# CONFIDENTIAL

Date Commission Expires: 4/11/go11

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	IPTION OF WELL & LEASE ORIGINAL
Operator: License # 30606	API No. 15 - 039-21005-00-00
Name: Murfin Drilling Company, Inc.	County: Decatur
Name: Murfin Drilling Company, Inc.  Address: 250 N. Water, Suite 300	
City/State/Zip: Wichita, Kansas 67202 NOV 13 2001	660 FNL feet from S (N)(circle one) Line of Section
Purchaser: Eaglwing	990 FEL feet fron E/W (circle one) Line of Section
Operator Contact Person: Leon Rodak	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 267-3241	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: MBI Well #: 1-22
License: 30606	Field Name: Wildcat
Wellsite Geologist: Robert Milford	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2862 Kelly Bushing: 2867
New Well Re-Entry Workover	Total Depth: 4230 Plug Back Total Depth: 4178
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 260 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2632 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH IN 31809 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
07/14/07         07/21/07         08/13/07           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Recompletion Date  Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Lull	KCC Office Use ONLY
Title: Leon Rodak, VP Production Date: 11/13/07	Letter of Confidentiality Received
Subscribed and sworm to before me this 13 day of 10 persons	If Denied, Yes Date:
	Wireline Log Received RECEIVED RECEIVED
200-1	Wireline Log Received RECEIVED  Geologist Report Received RECEIVED  Geologist Report Received RECEIVED  Geologist Report Received RECEIVED  Geologist Report Received RECEIVED
Notary Public 8	UIC Distribution

#### Side Two

Operator Name: Murfin Drilling Company, Inc.					Name: N	1BI		Well #: 1-2	2	
Sec. 22 Twp. 5				County	/: Decatu	ur				
NSTRUCTIONS: SI ested, time tool oper emperature, fluid red Electric Wireline Log	n and closed, flowir	ng and shut es if gas to	-in pressures, surface test, a	whether sh long with fi	nut-in pres	ssure reached	static level, hydro	ostatic pressur	es, bottom	hole
orill Stem Tests Take		<b>∠</b> Y	es		<b>√</b> Lo	og Format	ion (Top), Depth a	and Datum	□s	ample
samples Sent to Ge	ological Survey	<b></b> ✓Y	es 🗌 No		Name	•		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		_ Y ✓ Y						coll *	FIDEN	
ist All E. Logs Run:						SEE AT	TACHED LIST	M.	N 13	5001
Dual Induction Microresistivit	•	ated Poi	osity,					noe.	KC	C 2007
		Repo	CASING rt all strings set-	RECORD	Nev	· ·	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface		8 5/8	,	24#		260	Common	175	3% сс,	2% gel
Production		5 1/2		15.5#		4225	EA-2	150	5% cal, 10% salt, 1/4# flo-ce	
		Port Co	ollar			2632	SMD	300		
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR	D			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additive:	5	
Shots Per Foot	l ~ .,		RD - Bridge Plug				acture, Shot, Cemer		erd	Depth
4	4030-4035 LKC		Each Interval Per	TOTALCO			% MCA, 750 g		E	
4	4068-4075 LKC	: "J"		10,100		350 gal 15	% MCA, 1000	gal 15% NE	FE	
4 4097-4102 LKC "K"						250 gal 15	% MCA, 750 g	al 15% NEF	E	
		<u> </u>				:				
TUBING RECORD 2-	Size 3/8	Set A 4125		Packer A	At	Liner Run	Yes V	0		
Date of First, Resumed 08/20/07	rd Production, SWD or	Enhr.	Producing Met	thod [	Flowing	) V Pumj	oing 🔲 Gas L	.ift 🔲 Oth	ner (Explain)	
Estimated Production Per 24 Hours	0il 28	Bbls.	Gas	Mcf	Wate 5	r	Bbls.	Gas-Oil Ratio		Gravity 9.0
Disposition of Gas	METHOD OF			——————————————————————————————————————	, n-	Production Int		KA	RE NSAS CORI	ORATION CON
Per 24 Hours  Disposition of Gas  Vented Sold	28 METHOD OF	COMPLETI		<b>√</b> Perf	5			KA	RE NSAS CORI NO	9.0

