

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JANIBIRO

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_4767	API No. 15 - 101-22028-0000
lame: Ritchie Exploration, Inc.	County: Lane
Address: P.O. Box 783188	*************************************
1411 4 11 4 12 4 1 1 1 1 1 1 1 1 1 1 1 1	1146 feet from S N (circle one) Line of Section
Purchaser:	1376 feet from E/ W (circle one) Line of Section
Purchaser:	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500 Contractor: Name: Murfin Drilling Company, Inc.	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Sharp Well #: 2
icense: 30606	Field Name:
Vellsite Geologist: Mike Engelbrecht	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2889 Kelly Bushing: 2900
New Well Re-Entry Workover	Total Depth: 4605 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 237 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ▼No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Vell Name:	DA AM 2 (0.00)
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan DA N 3-1809 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11500 ppm Fluid volume 490 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	. ,
Other (SWD or Enhr.?) Docket No	Operator Name:
7/9/07 7/19/07 7/19/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
recompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Multiple Multiple	KCC Office Use ONLY
ritle: Geologist Pate: 11/2/07	Letter of Confidentiality Received
Subscribed and sworn to tefore me this 2" day of November	If Denied, Yes Date:
0.07	Wireline Log Received RECEIVED
" // W De no	Geologist Report Reconstant CORPORATION COMMISSION
lotary Public: full of the state of the stat	UIC Distribution NOV 0 5 2007
Date Commission Expires: 5-4-11	MOA 9 2 Spot

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5-4-11

CONSERVATION DIVISION WICHITA, KS

Operator Name: Ritch	nie Exploration,	Inc.	· · · · · · · · · · · · · · · · · · ·	Leas	e Name:_	Sharp		Well #: 2		
Sec. 6 Twp. 17	S. R. <u>30</u>	. East	t 🗹 West		ty: Lane					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin very, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether s along with	shut-in pre	essure reached	l static level, hydr	ostatic pressu	res, bottom hole	
Drill Stern Tests Taken ✓ Yes No (Attach Additional Sheets)				og Formation (Top), Depth		and Datum	✓ Sample			
·	. ,		es 🗆 No	□No		e		Тор	Datum	
Cores Taken										
Electric Log Run (Submit Copy)		✓ Y			:	SEE	ATTACHED			
ist All E. Logs Run:	Lan							CON	IFIDENTIAL N 0 2 2007	
Dual Induction Compensated	•	tron Lo	9					<i>1\∴</i> r	KCC	
		Repo		RECORD conductor, s		ew 🗸 Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	1	re Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4	8-5/8		23		237	common	175	3%cc, 2% gel	
Durnoco: Donth			'ING / SQU	S / SQUEEZE RECORD Sed Type and Percent Additives			s			
Plug Off Zone Shots Per Foot	PERFORAT	ION RECOF	RD - Bridge Plu	gs Set/Type	е	Acid, Fracture, Shot, Cement Squeeze Record				
0.000 7 0.7 000	Specify	Footage of	Each Interval Pe	erforated		(Amount and Kind of Material Used)			Depth	
						-	K	REC CANSAS CORPO	RATION COMMISSION	
								NOV	0 5 2007	
									ATION DIVISION CHITA, KS	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes V	0		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Pum	ping Gas L	ift 🔲 Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION Production Interval								
Vented Sold	Used on Lease		Open Hole		rf. 🔲 [Dually Comp.	Commingled .			

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ALLIED CEMENTING CO., INC. 25990

