



Operator Name: Murfin Drilling Company, Inc. Lease Name: MBI Well #: 1-22  
 Sec. 22 Twp. 5 S. R. 30  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

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List All E. Logs Run:

Dual Induction, Compensated Porosity,  
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	260	Common	175	3% cc, 2% gel
Production		5 1/2	15.5#	4225	EA-2	150	5% cal, 10% salt, 1/4# flo-cal
		Port Collar		2632	SMD	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4030-4035 LKC "H"	350 gal 15% MCA, 750 gal 15% NEFE	
4	4068-4075 LKC "J"	350 gal 15% MCA, 1000 gal 15% NEFE	
4	4097-4102 LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4125		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
08/20/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28		5		39.0

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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MBI # 1-22 660 FNL 990 FEL Sec. 22-T5S-R30W 2867' KB						Green-O'Brien #1-19 1320 FSL 2310 FWL Sec. 19-T5S-R29W 2839' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2596	+271	-2	2592	+275	+2	2566	+273
B/Anhydrite	2634	+233	-7	2627	+240	Flat	2599	+240
Neva	3305	-438	-5	3302	-435	-2	3272	-433
Topeka	3709	-842	-1	3704	-837	+4	3680	-841
Heebner	3878	-1011	+3	3874	-1007	+7	3853	-1014
Toronto	3909	-1042	+2	3906	-1039	+5	3883	-1044
Lansing	3925	-1058	+2	3920	-1053	+7	3899	-1060
Stark	4084	-1217	+1	4080	-1213	+5	4057	-1218
BKC	4137	-1270	-1	4134	-1267	+2	4108	-1269
Fort Scott							4292	-1453
Cherokee							4306	-1467
Arbuckle							4470	-1631
RTD	4230						4560	
LTD				4229				

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# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

WEL FILE 8-16-07

## INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 109208  
Invoice Date: Jul 17, 2007

Voice: (785) 483-3887  
Fax: (785) 483-5566

Page: 1 **CONFIDENTIAL**  
NOV 13 2007

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operator pay

**Bill To:**  
Murfin Drlg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	MBI #1-22 / 8 <sup>n</sup>	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 17, 2007	8/16/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
45.00	SER	Mileage 184 sx @ .09 per sk per mi	16.56	745.20
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

Account	Unit	Qty	No.	Amount	Description
03600	008	W	2895	5037.81	Cement S. Csg.
				(487.43)	

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

Subtotal	4,874.35
Sales Tax	163.46
Total Invoice Amount	5,037.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,037.81</b>

\$ 487.43

ONLY IF PAID ON OR BEFORE

Aug 16, 2007

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WICHITA, KS

487.43  
4550.38



ACOI Copy



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/21/2007	12333

Services, Inc.

**CONFIDENTIAL**

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR NEW WELL  
APPROVED [Signature]

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-22	MBI	Decatur	Murfin Drilling #8	Oil	Development	Cement 5-1/2" Pr...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	4.00	400.00
578D-L	Pump Charge - Long String - 4225 Feet	1	Job	1,250.00	1,250.00
281	Mud Flush	500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
402-5	5 1/2" Centralizer	10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher	17	Each	40.00	680.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	175	Sacks	12.00	2,100.00T
276	Flocele	44	Lb(s)	1.25	55.00T
283	Salt	875	Lb(s)	0.20	175.00T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	83	Lb(s)	4.00	332.00T
290	D-Air	1	Gallon(s)	32.00	32.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	913.75	Ton Miles	1.00	913.75
	Subtotal				11,132.25
	Sales Tax Decatur County			6.30%	527.69

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<b>We Appreciate Your Business!</b>	RECEIVED KANSAS CORPORATION COMMISSION	<b>Total</b>	\$11,659.94
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WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 7-21-07 PAGE NO. 1

