

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/30/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-1-07 9-10-07 11-1-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22111 -00-00
County: Kingman

SE SE SW Sec. 4 Twp. 28 S. R. 5 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ramsdale Well #: 2-4
Field Name: Landsdowne North

Producing Formation: Mississippian
Elevation: Ground: 1423' Kelly Bushing: 1432'
Total Depth: 4140' Plug Back Total Depth: 4052'
Amount of Surface Pipe Set and Cemented at 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INS 30309
(Data must be collected from the Reserve Pit)
Chloride content 35,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 11-30-07

Subscribed and sworn to before me this 30th day of November,
20 07.

Notary Public: Kathy L. Ford
My Appt. Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received DEC 03 2007
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Lario Oil & Gas Company Lease Name: Ramsdale Well #: 2-4
 Sec. 4 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/SDL/DSN/ACRT/MICRO/ISAT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2704</td> <td>-1272</td> </tr> <tr> <td>Lansing</td> <td>2972</td> <td>-1540</td> </tr> <tr> <td>Stark Shale</td> <td>3353</td> <td>-1921</td> </tr> <tr> <td>Hushpuckney</td> <td>3378</td> <td>-1946</td> </tr> <tr> <td>BKC</td> <td>3424</td> <td>-1992</td> </tr> <tr> <td>Pawnee</td> <td>3555</td> <td>-2124</td> </tr> <tr> <td>Mississippian</td> <td>3754</td> <td>-2322</td> </tr> <tr> <td>Kinderhook</td> <td>4076</td> <td>-2644</td> </tr> </table>	Name	Top	Datum	Heebner	2704	-1272	Lansing	2972	-1540	Stark Shale	3353	-1921	Hushpuckney	3378	-1946	BKC	3424	-1992	Pawnee	3555	-2124	Mississippian	3754	-2322	Kinderhook	4076	-2644
Name	Top	Datum																										
Heebner	2704	-1272																										
Lansing	2972	-1540																										
Stark Shale	3353	-1921																										
Hushpuckney	3378	-1946																										
BKC	3424	-1992																										
Pawnee	3555	-2124																										
Mississippian	3754	-2322																										
Kinderhook	4076	-2644																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	283'	60/40 Poz	190	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	4108'	Premium H	150	10% gyp, 10# salt,
							5# KS, 5% FL-160,
							.7% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3784' - 3788'	350 gal 15% NEFE	3784'-3788'
6	3758' - 3768'	599 bbls x-linked gel, 641K scf N2, 55,300# sand	3758'-3768'

TUBING RECORD	Size 2 3/8"	Set At 3781'	Packer At 3748'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-1-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 73	Water Bbls. 33	Gas-Oil Ratio 3650
				Gravity 24

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



CONFIDENTIAL
NOV 30 2007
-KCC

Liberal

PAGE 1 of 1	CUST NO 1975-LAR004A	INVOICE DATE 09/06/2007
INVOICE NUMBER 1975000376		

B LARIO OIL & GAS
I PO BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Ramsdale
O WELL NO. 2-4 (APE#07-169)
B COUNTY Kingman
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00380	301		Net 30 DAYS	10/06/2007	
For Service Dates: 09/01/2007 to 09/01/2007					
1975-00380					
1975-15198	Cement-New Well Casing 9/1/07				
Pump Charge-Hourly		1.00	Hour	924.000	924.00
Casing Cement Pump		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	88.900	88.90
Cement Head Rental		190.00	EA	1.500	285.00
Cement Float Equipment		100.00	DH	5.000	500.00
Wooden Cement Plug, 8 5/8"		410.00	DH	1.600	656.00
Mileage		50.00	Hour	3.000	150.00
Cement Service Charge		47.00	EA	3.700	173.90 T
Mileage		492.00	EA	1.000	492.00 T
Heavy Vehicle Mileage		190.00	EA	10.710	2,034.90 T
Mileage		1.00	Hour	150.000	150.00
Proppant and Bulk Delivery					
Pickup					
Car, Pickup or Van Mileage					
Additives					
Cellflake					
Calcium Chloride					
Calcium Chloride					
Cement					
60/40 POZ					
Supervisor					
Service Supervisor					

Stamp: SEP 10 2007
Handwritten initials: al, SC, and a large signature.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

