

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/1/09

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/7/07	7/8/07	7/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26935-0000

County: Neosho

_____ ne _____ se Sec. 36 Twp. 27 S. R. 19 East West

1980 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Corbett, Lewis D. Well #: 36-2

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 980 Kelly Bushing: n/a

Total Depth: 984 Plug Back Total Depth: 982.04

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 982.04

feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan APR 15 3-2007
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/1/07

Subscribed and sworn to before me this 15th day of November

20 07.

Notary Public: Derra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 02 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Corbett, Lewis D.** Well #: **36-2**
 Sec. 36 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	982.04	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	883-885/830-832/824-826	300gal 15%HCLw/ 45 bbls 2%KCl water, 645bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	883-885/830-832
			824-826
4	730-732/622-624/592-595/566-568	300gal 15%HCLw/ 50 bbls 2%KCl water, 645bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	730-732/622-624
			592-595/566-568
4	486-490/475-479	300gal 15%HCLw/ 45 bbls 2%KCl water, 645bbls water w/ 2% KCL, Biocide, 4300# 20/40 sand	486-490/475-479

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		944	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 0.5bbls	Gas-Oil Ratio Gravity

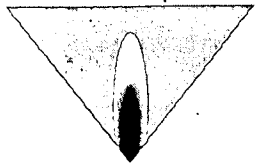
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI # 621600

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NOV 01 2007

KCC

TICKET NUMBER 2167

FIELD TICKET REF # _____

FOREMAN Joe B

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	Corbett Lewis D 36-2	36	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:15		903427		5.5 hr	<i>[Signature]</i>
Tim	6:45			903255		5.5 hr	<i>[Signature]</i>
Tyler	7:00			903206		5.25 hr	<i>[Signature]</i>
Matt Rick	7:30			903140	932152	4.75 hr	<i>[Signature]</i>
Gary C.	7:00			931500		5.25 hr	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 989.20 CASING SIZE & WEIGHT 4 1/2 / 10.5 #
 CASING DEPTH 982.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.66 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Washed 40 ft sumpt to SKS gel to surface. Installed cement head RAN 10 bbl due to 138 SKS of cement to get due to surface. flush pump, pump wipe plug to bottom & set front shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	982.04'	4 1/2 Casing	
	5	centralizers	
	1	4 1/2 Float Shoe	
903427	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	130 Sack	Portland Cement	
1124	1	Wipe Plug 4 1/2 Wipe Plug	
1126	2	FRAC Baffles FRAC Baffles 3" 3 1/2	
1110	14 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	2 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Chloride Cal Chloride	
1123	7000 Gal	City Water	
903140	4.75 hr	Transport Truck	
932152	4.75 hr	Transport Trailer	
931500	5.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

CONFIDENTIAL
 NOV 01 2007
KCC

070807

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/08/07
Lease: Corbet, Lewis D.
County: Neosho
Well#: 36-2
API#: 15-133-26935-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	602-628	Sandy Shale
22-208	Lime	628-629	Coal
208-268	Shale	629-632	Sand
268-288	Lime	632-644	Sandy Shale
288-357	Shale	644-651	Sand
357-361	Lime	651-670	Sandy Shale
361-363	Corbet, Lewis D.	670-671	Lime
363-403	Lime	671-673	Coal
403-407	Black Shale	673-712	Sandy Shale
407-417	Sandy Shale	712-714	Coal
417-447	Sand	714-743	Shale
447-448	Corbet, Lewis D.	743-745	Coal
448-469	Lime	745-749	Sand
457	Gas Test 4" at 1/4" Choke	749-818	Sandy Shale
469-476	Black Shale	818-820	Coal
476-483	Lime	820-840	Sand
478	Gas Test 4" at 1/4" Choke	840-882	Shale
483-486	Black Shale and Coal	882-885	Coal
486-554	Sand	885-888	Shale
508	Gas Test 4" at 1/4" Choke	886	Gas Test 5" at 1/2" Choke
554-556	Lime Streaks	888-984	Missippi Lime
556-557	Corbet, Lewis D.	909	Gas Test 5" at 1/2" Choke
557-601	Sandy Shale	984	Gas Test 5" at 1/2" Choke
601-602	Coal	984	TD Surface 22'

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