

11/5/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/7/07	7/10/07	7/11/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26983-0000  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 10 Twp. 29 S. R. 18  East  West  
2240 feet from (S) N (circle one) Line of Section  
2240 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Oglesbee, Doris Trust Well #: 10-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 990 Kelly Bushing: n/a  
Total Depth: 1147 Plug Back Total Depth: 1141.41  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1141.41  
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AF IN 3-1809  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/5/07  
Subscribed and sworn to before me this 5<sup>th</sup> day of November,  
20 07.  
Notary Public: Sera Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**NOV 09 2007**  
CONSERVATION DIVISION  
WICHITA, KS

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Chemical Lease Name: Oglesbee, Doris Trust Well #: 10-2  
 Sec. 10 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1141.41	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1034-1037/983-985/977-979	300gal 15%HCL w/ 25bbls 2%kcl water, biocide, 801bbls 2%kcl, biocide, 5000# 20/40 sand	1034-1037/983-985  977-979
4	767-769/728-731/705-707	300gal 15%HCL w/ 31bbls 2%kcl water, biocide, 598bbls 2%kcl, biocide, 5100# 20/40 sand	767-769/728-731  705-707
4	622-626/609-613	300gal 15%HCL w/ 41bbls 2%kcl water, biocide, 771bbls 2%kcl, biocide, 7800# 20/40 sand	622-626/609-613

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1059	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/31/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 24.5mcf	Water Bbls. 11.6bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	10	<b>T.</b>	29	<b>R.</b>	18		
<b>API #</b>	133-26983	<b>County:</b>	Neosho		219'	0 no blow			
<b>Elev:</b>	990'	<b>Location</b>	Kansas		374'	0 no blow			
					405'	0 no blow			
<b>Operator:</b>	Quest Cherokee, LLC				498'	slight blow			
<b>Address:</b>	9520 N. May Ave, Suite 300				591'	slight blow			
	Oklahoma City, OK. 73120				808'	2 - 1/2"		8.87	
<b>Well #</b>	10-2	<b>Lease Name</b>	Oglesbee, Doris Trust		994'	slight blow			
<b>Footage Location</b>	2240 ft from the		S	Line	1056'	slight blow			
	2240 ft from the		W	Line					
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>								
<b>Spud Date:</b>	NA	<b>Geologist:</b>							
<b>Date Comp:</b>	7/10/2007	<b>Total Depth:</b>	1149'						
<b>Exact spot Location:</b>	NE NE SW								
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	lime	451	478	shale	1017	1035
shale	3	54	sand	478	489	b.shale	1035	1040
lime	54	58	lime	489	495	coal	1040	1042
shale	58	61	coal	495	496	b.shale	1042	1047
lime	61	69	lime	496	538	shale	1047	1049
shale	69	101	coal	538	539	sand/shale	1049	1050
lime	101	152	shale	539	563	lime/shale	1050	1056
b.shale	152	154	coal	563	564	mississippi	1056	1149
lime	154	161	sand	564	589			
shale	161	201	lime	589	648			
coal	201	202	sand	648	697			
shale	202	206	shale	697	738			
lime	206	228	sand	738	758			
shale	228	241	shale	758	797			
lime	241	304	oil sand	797	806			
shale	304	329	sand	806	826			
sand	329	354	shale	826	854			
shale	354	371	sand/shale	854	891			
coal	371	372	shale	891	903			
sand/shale	372	402	sand	903	950			
coal	402	403	shale	950	963			
lime	403	413	sand/shale	963	1015			
sand	413	451	sand	1015	1017			

248' water, 281' injected water, 797-806' odor, 1050-1056' odor

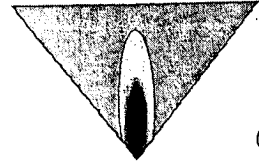
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CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 2291

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622180

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-07	Oglesbee Doris Trust 10-2	10	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:45		703427		4	Joe Blanchard
MAVARIK D	7:00			903197		3.75	
TYLER G	7:00			903206		3.75	
TRAVIS B	6:30			931500		4.25	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1147 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1141.41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.20 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RAW 1SK gal + 12 bbl dye + 160 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1141.41	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 float shoe	
903427	4 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3"	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Sulfate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	4.25 hr	80 Vac	

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