BS
9-17-07

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-912.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	4,791.95
PO BOX 841903	PO BOX 10460	TAX	120.23
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	4,912.18



FIELD ORDER 15198

Subject to Correction

Date 9-1-07	Customer ID	Lease Ramsdale	Well # 2-4	Legal 4-28-5W
LARIO OIL & GAS		County Kingman	State KS	Station 1975
C H A R G E	Depth 260'	Formation	Shoe Joint 15'	
	Casing 8 5/8"	Casing Depth 200'	TD 200'	Job Type Surface CNW
	Customer Representative Lou		Treater Garry Humphries JRB	

AFE Number	PO Number	Materials Received by X [Signature]
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D203	190 SK	60/40 po2		2034.90
Lib	C194	47 lb	Cellflaxo		173.90
Lib	C310	492 lb	Calcium Chloride		492.00
Lib	F163	1 EA	Wooden Cement Plug, 8 5/8"		88.90
Lib	E100	100 MI	TRUCK Mileage 1 way		500.00
Lib	E101	50 MI	Pickup Mileage 1 way		150.00
Lib	E104	410 TM	Bulk DELIVERY		656.00
Lib	E107	190 SK	Cement Service Charge		285.00
Lib	E891	1 EA	Service Supervisor		150.00
Lib	R200	1 EA	Casing Cement Pump		924.00
Pratt	R701	1 EA	Cement Head Rental		250.00
Discounted Total =					4791.95
Plus TAX					

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2007
CONSERVATION DIVISION
WICHITA KS

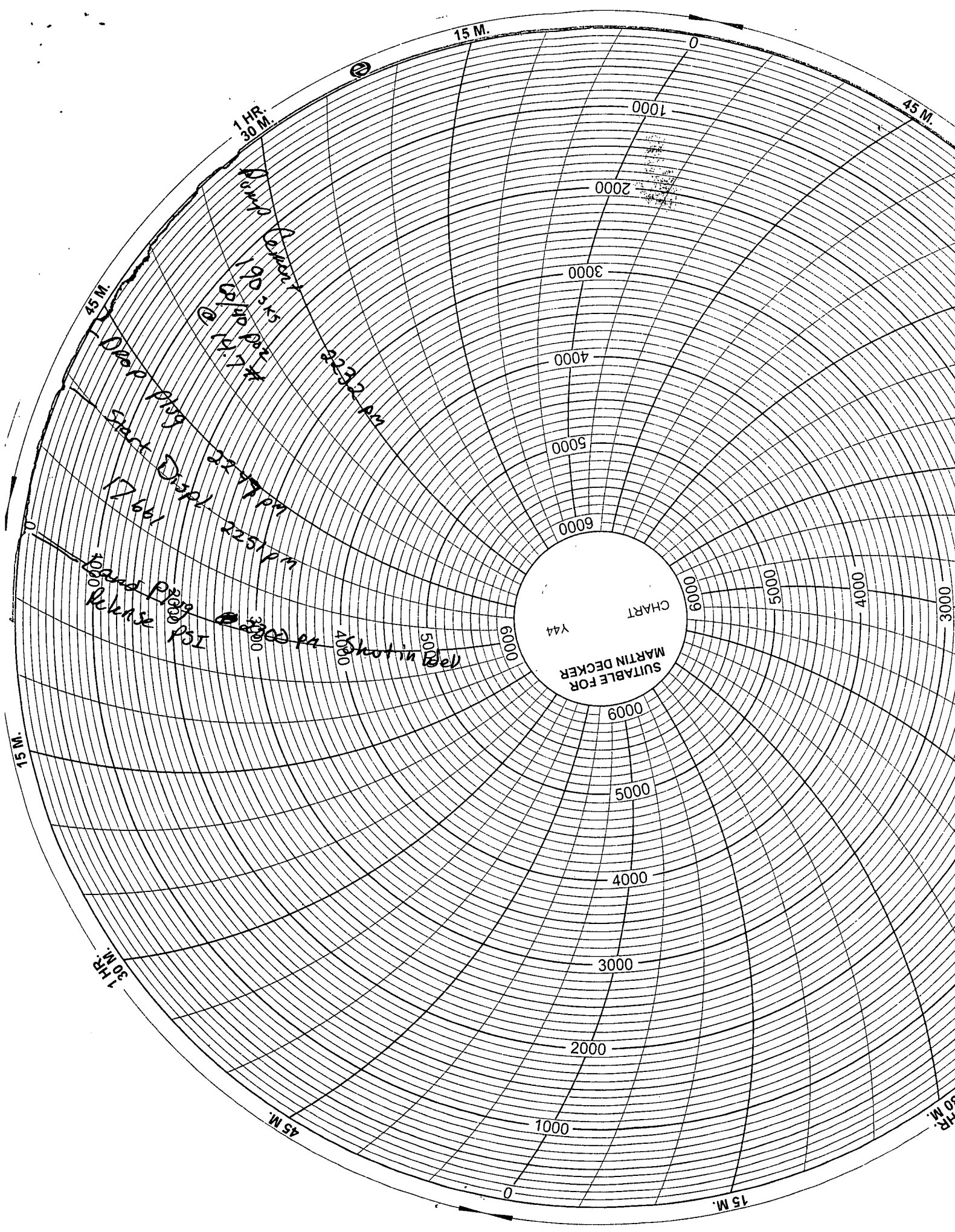
Customer <i>LARD Oil & Gas</i>	Lease No.	Date <i>9-1-07</i>
Lease <i>Ramsdale</i>	Well # <i>2-4</i>	
Field Order # <i>15198</i>	Station <i>1975</i>	Casing <i>8 5/8"</i>
Type Job <i>Surface</i>	Formation <i>CNW</i>	Depth <i>1428.5w</i>
		County <i>Kingman</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>190 SKS 60/40 P2</i>				
Depth <i>283</i>	Depth	From	To	Pre-Pad <i>2% cc 1/4" Cell</i>	<i>(Max) @ 14.7#</i>		5 Min.	
Volume <i>17</i>	Volume	From	To	Pad <i>Yield = (1.25 ft³/s)</i>	<i>(Min)</i>		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac <i>Water Req (5.71 gal/SK)</i>	<i>(Avg)</i>		15 Min.	
Well Connection <i>3</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>268</i>	Packer Depth	From	To	Flush <i>Water</i>		Gas Volume		Total Load

