

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED KANSAS CORPORATION COMMISSION

11/26/09

NOV 28 2007

Form ACO-1

September 1999

Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

Operator: License # 7311 Name: Shakespeare Oil Company, Inc. Address: 202 West Main Street City/State/Zip: Salem, IL 62881 Purchaser: NCRA Operator Contact Person: Donald R. Williams Phone: (618) 548-1585 Contractor: Name: Murfin Drilling Co., Inc. License: 30606

Wellsite Geologist: Tim Priest Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening [] Re-perf. [] Conv. to Enhr./SWD Plug Back [] Plug Back Total Depth []

Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. []

10/12/07 Spud Date or Recompletion Date 10/22/07 Date Reached TD 11/7/07 Completion Date or Recompletion Date

API No. 15 - 109-20787 -00-05 County: Logan SE SW NE Sec. 9 Twp. 13 S. R. 32 [] East [X] West 2228 feet from S / N (circle one) Line of Section 1779 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Frey Well #: 2-9 Field Name: Stratford West

Producing Formation: Johnson, Ft. Scott Elevation: Ground: 2999' Kelly Bushing: 3009' Total Depth: 4690' Plug Back Total Depth: 4649' Amount of Surface Pipe Set and Cemented at 225 Feet Multiple Stage Cementing Collar Used? [X] Yes [] No If yes, show depth set 2460 Feet If Alternate II completion, cement circulated from 2460 feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan AH AND 3-1909 (Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 2500 bbls Dewatering method used evaporation

Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter [] Sec. [] Twp. [] S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams Title: Vice President Date: 11/26/07

Subscribed and sworn to before me this 26th day of November, 2007.

Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

OFFICIAL SEAL MELISSA A. NOEL Notary Public, State of Illinois My Commission Expires 11-06-11

KCC Office Use ONLY

[X] Letter of Confidentiality Received [X] If Denied, Yes [] Date: [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution

NOV 28 2007

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Frey Well #: 2-9
 Sec. 9 Twp. 13 S. R. 32 East West County: Logan CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Geological Report	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
DIL/GR, CDL, CNL, ML, SONIC, CBL/GR			

CONFIDENTIAL
NOV 26 2007
KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	Common	175	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4686'	ASC	150	5#/sx Gilsonite, 3/4% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2460'-0'	Pozmix	450	65/35 w/ 6% gel & 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	Johnson	500 gal 15% MCA	4558-62
4	Johnson	500 gal 15% MCA	4569-72
4	Ft. Scott	500 gal 15% MCA	4496-99

TUBING RECORD		Size 2 3/8"	Set At 4621'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/9/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 105	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity 37

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110883
 Invoice Date: Oct 30, 2007
 Page: 1

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

NOV 05 2007

INT. web file

Customer ID	Well Name / or Customer No.	Payment Terms
Shak	Frey #2-9	Net 30 Days
Sales Rep ID	Camp/Location	Service Date
	Oakley	Oct 30, 2007
		11/29/07

Quantity	Item	Description	Unit Price	Amount
450.00	MAT	Lightweight Class A	11.85	5,332.50
10.00	MAT	Hulls	25.50	255.00
113.00	MAT	Flo Seal	2.00	226.00
541.00	SER	Handling	1.90	1,027.90
13.00	SER	Mileage 541 sx @.09 per sk per mi	48.69	632.97
1.00	SER	Port Collar	955.00	955.00
13.00	SER	Mileage Pump Truck	6.00	78.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
 NOV 26 2007
 KCC

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF
 850.74

ONLY IF PAID ON OR BEFORE

Nov 29, 2007

Subtotal	8,507.37
Sales Tax	366.25
Total Invoice Amount	8,873.62
Payment/Credit Applied	
TOTAL	8,873.62

ALLIED CEMENTING CO., INC.

28815

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-26-07</u>	SEC <u>9</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:45 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>FREY</u>	WELL # <u>2-9</u>		LOCATION <u>OAKLEY 11N-1W-34S-W2N</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR FRTZLER TRUCKING INC

OWNER SAME

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2 3/8" DEPTH 2464'

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 2464'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK _____

377 DRIVER LOANEE

BULK TRUCK _____

399 DRIVER DARRIN

REMARKS:

PRESSURE TEST SYSTEM TO 1000 PSI.
OPEN PORT COLLAR. MIX 250 SKS CEMENT WITH
300# HULLS. LOST CIRCULATION. SHUT DOWN FOR
45 MIN. MIX 200 SKS CEMENT WITH 200#
HULLS. DISPLACE 8 1/2 DBLS WATER, CLOSE
PORT COLLAR PRESSURE TO 1000 PSI. RUN
10 JTS REVERSE OUT
CEMENT OK! CIRC.