CONSERVATION DIVISION WICHITA, KS

		. ,	MBI #	<b>1-22</b>			Green-O'B	rien #1-19
	1320 FSL 2310 FWL							
		5	Sec. 22-T	5S-R30W			Sec. 19-T	5S-R29W
			2867	7' KB			2839	' KB
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2596	+271	-2	2592	+275	+2	2566	+273
B/Anhydrite	2634	+233	-7	2627	+240	Flat	2599	+240
Neva	3305	-438	-5	3302	-435	-2	3272	-433
Topeka	3709	-842	-1	3704	-837	+4	3680	-841
Heebner	3878	-1011	+3	3874	-1007	+7	3853	-1014
Toronto	3909	-1042	+2	3906	-1039	+5	3883	-1044
Lansing	3925	-1058	+2	3920	-1053	+7	3899	-1060
Stark	4084	-1217	+1	4080	-1213	+5	4057	-1218
BKC	4137	-1270	-1	4134	-1267	+2	4108	-1269
Fort Scott							4292	-1453
Cherokee							4306	-1467
Arbuckle							4470	-1631
RTD	4230						4560	
LTD				4229				

CONFIDENTIAL NOV 132007 KCC

RECEIVED KANSAS CORPORATION COMMISSION

NOV 1 4 2007

CONSERVATION DIVISION WICHITA, KS



# WEL' FILE 8-16-07

## INVOICE

Invoice Number: 109208

Invoice Date: Jul 17, 2007

1

CONFIDENTIAL

NOV 1 3 2007

BILLO

Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

24 S. Lincoln Street

Russell, KS 67665-2906

(785) 483-3887

(785) 483-5566

P.O. Box 31

Voice:

Fax:

operator Pay

CONFIDENTIAL

CustomerID	Well Name# or Customer P.O	Paymen	tTerms.
Murfin	MBI #1-22 / 8 **	Net 30	Days
Sales Rep ID	CampiLocation	Service Date	Due Date
	Oakley	Jul 17, 2007	8/16/07

Quantity Unit Price Amount

THE PARTY OF THE P	The state of the s		Charles and the state of the st	The second of the second secon
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
45.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	745.20
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00
		Agequat Rin L No. Annount (13600 008 W 2895 5037.8) (487.43)	Congent.	S. Csg.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

4--- Aug 16/ 2007

Subtotal	4,874.35
Sales Tax	163.46
Total Invoice Amount	5,037.81
Payment/Credit Applied	
TOTAL	5:037.81