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 7-9-07 SEC. 6	WP RANGE 30	CALLED OUT	ONLOCATION Y.00 A.	JOB START	JOB FINISH
100.100.11	LUCATION 34	LY KY E	into	COUNTY	STATE 5
OLD OR NEW (Circle one)					
CONTRACTOR MUFFIN	Drilling 21	OWNER -	Same		
TYPE OF JOB SUFFACE	0.0	-			
HOLE SIZE 12 14 CASING SIZE 8 78	T.D. 237'	CEMENT	/D		
TUBING SIZE U7 8	DEPTH 233	. AMOUNT C	RDERED /25	SKS COM	<u>، ۲۶۲ د د</u>
DRILL PIPE	DEPTH .	. 2% ge			
TOOL	DEPTH	 		*****	······································
PRES. MAX	MINIMUM	COMMON_	125 sks	@ 12.60	2205.00
MEAS, LINE CEMENT LEFT IN CSG. /S	SHOE JOINT	POZMIX		@	
PERFS.	· ····································	GEL	3 SKS 6 SKS	@ 16-16-5	
DISPLACEMENT /4 13	BL	CHT.ORIDE ASC_	6367	@ <u>46,60</u> @	A29,60
EOUP				@ 	
			PONE		
PUMPTRUCK CEMENTER		-			,
	Alan		- MAN	P 2 2007	
BULK TRUCK # .377 DRIVER A	Latene			. w	
#-377 DRIVER A	<u>arene</u>				
# DRIVER				@	
			184 SKS	@ <u>/·SD</u>	349,60
REMA	Ŕĸs.	MILEAGE _	9 st/nile	 -	861.12
	ACCES!			TOTAL	3745.27
		•	SERVIC	·c	
Coment in Cell	/ar	 .	SERVIC	·r› 	
-		DEPTR OF J	OB	<u> </u>	
		PUMPTRUC			815.00
	thank you.	. EXTRAFOU	52 77.2=5	@ <u>6,00</u>	312.00
		MANIFOLD		(d)	100,00
				@	700700
D'tal'a	Clarent and Alexander		** *******	@	
CHARGETO: Ritchie	ckploration				(
STREET				TOTAL	1227,00
CITYSTATE	<u> </u>				
		~5%	PLUG & FLOAT	EQUIPMEN	T
	RECEIVED	878			
KANSAS	CORPORATION COMMISSION	SurFa	ce paring	@	60.00
To Allied Computing Co. Ton	NOV 0 5 2007			@	
To Allied Comenting Co., Inc. You are hereby requested to re	NUV U J ZUUI			@	
and furnish comenter and help	CHREBROMON DIMINION			(r)	
contractor to do work as is list					
done to satisfaction and super-	vision of owner agent or			TOTAL	60,00
contractor. I have read & unde	erstand the "TERMS AND				
CONDITIONS" listed on the	everse side.	1AX	***************************************	•	
		TOTAL CHA	RGE		
		DISCOUNT		IF PAT	IN 30 DAYS
	0			(1111	JV DAIS
SIGNATURE Juan	anow	~Jun-	TiNOCO		
				DNAME	
- ,					

ALLIED CEMENTING CO., INC. 28623

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	
DATE TWP. RANGE C	ON LOCATION JOB START JOB FINISH	
LEASE Sharp WELL# LOCATION HEAD	COUNTY STATE	
CONTRACTOR MUNGW \$21 TYPE OF JOB PTR	OWNER 52me	
HOLE SIZE 7 1/8 T.D. CASING SIZE DEPTH TUBING SIZE DEPTH	CEMENT AMOUNT ORDERED 265 60140	
TUBING SIZE DEPTH DRILL PIPE 412 DEPTH 2343 TOOL DEPTH	- 10 px 119 + 10-5/61	0
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	COMMON 159 @ 136 2003 POZMIX 106 @ 646 678 45	
PERFS. DISPLACEMENT	GEL 14 @ 16 233 E CHLORIDE @ ASC @	
EQUIPMENT	Clo-seal 66#@200 4320	CONFIDENTIAL. NOV 0 2 2007
PUMPTRUCK CEMENTER FUDDAY # 102 HELPER Party		MUV V Z C
BULK TRUCK # 399 DRIVER LANCE BULK TRUCK	@	1 700 E
# DRIVER	HANDLING 282 @ 535 % MILEAGE 0915 R1 10 1319	 1
REMARKS: 50545 @ 2343	TOTAL 4902 5	-
80 sts @ 1680'	SERVICE	
405K5 @ 240'	DEPTH OF JOB 2343 PUMP TRUCK CHARGE 958	
10 SK MALL	EXTRA FOOTAGE@	
Job Complete @ 10:45 am	MILEAGE 52 @C 3 (2 MANIFOLD @	
THANKS TUZZY GENE	@	
CHARGE TO: R: takie Explaintion	TOTAL 1267	•
STREET	101111	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	RECEIVED
		SAS CORPORATION COM*******
T All' 10 C C I	@	NOV 0 5 2007
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment		CONSERVATION BUILD.
and furnish cementer and helper to assist owner or	@	CONSERVATION DIVISION WICHITA, KS
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TOTAL	
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
	DISCOUNT IF PAID IN 30 DAYS	
SIGNATURE	Total Total	
SIGNATURE June Lines	PRINTED NAME	
	TRICTED WANTE	