THANK YOU

CHARGE TO: SHAKESPEARE OIL, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

CEMENT

AMOUNT ORDERED 500 SKS LITE 1/4 # FLO-SEA 1
500# HULLS

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

LITE 450 SKS @ 11 85 5332 50

_____ @ _____

HULLS 70 SKS @ 25 50 255 00

_____ @ _____

FLO-SEA 1 113 # @ 2 00 226 00

_____ @ _____

_____ @ _____

HANDLING 541 SKS @ 1 90 1027 90

MILEAGE 94 PER SK / MILE 632 97

TOTAL 7474 37

SERVICE

DEPTH OF JOB 2464'

PUMP TRUCK CHARGE 955 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 13 ME @ 6 00 78 00

MANIFOLD _____ @ _____

_____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION

NOV 28 2007 TOTAL 1033 00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

T.C. LARSON

PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110818
Invoice Date: Oct 25, 2007
Page: 1

RECEIVED
 OCT 29 2007

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

INT. Well File
 CONFIDENTIAL
 NOV 26 2007

Customer ID	Well Name # or Customer P/O	Payment Terms	
Shak	Frey #2-9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 25, 2007	11/24/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	ASC Class A	14.90	2,607.50
875.00	MAT	Gilsonite	0.70	612.50
123.00	MAT	CD-31	7.50	922.50
500.00	MAT	WFR-2	1.00	500.00
213.00	SER	Handling	1.90	404.70
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Production Casing	1,750.00	1,750.00
13.00	SER	Mileage Pump Truck	6.00	78.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	SER	Rotating Head Rental	100.00	100.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 732.52

ONLY IF PAID ON OR BEFORE

Nov 24 2007

Subtotal	7,325.20
Sales Tax	292.48
Total Invoice Amount	7,617.68
Payment/Credit Applied	
TOTAL	7,617.68

ALLIED CEMENTING CO., INC. 31780

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-23-07</u>	SEC. <u>9</u>	TWP. <u>13s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Free</u>	WELL # <u>2-9</u>		LOCATION <u>Oakley 11.5 1w 3/4 1/2 w</u>	COUNTY <u>Logan</u>		STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 14

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4689'

CASING SIZE 5 1/2 DEPTH 4689'

TUBING SIZE _____ DEPTH _____

DRILL PIPE Port collar DEPTH _____

TOOL Port collar DEPTH 2464'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.70

CEMENT LEFT IN CSG. 42.70

PERFS. _____

DISPLACEMENT 110.6 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK _____

218 DRIVER Jerry

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pump 500 gal WFR-2 20 BBL

Water 10 sks mouse hole

15 sks Rat Rat hole

mix 150 sks Asc down center

wash pump line clean Displace

plug 600# lift 1100# land

plug landed float held

Thank you

CHARGE TO: Shakespeare oil co

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

OWNER same

CEMENT

AMOUNT ORDERED 175 sks ASC

5# Gilsomite 3/4 of 18 CD-31

500 gal WFR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>175 sks</u>	@ <u>14.90</u>	<u>2607.50</u>
_____	@ _____	_____
<u>Gilsomite 825#</u>	@ <u>.70</u>	<u>612.50</u>
_____	@ _____	_____
<u>CD-31 123#</u>	@ <u>7.50</u>	<u>922.50</u>
_____	@ _____	_____
<u>500 gal WFR-2</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>213 sks</u>	@ <u>1.90</u>	<u>404.70</u>
MILEAGE <u>94 sk/mile</u>	<u>min</u>	<u>250.00</u>
TOTAL		<u>5297.20</u>

SERVICE

DEPTH OF JOB 4689'

PUMP TRUCK CHARGE 1750.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 13 miles @ 6.00 78.00

MANIFOLD head rental @ 100.00

Rotator @ 100.00

TOTAL 2028.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2007

CONSERVATION DIV. **PLUG & FLOAT EQUIPMENT**
WICHITA, KS

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

T.C. LARSON

PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing, & Acidizing, Services.

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110659
Invoice Date: Oct 15, 2007
Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

file copy

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Frey #2-9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
13.00	SER	Mileage Pump Truck	6.00	78.00
1.00	EQP	Surface Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 28 2007
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
NOV 26 2007
KCC

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 408.21

ONLY IF PAID ON OR BEFORE

Nov 14 2007

Subtotal	4,087.15
Sales Tax	163.46
Total Invoice Amount	4,250.61
Payment/Credit Applied	
TOTAL	4,250.61

ALLIED CEMENTING CO., INC.

31756

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-12-07</u>	SEC. <u>9</u>	TWP. <u>13^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>8:30^{PM}</u>	JOB START <u>9:00^{PM}</u>	JOB FINISH <u>9:30^{PM}</u>
LEASE <u>Frey</u>	WELL # <u>2-9</u>	LOCATION <u>Oakley 10S-1W-34S-44W</u>			COUNTY <u>Logan</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR MurFin Drilling Co #14

OWNER Same

TYPE OF JOB Surface

CEMENT

BOLE SIZE 12 1/4 T.D. 226'

AMOUNT ORDERED 175 sks com

HOUSING SIZE 8 5/8 DEPTH 226'

3% cc - 2% cel

PIPE SIZE DEPTH

DRILL PIPE DEPTH

COLL DEPTH

RES. MAX MINIMUM

SEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

COMMON 17.5 sks @ 12⁶⁰ 2,205⁰⁰

DISPLACEMENT 13 1/2 BBL

POZMIX @

EQUIPMENT

GEL 3 sks @ 16⁶⁵ 49⁹⁵

PUMP TRUCK CEMENTER Walt

CHLORIDE 6 sks @ 46⁶⁰ 279⁶⁰

HELPER

ASC @

JLK TRUCK DRIVER Rocky

@

JLK TRUCK DRIVER

@

@

@

@

@

@

HANDLING 184 sks @ 1⁹⁰ 349⁶⁰

MILEAGE 94 ~~sk~~ sk/mile 250⁰⁰

TOTAL 3,134¹⁵

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Shakespeare Oil Co.

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 893⁰⁰

NOV 28 2007

CONSERVATION DIVISION & FLOAT EQUIPMENT
WICHITA, KS

8 5/8
1-Surface Plug @ 60⁰⁰

@
@
@
@

TOTAL 60⁰⁰

Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

Greg Unruh
PRINTED NAME