RECEIVED KANSAS CORPORATION COMMISSION

NOV 14 2007

CONSERVATION DIVISION WICHITA, KS

# ALLIED CE FNTING CO., INC.

25262

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SER	VICE POINT:	٧	
DATE 7/14/07 SEC. TWP. RANGE 30W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE MB/ WELL# 1-22 LOCATION Rex Fo	116= 7w	15,45/5	COUNTY	STATE	
OLD OR NEW Circle one)	d BIC IIV	. Uy -1)	vecque	1.45	
CONTRACTOR MUNFIN #8	OWNER Sa	M-c			
TYPE OF JOB CMT 8W SUFFACE.  HOLE SIZE / 2 4 T.D. 2/6	CEMENT				
CASING SIZE 850 DEPTH 260	AMOUNT ORD	ERED			
TUBING SIZE DEPTH	1755Ks Co	m + 27age	132 co		
DRILL PIPE DEPTH TOOL DEPTH	-				
TOOL DEPTH PRES. MAX 290 MINIMUM 50	COMMON	175 sks	@ 17.60	22050	
MEAS. LINE SHOE JOINT 15	POZMIX	1	_		
CEMENT LEFT IN CSG. 15	GEL	35Ks	@ 16.65	49.95	
PERFS.	CHLORIDE	65K5	_@ <u>46.6a</u>	279.60	
DISPLACEMENT 15 K	ASC				
EQUIPMENT			_@		
			- @ <del></del>		
PUMP TRUCK CEMENTER Max					
# 422 HELPER WayNe BULK TRUCK			_@	·	CAMEINENISI AI
#377 DRIVER DRIVE			_@		CONFIDENTIAL
BULK TRUCK			_@ @		NOV 1 3 2007
# DRIVER	HANDLING_	1845K		349.60.	
	MILEAGE	<del></del>	<del></del>	745,20	KCC
REMARKS:		•	TOTAL	3629.35	11.700
CMT 879 Surface Case with 1755 Ks CMT		SERVI	CF		
Prop Plux Pisplace 15th BAL		SERVI			
Close if Can Cont Did circulate	DEPTH OF JOB		260		
	PUMP TRUCK	CHARGE		8150a	
	EXTRA FOOTA		_ @		
	MILEAGE		_@ <i>lex00</i> _	270.00	i
	MANIFOLD	t 44 1 ental	_@ _@	10000	
.its			_		
CHARGE TO: MUTFIN Drilling Co		•			•
	•		TOTAL	118500	i
CITYSTATEZIP	· •	LUG & FLOAT	r equipmen	T	
The second secon	•	- 1	A	•	
	1-8% SurF	ne a Plum	0	60,00	•
	15 VIG DIGET		· · @ ———		
To Allied Cementing Co., Inc.			_@		
You are hereby requested to rent cementing equipment		*1.			, OS
and furnish cementer and helper to assist owner or			_@		WIS
contractor to do work as is listed. The above work was				1 - 00	<b>6 20</b>
done to satisfaction and supervision of owner agent or			TOTAL	6000	
contractor. I have read & understand the "TERMS AND	TAX				RECEIVED DRPORATION CO
CONDITIONS" listed on the reverse side.			•		Se →
. ના,	TOTAL CHARC				RECEIVED CORPORATION COI
	DISCOUNT		IF PAI	D IN 30 DAYS	RECEIVED KANSAS CORPORATION COMMISSION NOV 1 4 2007
		ERUT-			ANS
SIGNATURE ( OSSIA SIE/PULL)	・ムみ	KKU /-	PINNS	$^{\circ}\mathcal{D}$	<b>⊻</b>

ACOI Copy



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300

APPROVED

Invoice

DATE	INVOICE #
7/21/2007	12333

**BILL TO** 

Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

TOP WEN WE

Acidizing

Cement

• Tool Rental

TERMS	Well N	Ю.	Lease	County	Contractor	We	Well Type W		ell Category	Job Purpos	Job Purpose	
Net 30	#1-22	2	MBI	Decatur	Murfin Drilling #8	Oil D		Development		Cement 5-1/2"	Рг	Don
PRICE	REF.			DESCRIPT	ION		QT	<u> </u>	υм	UNIT PRICE		AMOUNT
575D 578D-L 281 221 402-5 403-5 404-5 406-5 407-5 413-5 419-5 325 276 283 284 285 290 581D 583D		Pun Mu- Liqi 5 1/ 5 1/ 5 1/ 5 1/ 5 1/ 5 1/ Star Floo Salt Cals CFF D-A Serv Dray	seal R-1	t lug & Baffle noe With Auto atcher Rental				44 875 8	Job Gallon(s) Gallon(s) Each Each Each Each Each Each Each Sacks Lb(s) Lb(s) Sack(s) Lb(s) Gallon(s) Sacks	· ·	VO	400.00 1,250.00 375.00T 52.00T 950.00T 290.00T 2,300.00T 235.00T 310.00T 680.00T 250.00T 2,100.00T 55.00T 175.00T 240.00T 332.00T 32.00T 192.50 913.75
We Ap	pre	cia	ite Your E	Business	RECI	EIVE	D COMMISSI	ON	Total			\$11,659.94

