/0,00		
gump plus of 162 bbs of water	EXTRA FOOTA	•		<u> </u>		
	MILEAGE _ c		@ <del>6. ••</del>	150.00		
Cent did Cipe	MANIFOLD		@			
·						
<b>^</b>		, id.)*				
CHARGE TO: BORGEO		,				
·	•	· John	TOTAL	965 00		
STREET						
CITYSTATEZIP	P	LUG'& FLOAT	T EQUIPMEN	NT		
	TAS L	0000		60.00		
			_			
To Allied Cementing Co., Inc.						
You are hereby requested to rent cementing equipment						
and furnish cementer and helper to assist owner or			@			
contractor to do work as is listed. The above work was				-		
done to satisfaction and supervision of owner agent or			TOTAL	60. ec		
contractor. I have read & understand the "TERMS AND						
CONDITIONS" listed on the reverse side.	TAX		_			
)	TOTAL CHARGE					
	DISCOUNT —		IF PAID IN 30 DAYS			
$\Omega A \cdot A \wedge A$				1		
SIGNATURE Moni B. What				/ RECEIVED		
		PRINT		RPORATION COMMISS		
(						