Customer Representative <i>LDV</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>G. Humphries</i>
Service Units <i>19902 19927 19943 19615 19809</i>		
Driver Names <i>GARRY CODY CODY Gabe Santiago Gabe Santiago</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>ARRIVE on Loc</i>
<i>1615</i>					<i>Rig up Equip</i>
<i>2200</i>					<i>Casing on Bottom</i>
<i>2210</i>					<i>Circ Well</i>
<i>2232</i>	<i>200</i>	<i>—</i>	<i>42</i>	<i>3</i>	<i>Pump Cement</i>
<i>2247</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>Drop Plug</i>
<i>2251</i>	<i>0</i>	<i>—</i>	<i>17</i>	<i>2</i>	<i>Pump Displacement</i>
<i>2300</i>	<i>0</i>	<i>—</i>	<i>17</i>	<i>2</i>	<i>Land Plug</i>
<i>2301</i>	<i>0</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>Shut in well (Manifold)</i>
<i>2302</i>	<i>0</i>	<i>—</i>	<i>—</i>	<i>—</i>	<i>Release Pressure</i>
<i>2305</i>					<i>Rig Down Equip</i>
<i>2330</i>					<i>Crew leave location</i>
					<i>8 5/8" HEAD & Manifold</i>
					<i>Left on Location (PRATT) 7</i>

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS



SUITABLE FOR
MARTIN DECKER
CHART
Y44

Drop Plug
Start Displ 17661
1000 PSI
Release PSI
Shot in 1200
2251 PM
2232 AM
1900 1900 1900 1900