NOV 1 4 2007

OB LĈ	)G				SWIFT	Servi	ices, Inc.    DATE -21-87   PAGE NO.
STOMER	in Deb	(0	WELL NO. /- 22	,	LEASE M BI	•	JOB TYPE TICKET NO. 12333
CHART NO.	TIME	RATE (BPM)	VOLUME	PUMPS	PRESSUR	E (PSI)	
NO.		(BPM)	(BBL) (GAL)	-	TUBING	5½	Description of operation and materials  On location - Rig LD D.P.
	1530					J/2	Rig fin LD.D.P. Change over to rune
	1715						Start 51/2 "cong 15.5 1/4 Insert Ports
	1840			<del></del>		<u> </u>	
							w/Auto fill on bottom - Later cowal Bo
							15t 10lac - last. 1-3.5-7-9-11-13-15-17
							Coment Basked 38 - Bot Golder 38 @ 262
							Drop Ril up ball 3 Its Aff Botton
	2110						Fin run. Cong. Hook up Potating head.
	2115						st cir & rotate rsug
	2200			-	-	<del> </del>	Fix cir - HOOK to TFK
		5	12			300	Pump 20881 KCL Hush
		5.6	20			350	1'
		4-5	1/2			300	Star 150 SKS EA-2
			4/2			200	
	0.000	6t07				2	Reloon laterdown Phys.
	2290					300	St. Displ.
<del></del>	4.62.4	<b>(</b> e	001			000	Phy down - Hold - Rolean Pri - He
	2300		99.5			0/50	Plug down - Mala Locar 151 170
<del></del>	1					<u> </u>	Dhy RH &MH- 2585 F
						+	washup & Rackup.
	424 2					<del> </del>	
	2330						To Complete
						<u> </u>	Thenks
						-	Don Blaine & Roger Buba
							Y Dan Daine & Xogof Zan
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							NOV 1 4 2007
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P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



## **Invoice**

DATE	INVOICE #
8/3/2007	12406

BILL TO		
Murfin Drilling	Co Inc	
PO Box 661		
Colby, KS 677	01-0661	

- Acidizing
- Cement
- Tool Rental

# CONFIDENTIAL

TERMS	Well N	o. Lease	County	,	Contractor		II Type   W		ell Category	Job Purpose	e Operator
Net 30	#1-22	M.D.I.	Decatur	r Co	mpany Tools		Oil	Development		Cement Port Co	llar Nick
PRICE	CE REF. DESCRIPTION						QT	,	UM	UNIT PRICE	AMOUNT
575D Mileage - 1 Way 578D-D Pump Charge - Port Collar - 2633 Feet 330 Swift Multi-Density Standard (MIDCON II) 276 Flocele 581D Service Charge Cement 583D Drayage							1,75	1 300 75 300	Lb(s) Sacks	4.00 1,250.00 14.50 1.25 1.10 1.00	480.00 1,250.00 4,350.00T 93.75T 330.00 1,759.68
		Subtotal Sales Tax Decatur C	County							6.30%	8,263.43 279.96
		Α	ccount	United Ris	ED FOR.	7/2-\$	100	シーマー		and the state of	
		0	3601	<b>೮</b> ೦೩	L 4993	A	854	3.3	9 le		t collar Infidential Nov. 1.3 2007
We A	ppre	ciate Your	Busine	ess!	RECI KANSAS CORPOR	EIVE	D COMMISSI	ON	Tota		<b>KCC</b> \$8,543.39



		<b>X</b>
CHARGE TO: Murfin	Dala	
ADDRESS	Vr Ig	- 5 · 6
CITY, STATE, ZIP CODE		220

