

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/13/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10/5/07 10/10/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27297-00-00
County: Wilson
SE SE SW Sec. 11 Twp. 29 S. R. 13 East West
518' feet from S / N (circle one) Line of Section
1996 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: E. Hormann Well #: A-1
Field Name: Cherokee Basin Coal Gas Basin
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1580' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan *ACT II 3-1809*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Lybarger*
Title: Administrative Assistant Date: 11/9/07
Subscribed and sworn to before me this 9 day of November
20 07
Notary Public: *Tracy Miller*
Date Commission Expires: My Appt. Expires 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
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Operator Name: Cherokee Wells, LLC Lease Name: E. Hormann Well #: A-1
 Sec. 11 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density Neutron Log
 Dual Induction Log

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12.25" | 8.625" | 26# | 43' | Portland | 7 | |
| Longstring | 6.75" | 4.5" | 10.5# | 1574' | Thickset | 165 | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | N/A |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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CONSERVATION DISTRICT
 WICHITA

UNCONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 12822
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| | | | | | | |
|--|------------|--------------------|-------------------|----------|-----------------------------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 2-18-07 | 2890 | E. Horman A-1 | | | | WILSON |
| CUSTOMER Domestic Energy Partners | | | | | | |
| BILLING ADDRESS 4916 Camp Bowne Ste 200 | | | | | | |
| CITY FORT WORTH | | STATE TX | ZIP CODE 76107 | | | |
| | | | TRUCK # | DRIVER | TRUCK IDENTIFICATION DRIVER | |
| | | | 445 | Justin | NOV 13 2007 | |
| | | | 515 | JERRID | KGC | |
| | | | | | | |

HOLE TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1580' CASING SIZE & WEIGHT 4 1/2 10.5" NBW
 Casing Depth 1574 DRILL PIPE _____ TUBING _____ OTHER _____
 SURFACE WEIGHT 13.4" SLURRY VOL 50 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 REPLACEMENT 25 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

MARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 30 BBL Fresh water. Pump 6 sks Gel Flush, 10 BBL water spacer, 15 BBL Dye water. (wash down 12' casing) Shut down. Rig up Cement Head. Mixed 165 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4" per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL Slurry to Pit. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL | |
|--------------|-------------------|------------------------------------|------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 | |
| 5406 | 40 | MILEAGE | 3.30 | 132.00 | |
| 1126 A | 165 SKS | THICK SET Cement | 15.40 | 2541.00 | |
| 1110 A | 825 " | KOL-SEAL 5" per/sk | .38 " | 313.50 | |
| 1118 A | 300 " | Gel Flush | .15 " | 45.00 | |
| 5407 | 9.07 TONS | Ton Mileage Bulk Truck | MIC | 285.00 | |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 | |
| | | | | Sub Total | 4196.50 |
| | | | | SALES TAX | 185.19 |
| | | | | ESTIMATED TOTAL | 4381.69 |

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 WICHITA, KS

Thank you
 6.3%
 211414

AUTHORIZATION Called By Tyler TITLE _____ DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| | | |
|-----------|----------------------|-------------|
| Rig #: | 3 | Lic # 33539 |
| API #: | 15-205-27297-0000 | |
| Operator: | Cherokee Wells, LLC | |
| | 4916 Camp Bowie Blvd | |
| | Fort Worth, TX 76107 | |

HAVE RIG
 RIG=3
 WILL DIG!

| | | |
|-----------|------|----------|
| S11 | T29S | R13E |
| Location: | | SE,SE,SW |
| County: | | Wilson |

| | | | | Gas Tests | | | |
|----------------------|-----------------|-------------------|--------|-------------|----------------|---------|------------|
| Well #: | A-1 | Lease Name: | Horman | Depth | Inches | Orifice | flow - MCF |
| Location: | 518 ft. from S | Line | | 430 | | No Flow | |
| | 1996 ft. from W | Line | | 645 | | Trace | |
| Spud Date: | 10/5/2007 | | | 799 | 15 | 1/2" | 24.5 |
| Date Completed: | 10/10/2007 | TD: | 1580' | 829 | 8 | 3/4" | 40 |
| Driller: | Cody Shambliin | | | 870 | 6 | 3/4" | 34.7 |
| Casing Record | Surface | Production | | 1080 | Gas Check Same | | |
| Hole Size | 12 1/4" | 6 3/4" | | 1123 | 10 | 3/4" | 44.8 |
| Casing Size | 8 5/8" | | | 1155 | 6 | 3/4" | 34.7 |
| Weight | 26# | | | 1201 | 5 | 3/4" | 31.6 |
| Setting Depth | 43' | | | 1217 | Gas Check Same | | |
| Cement Type | Portland | | | 1271 | 6 | 3/4" | 34.7 |
| Sacks | 7 | | | 1340 | 8 | 3/4" | 40 |
| Feet of Casing | | | | 1398 | 10 | 3/4" | 44.8 |
| | | | | 1512 | 9 | 3/4" | 42.5 |