1 HR.
30 M.

45 M.

15 M.

45 M.

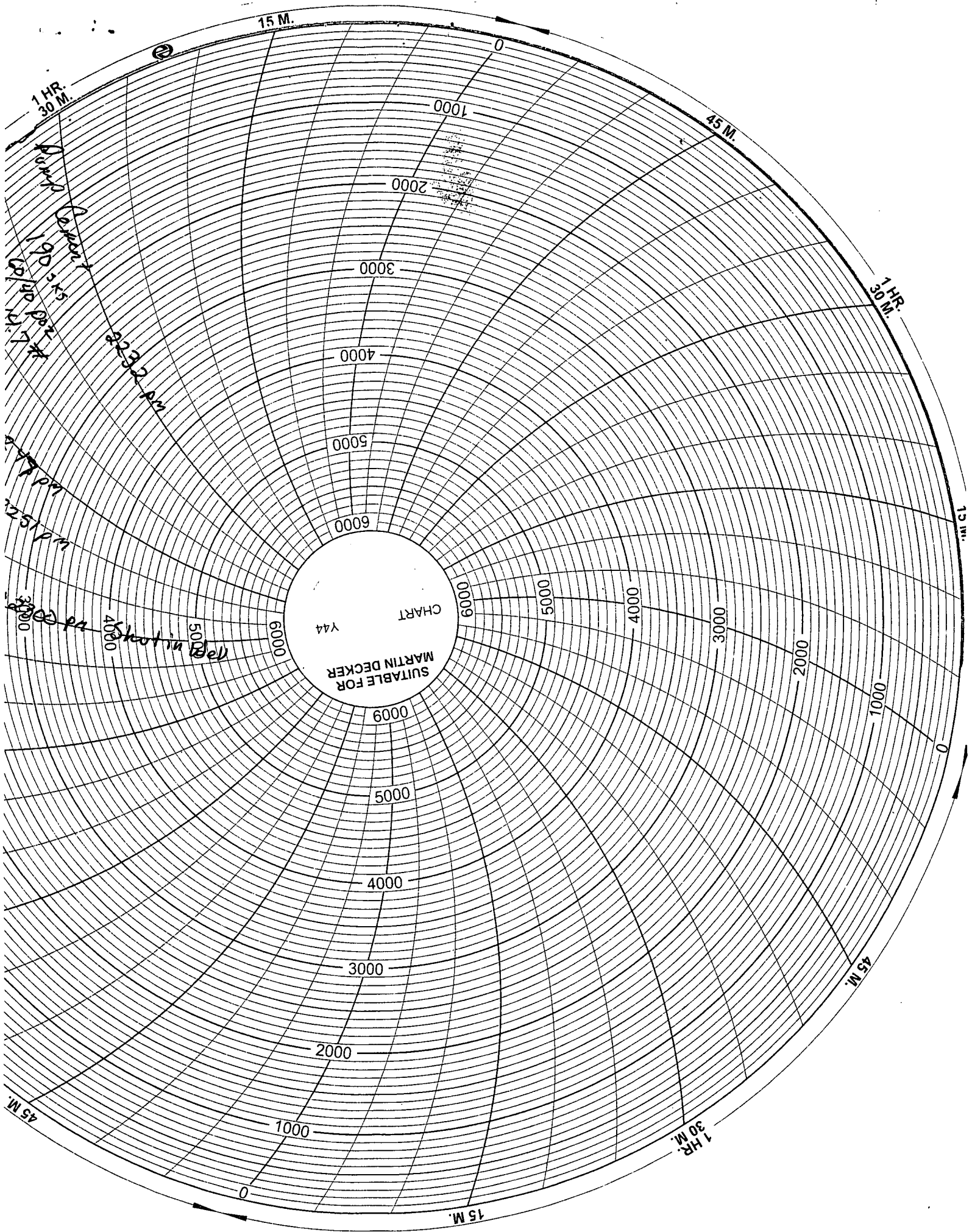
15 M.

1 HR.
30 M.

45 M.

15 M.

1 HR.
30 M.



SUITABLE FOR
MARTIN DECKER
CHART
Y44

Punch down
1900
1910
1920
1930
1940
1950
1960
1970
1980
1990
2000

Shot in
(del)
4000
5000
6000

15 M.

45 M.

1 HR.
30 M.

15 M.

45 M.

1 HR.
30 M.

15 M.

1000

2000

3000

4000

5000

6000

0009

5000

0000

3000

2000

1000

0

0009

5000

4000

3000

2000

1000

0

45 M.



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110621
 Invoice Date: Oct 15, 2007
 Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

CONFIDENTIAL
NOV 30 2007
KCC

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Ramsdale #2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
AFE #07-169	Medicine Lodge	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Common Class A	11.10	999.00
110.00	SER	Handling	1.90	209.00
40.00	SER	Mileage 110 sx @.09 per sk per mi	9.90	396.00
1.00	SER	Retainer Squeeze	1,610.00	1,610.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Squeeze Manifold	85.00	85.00