RECEIVED KANSAS CORPORATION COMMISSION

**TICKET** 

NOV 14 2007

Nº 12406

CONSERVATION DIVISION	
WICHITA, KS	

SERVICE LOCATIONS		WELL/PROJECT NO.		LEA		4	COUNTY/PARISH		CITY			DATI		OWI		
NI CA	- L	<u> </u>	- <u>2</u> 2 ntracto	2		M. D.I.	RIG NAME/NO.	t s	DELIVERED TO				-3-07 ER NO.	<u> </u>	Same	<del></del>
1./1055 6, 1	<del>/, /5/, _</del>	21 SERVICE SALES	VIRACIO		Too	./-	RIG NAME/NO.	VA /	Loca	/ -	1	I OKD	EK NO.			
3. WELL TYPE WELL (			NATEOODY LOO DUDDOCT			WELL PERMIT	NO.	<u>/</u>	WEL	LL LOCATION						
1.			0//	0	PLE	looment C	enest Port C	ollar								
REFERRAL LOCATION		INVOICE INSTRUCT	IONS		-	/										
PRICE SECONDARY REFERENCE/ ACCOUNTING					DESCRIPTION					UNIT		AMOUNT				
	PART	NUMBER	roc	ACCT	DF				QTY.	U/M	QTY.	U/M	PRICE		AMOUNT	<del>,</del>
575			1			MILEAGE 103	·	<u> </u>	120	00			4	00	480	00
578			1/			Pano Cha	rap (Port	Cillar)	/	   <i>04</i>	2633		1250	cc	1250	00
						i di	7					i	, , , , , , , , , , , , , , , , , , ,			
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330			2		<u> </u>		ment			cks		!	14	2		<u> </u>
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<del>-</del> '			+			Cenest)	enest Service Charge			300 sks				00	1759	100
303	<u> </u>		2		<u> </u>	Prayage			1759,		///	I DIS-			1754	<del></del>
<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,				REMÎT P	OUR EQUIPMENT			DIS- D AGREE	PAGE TOTAL			١,,,				
			' I	IXLIVIII I /	WITHOUT BREAK	DOWN?						8263	3 73			
but are not limited to, PAYMENT, RELEASE, INDEMNITY, and			1			WE UNDERSTOO MET YOUR NEED						Ì		!		
LIMITED WARR	•				╛	SWIFT SE	RVICES, INC.	OUR SERVICE W/								<u> </u>
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS				P.O. BOX 466  WE OPERATE AND PERFORM CALCULATION			THE EQUIPMENT ED JOB				Decatur TAX 6.3%		_	ا بما		
$\rho / \sim$													279	14¢		
X DATE SIGNED	1.5	TIME SIGNED		Z A.M.	-		Y, KS 67560	ARE YOU SATISF		SERVICE	? NO					i
8-3-07   IME SIGNED   145 P.M.				785-798-2300			TOMER DID NO			TOTAL		8543	139			
		CHISTOME	D ACC	DTANCE	OF MA	TERIALS AND SERVICE	ES The customer hereby ackr							υ		
SWIFT OPERATOR	611	': //( <i>M</i> /			PROVA		- The customer hereby acki	nowledges receipt of the	ne materials at	III SEIVIL		ms tioket.			That h	(01.1
	111	1111 72197	128												Thank $\Upsilon$	ou!

SWIFT Services, Inc. JOB LOG CUSTOMER 1 TICKET NO. #1-22 Murfin PUMPS PRESSURE (PSI) CHART NO. RATE (BPM) VOLUME DESCRIPTION OF OPERATION AND MATERIALS TIME TUBING (BBL) (GAL) CASING 0900 Set upTiks 0928 0935 400 0950 0 85 1022 85 900-0 900 900 1102 1000 0 20 1120 300 sks SM1 no circ. RECEIVED KANSAS CORPORATION COMMISSION NOV 14 2007 CONSERVATION DIVISION WICHITA, KS