

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/1/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/8/07 7/9/07 7/12/07
Spud Date or 7/9/07 7/12/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 133-26941-0000
County: Neosho
_____ ne - se Sec. 15 Twp. 27 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Casper, Jeffrey Well #: 15-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 925 Kelly Bushing: n/a
Total Depth: 958 Plug Back Total Depth: 961.02
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 961.02
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan AH #NO 31809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/1/07
Subscribed and sworn to before me this 1st day of November,
2007.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
NOV 02 2007
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LEC Lease Name: Casper, Jeffrey Well #: 15-2
 Sec. 15 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	961.02	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	863-866	300gal 15%HCL/w/ 22 bbls 2%kcl water, 441bbls water w/ 2% KCL, Biocide, 2500# 20/40 sand	863-866
4	708-710/609-611/575-578	300gal 15%HCL/w/ 38 bbls 2%kcl water, 566bbls water w/ 2% KCL, Biocide, 2300# 20/40 sand	708-710/609-611 575-578
4	478-482/468-472	300gal 15%HCL/w/ 41 bbls 2%kcl water, 641bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	478-482/468-472

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		893	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/25/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 1.9mcf	Water Bbls. 16.8bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

070907

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/09/07
Lease: Casper, Jeffery
County: Ncosho
Well#: 15-2
API#: 15-133-26941-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	482-520	Sandy Shale
22-93	Lime	507	Gas Test 5" at 1/4" Choke
93-149	Sand	520-522	Lime
149-178	Sandy Shale	522-588	Shale
178-242	Lime Streaks	588-591	Coal
242-252	Lime	591-599	Shale
252-260	Shale	599-600	Coal
260-290	Lime	600-617	Sandy Shale
290-328	Sandy Shale	617-620	Coal
328-350	Sand	620-658	Sandy Shale
350-357	Lime	658-661	Coal
357-358	Coal	661-705	Sandy Shale
358-401	Lime	705-707	Coal
401-404	Sandy Shale	707-788	Shale
404-425	Shale	788-790	Coal
425-443	Sand	790-805	Shale
443-444	Coal	805-820	Sand
444-464	Lime	820-840	Shale
456	Gas Test 5" at 1/4" Choke	840-858	Sand
464-471	Black Shale	858-861	Coal
471-478	Lime	861-863	Shale
473	Gas Test 5" at 1/4" Choke	863-958	Missippi Lime
478-480	Black Shale	864	Gas Test 11" at 1/2" Choke
480-482	Coal	884	Gas Test 11" at 1/2" Choke

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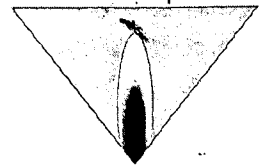
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CONSERVATION DIVISION
MICHIGAN, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2297

FIELD TICKET REF #

FOREMAN Joe

621520

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-12-07	Casper Jeffery 15-2		15	27	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:00	6:15		903127		7.25	Joe Blomquist
Maverick D		4:45		903197		5.75	Maverick D
Tyler G		6:00		903206		7	Tyler G
T.M.A		5:30		903142	932452	6.5	T.M.A

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 964 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 961.02 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head head RAW 1 SK seal & 10 bbl dye & 152 SKS of cement to set dye to surface. flush pump. Pump wiper to bottom & set float shoe

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	961.02	Casing 4 1/2	
	5	Centralizers	
T28	2 hr	Casing tractor	
903139	2 hr	Casing tractor	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	7.25 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903206	7 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	60/60 POZ Blend Cement - Baffle 3 1/2 #3	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
		80 Vac	

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1 4 1/2 floatshoe