Call KC

 OCT 24 2007
Call KC

BS
10-18-07
RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 03 2007
 CONSERVATION DIVISION
 WICHITA KS

Subtotal	3,539.00
Sales Tax	52.95
Total Invoice Amount	3,591.95
Payment/Credit Applied	
TOTAL	3,591.95

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

ALLIED CEMENTING CO., INC. 16609

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>10-10-07</u>	SEC <u>4</u>	TWP <u>08s</u>	RANGE <u>5W</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Ramsdale</u>		WELL # <u>2</u>		LOCATION <u>Mudock KS Co 3E</u>		COUNTY <u>Lea</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>In 1/2 E Ninto</u>			

CONTRACTOR Lario
 TYPE OF JOB Return pipe
 HOLE SIZE 7 7/8 T.D. _____
 CASING SIZE 5 1/2 DEPTH 3780
 TUBING SIZE 2 3/8 DEPTH 3780
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG _____
 PERFS. 3794 + 3769
 DISPLACEMENT 13 bbls water

OWNER Lario
 CEMENT AMOUNT ORDERED 110 of A neat
(used 90 of A neat)
 COMMON 90 A @ 11.10 999.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING 110 @ 1.90 209.00
 MILEAGE 40 x 110 x .09 396.00
 TOTAL 1604.00

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mark HELPER John
 BULK TRUCK # 364 DRIVER Raymond
 BULK TRUCK # _____ DRIVER _____

REMARKS:
 Road tubing 13 bbls check for blow + take injection hole form at 1500 pri mix 40 of neat + displace 13 bbls + 500 pri string out + reverse out spot 50 of A neat on top of return displace 11 bbls + pull 15 joints + reverse out 20 bbls + spot 6 bbls + 1500 pri

SERVICE

DEPTH OF JOB 3794
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 6.00 240.00
Spot cement @ 85.00 85.00
 TOTAL 1935.00

CHARGE TO Lario
 STREET _____
 CITY _____ STATE _____ ZIP _____

AFE# 07-169
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____
 TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE David L. Lario

PRINTED NAME _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110107
Invoice Date: Sep 13, 2007
Page: 1

CONFIDENTIAL
NOV 30 2007
KCC

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name# or Customer P.O	Payment Terms	
Lario	Ramsdale #2 (AFU #07-149)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Sep 13, 2007	10/13/07

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Common Class A	11.10	333.00
20.00	MAT	Pozmix	6.20	124.00
2.00	MAT	Gel	16.65	33.30
99.00	MAT	Gas Block	8.90	881.10
12.00	MAT	Cla Pro	25.00	300.00
150.00	MAT	Class H	13.40	2,010.00
17.00	MAT	Sodium Metasilicate	1.95	33.15
750.00	MAT	Kol Seal	0.70	525.00
14.00	MAT	Gyp Seal	23.35	326.90
16.00	MAT	Salt	9.60	153.60
21.00	MAT	Defoamer	7.20	151.20
71.00	MAT	FL-160	10.65	756.15
500.00	MAT	Mud Clean	1.00	500.00
251.00	SER	Handling	1.90	476.90
40.00	SER	Mileage 251 sx @.09 per sk per mi	22.59	903.60
1.00	SER	Production Casing	1,675.00	1,675.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	AFU Insert	260.00	260.00
1.00	EQP	Guide Shoe	170.00	170.00
6.00	EQP	Centralizers	50.00	300.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Oct 13, 2007

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 110107
Invoice Date: Sep 13, 2007
Page: 2

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Ramsdale #2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Sep 13, 2007	10/13/07

Quantity	Item	Description	Unit Price	Amount
1.00	EQP	Rubber Plug	65.00	65.00

ad
ll

SEP 10 2007

ad
ll

CONFIDENTIAL
NOV 10 2007
KCC

BS
9-17-07

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1031.79

ONLY IF PAID ON OR BEFORE

Oct 13, 2007

Subtotal	10,317.90
Sales Tax	366.89
Total Invoice Amount	10,684.79
Payment/Credit Applied	
TOTAL	10,684.79

ALLIED CEMENTING CO., INC.

