

11/15/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/7/07	8/8/07	NOT COMPLETED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,202-0000
County: LABETTE
N/2 S/2 N/2 NE Sec. 23 Twp. 33 S. R. 17 East West
970 feet from S / (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MULLER Well #: 1-23
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: 780 Kelly Bushing: _____
Total Depth: 980 Plug Back Total Depth: 974.1
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan AK II NS 3-19-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 11/15/07
Subscribed and sworn to before me this 15th day of November
2007
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: MULLER Well #: 1-23
 Sec. 23 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED DENSITY
& DUAL INDUCTION SFL/GR LOGS**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21	PORTLAND	5SXS	
PRODUCTION	6 3/4	4 1/2	10.5	974.5	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX

Rig #:	1			S 23 T 33 R 17E				
API #:	099-24202			Location: N2, S2, N2, NE				
Operator:	Colt Energy Inc			County: Labette				
Address:	PO Box 388							
	Iola, Ks 66749			Gas Tests				
Well #:	1-23	Lease Name:	Muller	Depth	OZ	Orifice	flow - MCF	
Location:	970 ft. from N	Line		80	No Flow			
	1320 ft. from E	Line		180	2	1/4"	2.37	
Spud Date:	8/7/2007			205	Gas Check Same			
Date Completed:	8/8/2007	TD:	980	330	3	1/4"	2.92	
Driller:	Josiah Kephart			397	5	1/4"	3.71	
Casing Record	Surface	Production		430	Gas Check Same			
Hole Size	12 1/4"	6 3/4"		455	Gas Check Same			
Casing Size	8 5/8"			505	8	1/4"	4.76	
Weight	26#			530	5	1/4"	3.71	
Setting Depth	21'			605	Gas Check Same			
Cement Type	Portland			655	7	1/4"	4.45	
Sacks	5			680	2	1/4"	2.37	
Feet of Casing				705	Gas Check Same			
				730	11	1/4"	5.6	
Rig Time	Work Performed			780	16	1/4"	6.72	
				805	Gas Check Same			
				830	10	1/4"	5.32	
				890	23	1/4"	7.88	
				905	12	1/4"	5.68	
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	132	143	Wieser- sand	321	328	sandy/ shale
2	6	clay	143	153	shale	328	356	shale
6	12	shale	153	157	sandy/ shale	356	391	Oswego- lime
12	13' 6"	lime	157	220	sand	391	395	Summit- blk shale
13' 6"	69	shale	220	228	sandy/ shale	395	396	shale
69	70	blk shale	228	256	shale	396	415	lime
70	72	shale	256	258	lime	415	422	lime
72	79	lime	258	261	sandy/ shale			Oil Odor
		Oil Odor	261	267	Pink- lime	422	423	shale
79	86	shale			Oil Odor	423	426	Mulky- blk shale
86	119	lime	267	281	lime	426	427	coal
		Oil Odor	281	282	shale	427	438	lime
119	122	shale	282	284	Can- blk shale	438	452	shale
122	132	lime	284	285	Lexington- coal	452	455	coal
		Oil Show	285	321	shale	455	460	shale

HAVE RIG
Rig # 1
WILL DIG

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
460	463	Squirrel- sand	720	721	coal			
		Oil Odor	721	767	shale			
463	464	Beiver- coal	767	768	Rowe- coal			
464	472	shale	768	820	shale			
472	485	shale	820	821	Neutral- coal			
485	489	Verdigris- lime	821	858	shale			
489	491	Crowburg-	858	861	sand			
		blk shale	861	886	shale			
491	493	shale	886	887	Riverton- coal			
493	495	blk shale	887	895	shale			
495	496	Fleming- coal	895	913	Mississippi- chat			
496	528	shale	913	980	lime			
528	529	Mineral- coal	980		Total Depth			
529	531	shale						
531	537	sand						
537	541	shale						
541	548	sand						
548	549	Scammon- coal						
549	556	shale						
556	559	sandy/ shale						
559	569	sand						
569	587	shale						
587	588	Tebo- coal						
588	589	shale						
589	612	sand						
612	627	shale						
627	642	sand						
642	644	sandy/ shale						
644	676	sand						
		Pick Up Water						
676	685	sand						
		Oil Odor						
685	710	sand						
		Oil Show						
710	720	shale						

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Notes: 07LH-080807-R1-029-Muller 1-23 - Colt Energy

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12459
 LOCATION FURMAN
 FOREMAN Rex Loomis

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-9-07	1828	MULLER 1-23				Linn																
CUSTOMER Colt Energy Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>459</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Cliff			459	Shannon						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Cliff																					
459	Shannon																					
MAILING ADDRESS P.O. Box 388																						
CITY Ida																						
STATE KS		ZIP CODE																				

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 980' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 921' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 33 Bbl WATER gal/sk 2.0 CEMENT LEFT In CASING 3' 3"
 DISPLACEMENT 15 1/2 Bbl DISPLACEMENT PSI 500 PSI 900 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl fresh water. Pump 8 sks gel-flush, 5 Bbl water spacer, 20 Bbl metakillate pre-flush, 8 Bbl dye water. Mixed 105 sks thickest cement w/ 8" Retrol 8" @ 13.4" washout pump & lines. Shut down, release also. Displace w/ 15 1/2 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 980 PSI. Wait 2 minutes, release pressure, first bit. Good cement returns to surface = 2 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	242.00	242.00
5406	40	MILEAGE	3.30	132.00
1126A	105 sks	thickest cement	15.00	1575.00
1110A	840"	Retrol 8" @ 13.4"	32	2688.00
1118A	400"	gel-flush	.15	60.00
1102	80"	casing	.67	53.60
1111A	100"	metakillate pre-flush	1.65	165.00
5407A	5.78	ten-mile bulk tax	1.18	6.82
4404	1	4 1/2" top rubber plug	40.00	40.00
			6.55	3628.81
			SALES TAX	197.69
			ESTIMATED TOTAL	3628.81

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AUTHORIZATION Witnessed by Glen TITLE Co. Exp DATE _____

3628.81