CUSTOMER *Murphy Drilling Co* WELL NO. *1-22* LEASE *MBI* JOB TYPE *Run 5 1/2" Longstring* TICKET NO. *12333*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1530</i>							<i>15.5#/ft</i> <i>On location - Rig LD D.P.</i>
	<i>1715</i>							<i>Rig fin LD D.P. Change over to run casing</i>
	<i>1840</i>							<i>Start 5 1/2" casing 15.5#/ft. - Insert float shoe w/ auto fill on bottom - latch down Baffle</i>
								<i>15" collar - Seat. 1-3-5-7-9-11-13-15-17-37</i>
								<i>Cement Basket 38 - Bt Collar 38 @ 212.9</i>
								<i>Drop fill up ball 3 jts off Bottom</i>
	<i>2110</i>							<i>Fin run. casing. Hook up Rotating head.</i>
	<i>2115</i>							<i>St cir &amp; rotate casing</i>
	<i>2200</i>							<i>Fin cir - Hook to TRK</i>
		<i>5</i>	<i>12</i>				<i>300</i>	<i>Pump 500 SKS Mud flush</i>
		<i>5.6</i>	<i>20</i>				<i>350</i>	<i>Pump 20 BBI KCL flush</i>
		<i>4.5</i>					<i>300</i>	<i>Star 150 SKS EA-2</i>
			<i>42</i>				<i>200</i>	<i>Fin cont. - Wash pump &amp; lines</i>
								<i>Release latchdown Plug.</i>
	<i>2290</i>	<i>6 to 7</i>					<i>300</i>	<i>St. Displ.</i>
		<i>6</i>					<i>300</i>	<i>Caught PSI</i>
	<i>2300</i>		<i>99.5</i>				<i>850/1500</i>	<i>Plug down - Hold - Release PSI - Hold</i>
								<i>Plug RH &amp; MH - 25 SKS EA-2</i>
								<i>Wash up &amp; Rack up.</i>
	<i>2330</i>							<i>Job Complete</i>
								<i>Thanks</i>
								<i>Don, Blaine &amp; Roger Baker</i>

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WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/3/2007	12406

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-22	<del>M.D.I.</del>	Decatur	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar - 2633 Feet	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	300	Sacks	14.50	4,350.00T
276	Flocele	75	Lb(s)	1.25	93.75T
581D	Service Charge Cement	300	Sacks	1.10	330.00
583D	Drayage	1,759.68	Ton Miles	1.00	1,759.68
	Subtotal				8,263.43
	Sales Tax Decatur County			6.30%	279.96

USED FOR *New well*

Account	Unit	USED FOR	APPROVED
	Rig	L	
03601 000	L	4993A	854339

*Cement port collar*

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<b>We Appreciate Your Business!</b>	RECEIVED KANSAS CORPORATION COMMISSION	<b>Total</b>	\$8,543.39
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WICHITA, KS





CHARGE TO: *Murfin Dr-ly*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET

NOV 14 2007

Nº 12406

CONSERVATION DIVISION  
WICHITA, KS

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>#1-22</i>	LEASE <i>M.D.F.</i>	COUNTY/PARISH <i>Decatur</i>	STATE <i>Ks</i>	CITY	DATE <i>8-3-07</i>	OWNER <i>Same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>120</i>	<i>00</i>			<i>4.00</i>	<i>480.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>04</i>	<i>2633</i>	<i>0</i>	<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>300</i>	<i>sk</i>			<i>14.50</i>	<i>4350.00</i>
<i>276</i>		<i>2</i>			<i>Floople</i>	<i>75</i>	<i>#</i>			<i>1.25</i>	<i>93.75</i>
<i>501</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>300</i>	<i>sk</i>			<i>1.10</i>	<i>330.00</i>
<i>503</i>		<i>2</i>			<i>Drayage</i>	<i>1759.68</i>	<i>TM</i>			<i>1.00</i>	<i>1759.68</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *8-3-07* TIME SIGNED *1145*  A.M.  P.M.

REMIT PAYMENT TO:  
  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>8263</i>	<i>43</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Decatur TAX 6.3%</i>	<i>279.90</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>8543.39</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-3-07 PAGE NO. 1

CUSTOMER *Murfis Dalg* WELL NO. *#1-22* LEASE *M D I* JOB TYPE *Cement Port Collar* TICKET NO. *12406*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc Setup Trks
								2 3/8" x 5 1/2" x 2633' P.C.
	0928						1000	Test Csg Open P.C.
	0935	4	35				400	Take injection rate (no blow)
	0950	4	0				600	start Cement 300 sks SMD
	1012		85				1000-0	shut Down
	1022	4	85				700	Cont. Cement (no circ)
	1033		130				900-0	shut Down
	1045	4	130				900	Cont. Cement (no circ)
	1055	4	170				900	End Cement (no circ)
	1055	4	0				900	start Displacement
	1057		8					Cement Displaced (no circ) Close P.C.
	1102						1000	Test Csg
	1113		0					Run 5jts Reverse out
	1120		20					Hole Clean
								300 sks SMD no circ.

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Thank you  
Nick, Josh F., & Sean