31308

REMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Medley

RAMSDALE

DATE <u>9-11-07</u>	SEC. <u>4</u>	TWP. <u>28s</u>	RANGE <u>05W</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>3:00AM</u>	JOB START <u>8:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>from [unclear]</u>	WELL # <u>2</u>	LOCATION <u>Kingman E on 54E</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>Mudlock Exit, 56. stop sing 3E 25, 1/2 E 11 int</u>					

CONTRACTOR <u>South Wind #2</u>	OWNER <u>Lario Oil & Gas</u>
TYPE OF JOB <u>Prod Cas</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4135</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4107</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM <u>300</u>
MEAS. LINE	SHOE JOINT <u>40</u>
CEMENT LEFT IN CSG. <u>40</u>	

CEMENT			
AMOUNT ORDERED	<u>50 of 60/40 4+4E sins</u>		
	<u>150 of 10E cap 10E seat 5# Kol Seal</u>		
	<u>5E FL-160 4 1/2 7E JB/D/F 500 gl.</u>		
	<u>ClA Pro 12 gl.</u>	<u>Mud Clean</u>	
COMMON	<u>30</u>	<u>A</u>	<u>@ 11.10 333.00</u>
POZMIX	<u>20</u>		<u>@ 6.20 124.00</u>
GEL	<u>2</u>		<u>@ 16.65 33.30</u>
CHLORIDE	<u>Gas Block 99</u>	<u>#</u>	<u>@ 8.90 881.10</u>
	<u>ClA Pro 12 gl</u>	<u>#</u>	<u>@ 25.00 300.00</u>
	<u># 150 H</u>	<u>#</u>	<u>@ 13.40 2010.00</u>
	<u>17 Sodium Metasilicate</u>	<u>#</u>	<u>@ 1.95 33.15</u>
	<u>Kol Seal 750</u>	<u>#</u>	<u>@ .70 525.00</u>
	<u>Gyp Seal 14</u>	<u>#</u>	<u>@ 23.35 326.90</u>
	<u>Salt 16</u>	<u>#</u>	<u>@ 9.60 153.60</u>
	<u>Defoamer 21</u>	<u>#</u>	<u>@ 7.20 151.20</u>
	<u>FL-160 71</u>	<u>#</u>	<u>@ 10.65 756.15</u>
	<u>Mud Clean 500 gl</u>	<u>#</u>	<u>@ 1.00 500.00</u>
HANDLING	<u>251</u>	<u>@</u>	<u>1.90 476.90</u>
MILEAGE	<u>40 x 251 x .09</u>		<u>903.60</u>
			TOTAL <u>7507.90</u>

DISPLACEMENT 96 3/4 bbls 28KCL

EQUIPMENT

PUMP TRUCK	CEMENTER <u>[Signature]</u>
# <u>372</u>	HELPER <u>Darin</u>
BULK TRUCK	
# <u>364</u>	DRIVER <u>Heath</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on bottom + accurate, pump 20 bbls
28KCL, 3 fresh 500 gal mud clean, 3 fresh
plug set hole, miss 5' at scavenger
+ 150' tail, shut down pump, wash
pump + line + release plug +
start displacement till fresh weight
6 bbls slow rate to 4 bpm, 85 bbls
slow rate to 3 bpm, bump plug at
96 3/4 bbls 28KCL
Road did hold

SERVICE

DEPTH OF JOB	<u>4107</u>	
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	<u>@</u>	
MILEAGE	<u>40</u>	<u>@ 6.00 240.00</u>
MANIFOLD	<u>@</u>	
	<u>Head Rental</u>	<u>@ 100.00 100.00</u>
	<u>@</u>	
		TOTAL <u>2015.00</u>

CHARGE TO Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
<u>1-ATU insert</u>	<u>@ 260.00</u>	<u>260.00</u>
<u>1-Mud shoe</u>	<u>@ 170.00</u>	<u>170.00</u>
<u>6-Centralizer</u>	<u>@ 50.00</u>	<u>300.00</u>
<u>1-Rubber plug</u>	<u>@ 65.00</u>	<u>65.00</u>
	<u>@</u>	

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 795.00

TOTAL CHARGE [Signature]

DISCOUNT [Signature] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME A

AFE # 07-169