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Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|------------|-----|--------|----------------|-----|--------|-----------------------|
| 0 | 2 | overburden | 422 | 427 | sand | 714 | 716 | shale |
| 2 | 16 | sand | 427 | 543 | shale | 716 | 795 | lime |
| 16 | 17 | shale | 543 | 562 | lime | 795 | 797 | Stark blk shale |
| 17 | 20 | lime | 562 | 608 | shale | 797 | 800 | shale |
| 20 | 125 | shale | 608 | 612 | lime | 800 | 803 | lime |
| 125 | 132 | lime | 612 | 613 | shale | 803 | 805 | shale |
| 132 | 137 | shale | 613 | 616 | sandy shale | 805 | 826 | sand |
| 137 | 142 | lime | 616 | 625 | shale | 810 | | oil odor |
| 142 | 147 | sand | 625 | 631 | sandy shale | 826 | 827 | coal |
| 147 | 152 | shale | 631 | 632 | shale | 827 | 828 | shale |
| 152 | 158 | sand | 632 | 639 | sand | 828 | 830 | laminated sand |
| 158 | 187 | shale | 639 | 642 | laminated sand | 830 | 832 | shale |
| 187 | 188 | sand | 642 | 643 | coal | 832 | 836 | sand |
| 188 | 191 | shale | 643 | 644 | shale | 836 | 858 | lime |
| 191 | 193 | sand | 644 | 647 | sand | 858 | 860 | shale |
| 193 | 195 | lime | 647 | 660 | shaler | 860 | 862 | lime |
| 195 | 221 | sand | 660 | 662 | lime | 862 | 866 | shale |
| 221 | 415 | shale | 662 | 681 | shale | 866 | 868 | Hushpuckney blk shale |
| 415 | 422 | lime | 681 | 714 | lime | 868 | 871 | shale |

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| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|------|--------|------------------|------|--------|------------------|-----|--------|-----------|
| 871 | 919 | lime | 1215 | 1216 | shale | | | |
| 919 | 974 | shale | 1216 | 1218 | lime | | | |
| 974 | 978 | lime | 1218 | 1220 | shale | | | |
| 978 | 982 | shale | 1220 | 1227 | Squirrel sand | | | |
| 982 | 987 | lime | 1227 | 1232 | shale | | | |
| 987 | 1006 | shale | 1232 | 1234 | sandy shale | | | |
| 1006 | 1021 | lime | 1234 | 1246 | sand | | | |
| 1021 | 1026 | shale | 1246 | 1268 | shale | | | |
| 1026 | 1040 | Weiser sand | 1268 | 1269 | Bevier coal | | | |
| 1040 | 1057 | shale | 1269 | 1286 | shale | | | |
| 1057 | 1073 | sand | 1286 | 1294 | sand | | | |
| 1073 | 1100 | shale | 1294 | 1337 | shale | | | |
| 1100 | 1112 | sand | 1337 | 1338 | Mineral coal | | | |
| 1112 | 1117 | shale | 1338 | 1357 | shale | | | |
| 1117 | 1120 | lime | 1357 | 1380 | sand | | | |
| 1120 | 1120 | lime | 1380 | 1381 | shale | | | |
| 1120 | 1121 | Mulberry coal | 1381 | 1395 | sand | | | |
| 1121 | 1123 | shale | 1395 | 1396 | Weir coal | | | |
| 1123 | 1138 | Pink lime | 1396 | 1398 | shale | | | |
| 1138 | 1140 | shale | 1398 | 1406 | sand | | | |
| 1140 | 1145 | lime | 1406 | 1418 | shale | | | |
| 1145 | 1163 | shale | 1418 | 1419 | chat | | | |
| 1163 | 1171 | Operu sand | 1419 | 1421 | lime | | | |
| 1171 | 1179 | shale | 1421 | 1487 | shale | | | |
| 1179 | 1188 | Oswego lime | 1487 | 1507 | sand | | | |
| 1188 | 1190 | lime | | | picked up water | | | |
| | | stong oil odor | 1507 | 1509 | shale | | | |
| 1190 | 1194 | lime | 1509 | 1510 | Riverton coal | | | |
| 1194 | 1198 | shale | 1510 | 1524 | shale | | | |
| 1198 | 1200 | Summit blk shale | 1524 | 1550 | Mississippi chat | | | |
| 1200 | 1203 | shale | 1550 | 1580 | Mississippi lime | | | |
| 1203 | 1210 | lime | 1580 | | | | | |
| 1210 | 1211 | shale | | | | | | |
| 1211 | 1214 | Mulky blk shale | | | | | | |
| 1214 | 1215 | coal | | | | | | |

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Notes:

CW-116

074LJ-101007-R3-050-E. Horman A-1-CWLLC-CW-116

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