

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11769
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

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NOV 07 2007
KGC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/14/07 8/23/07 8/23/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22035 - 60-00
County: Lane
NE NE SW NE Sec. 31 Twp. 17 S. R. 28 East West
1398 feet from S / (N) (circle one) Line of Section
1441 feet from (E) / W (circle one) Line of Section

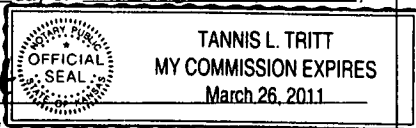
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: K. Riley "A" Well #: 1-31
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2272' Kelly Bushing: 2781'
Total Depth: 4660' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 212' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 31809
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 1,000 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Mull Drilling Company, Inc.
Lease Name: K. Riley #1-21 License No.: 5144
Quarter SE Sec. 21 Twp. 17 S. R. 28 East West
County: Lane Docket No.: Haul Off Pit

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 11/7/07
Subscribed and sworn to before me this 7th day of November 07.
Notary Public: _____
Date Commission Expires: 3-26-2011



KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
REC: KANSAS CORPORATION
NOV 09 2007
CONSERVATION DIVISION

Operator Name: Mull Drilling Company, Inc. Lease Name: K. Riley "A" Well #: 1-31
 Sec. 31 Twp. 17 S. R. 28 East West County: Lane KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|--------|-----|-------|-----------|------|-------|---------------|------|--------|-------------|------|--------|----------------|------|--------|---------------|------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL & DIL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2172</td> <td>+ 607</td> </tr> <tr> <td>Heebner Shale</td> <td>3955</td> <td>- 1176</td> </tr> <tr> <td>Stark Shale</td> <td>4252</td> <td>- 1473</td> </tr> <tr> <td>Cherokee Shale</td> <td>4526</td> <td>- 1747</td> </tr> <tr> <td>Mississippian</td> <td>4590</td> <td>- 1811</td> </tr> </table> | Name | Top | Datum | Anhydrite | 2172 | + 607 | Heebner Shale | 3955 | - 1176 | Stark Shale | 4252 | - 1473 | Cherokee Shale | 4526 | - 1747 | Mississippian | 4590 | - 1811 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Anhydrite | 2172 | + 607 | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3955 | - 1176 | | | | | | | | | | | | | | | | | |
| Stark Shale | 4252 | - 1473 | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 4526 | - 1747 | | | | | | | | | | | | | | | | | |
| Mississippian | 4590 | - 1811 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 212' | Common | 160 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

| | | | | | |
|-----------------------------------|--------------|------------|----------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|--------------|------------|----------------|---------------|---------|

| | | |
|--|---|---|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval RECEIVED KANSAS CORPORATION NOV 08 2007 CONSERVATION DIVISION |
|--|---|---|

ALLIED CEMENTING CO., INC.

30261

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CO. -
NOV 07 2007
KCC

SERVICE POINT: Great Bend
Kansas

| | | | | | | | |
|----------------------------|---------------|---|-----------------|---------------------------|----------------------------|--------------------------|------------------------|
| DATE <u>3-14-07</u> | SEC <u>31</u> | TWP <u>17</u> | RANGE <u>28</u> | CALLED OUT <u>1:30 PM</u> | ON LOCATION <u>2:00 PM</u> | JOB START <u>6:00 AM</u> | JOB END <u>6:00 PM</u> |
| WELL # <u>Riley A 1-31</u> | | LOCATION <u>Dighton 4 N 16 1/2 S W 15</u> | | COUNTY <u>haskell</u> | STATE <u>K.S.</u> | | |

CONTRACTOR Duke Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 212 ft

CASING SIZE 8 1/2 DEPTH 212 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12 1/2 bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 sk Common
32cc 28 gel

| | | | | |
|----------|-----------------|---|--------------|----------------|
| COMMON | <u>160</u> | @ | <u>11.10</u> | <u>1776.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | <u>5</u> | @ | <u>46.60</u> | <u>233.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>168</u> | @ | <u>1.90</u> | <u>319.20</u> |
| MILEAGE | <u>30.9.168</u> | | | <u>453.60</u> |
| TOTAL | | | | <u>2831.75</u> |

EQUIPMENT

PUMP TRUCK # 224 CEMENTER Mike M
HELPER Jim W

BULK TRUCK # 357 DRIVER Darrell

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate hole with Rig mud Pump

Mix cement + Prebase Plug

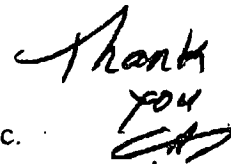
Displace Plug Down with water

Cement did Circulate to surface

CHARGE TO: Mull Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you 

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rick Wheeler

SERVICE

DEPTH OF JOB 212 ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 6.00 180.00

MANIFOLD head rent @ 100.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 08 2007

PLUG & BLOAT EQUIPMENT

1-8 3/4 wooden Plug 60.00

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Rick Wheeler
PRINTED NAME