

111109  
**ORIGINAL**

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: Anadarko Petroleum Corporation

Operator Contact Person: Terry Foster

Phone ( 405 ) 246-3152

Contractor: Name: G & F Resources Inc  
ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: Mike Shultz

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/9/07 7/19/07 8/11/07

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 189-22598-0000

County Stevens

S/2 - N/2 - NW - \_\_\_\_\_ Sec. 29 Twp. 32 S. R. 37  E  W

990 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Kuharic Well # 29 #1

Field Name \_\_\_\_\_

Producing Formation Upper Morrow

Elevation: Ground 3153' Kelley Bushing 3164'

Total Depth 6441' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1692 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AN-INS 3-19-09  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Terry Foster, Sr. Regulatory Administ. Date 11/1/07

Subscribed and sworn to before me this 1st day of November

20 07. Kaye Dawn Rockel  
Notary Public  
State of Oklahoma

Date Commission Expires Commission # 04009575 Expires 10/21/08

Date Commission Expires \_\_\_\_\_

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Letter of Confidentiality Attached

If Denied, Yes  No Date: NOV 02 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

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WICHITA, KS

Operator Name EOG Resources Lease Name Kuharic Well # 29 #1

Sec. 29 Twp. 32 S.R. 37  East  West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  See attached
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: Sonic Array, Spectral Density Dual Spaced Neutron Microlog, Spectral Density Dual Spaced Neutron, Microlog, Array Compensated Resistivity, Mudlog.		

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1692'	Midcon-2	300	See Attached
					Prem Plus	180	
Production	7-7/8"	4-1/2"	10.5	6433'	Prem Plus	190	See Attached

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6048' - 6060'	None	
3	5775' - 5798'	None	

**TUBING RECORD** Size 2-3/8" Set At 5750' Packer At 6006' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. <u>9-6-07</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. ----	Gas Mcf 550	Water Bbls. Gas-Oil Ratio Gravity ---- .6852

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**METHOD OF COMPLETION** **Production Interval**

ACO-1 Well Completion		
Well Name : <b>Kuharic 29 #1</b>		
FORMATION	TOP	DATUM
Topeka	3500	-336
Base of Heebner	4123	-959
Lansing	4239	-1075
Marmaton	4918	-1754
Atoka	5526	-2362
Morrow	5637	-2473

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #:302122	Ship To #: 2584658	Quote #:	Sales Order #: 5225410
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Kuharic	Well #: 29#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	10.0	371263	HANEWALD, JOHN	10.0	412340	MCINTYRE, BRIAN C	10.0	106009
PRICE, ERIC	10.0	398818						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921 C	50 mile	10240245	50 mile	10415642	50 mile	54218	50 mile
54219	50 mile	54225	50 mile	77031	50 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	10 - Jul - 2007	19:00	CST
Form Type		BHST	Job Started	10 - Jul - 2007	22:30	CST
Job depth MD	1695. ft	Job Depth TVD	Job Completed	11 - Jul - 2007	04:21	CST
Water Depth		Wk Ht Above Floor	Job Completed	11 - Jul - 2007	06:01	CST
Perforation Depth (MD) From		To	Departed Loc	11 - Jul - 2007	08:15	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		RECEIVED
AUTOFILL KIT, TROPHY SEAL	1	EA		KANSAS CORPORATION COMMISSION
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		NOV 02 2007
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		CONSERVATION DIVISION
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		WICHITA, KS

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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# HALLIBURTON

# Cementing Job Summary

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	

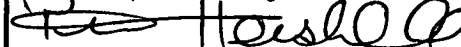
Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

### Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	43.11 ft	Reason
			Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2584658	Quote #:	Sales Order #: 5225410
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Kuharic	Well #: 29#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/10/2007 19:30							
Safety Meeting - Service Center or other Site	07/10/2007 20:30							
Crew Leave Yard	07/10/2007 22:00							
Arrive At Loc	07/10/2007 22:30							
Assessment Of Location Safety Meeting	07/10/2007 22:40							
Other	07/10/2007 22:45							RIG CIRCULATING ON BOTTOM
Safety Meeting - Pre Rig-Up	07/10/2007 22:55							
Rig-Up Equipment	07/10/2007 23:00							
Rig-Up Completed	07/10/2007 23:45							
Start Out Of Hole	07/11/2007 00:00							WITH DRILL PIPE
Start In Hole	07/11/2007 01:30							START 8 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	07/11/2007 03:35							
Circulate Well	07/11/2007 03:50							WITH RIG
Safety Meeting - Pre Job	07/11/2007 04:10							
Test Lines	07/11/2007 04:21							TEST LINES 2500 PSI
Pump Lead Cement	07/11/2007 04:27		5		158		75.0	300 SKS MIDCON-2 PREMIUM PLUS @ 11.4#GAL

Sold To #: 302122

Ship To #: 2584658

Quote #:

Sales Order #:

5225410

SUMMIT Version: 7.20.130

Wednesday, July 11, 2007 06:22:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	07/11/2007 04:58		5		43		90.0	180 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	07/11/2007 05:20							8 5/8 HWE 5 WIPER
Pump Displacement	07/11/2007 05:21		5		105		95.0	FRSH WATER
Stage Cement	07/11/2007 05:39				105			
Pump Displacement	07/11/2007 05:44		2		105		480.0	
Stage Cement	07/11/2007 05:49				105			
Pump Displacement	07/11/2007 05:55		2		105		510.0	
Bump Plug	07/11/2007 05:59		2		105		1050.0	550 PSI-1050 PSI FINAL LANDING PRESSURE
Check Floats	07/11/2007 06:00							
End Job	07/11/2007 06:01							
Safety Meeting - Pre Rig-Down	07/11/2007 06:10							
Rig-Down Equipment	07/11/2007 06:15							
Rig-Down Completed	07/11/2007 07:15							
Safety Meeting - Departing Location	07/11/2007 08:15							

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WICHITA, KS

Sold To # : 302122

Ship To # : 2584658

Quote # :

Sales Order # :

5225410

SUMMIT Version: 7.20.130


Wednesdav. Julv 11. 2007 06:22:00

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2584658		Quote #:		Sales Order #: 5240872							
Customer: EOG RESOURCES INC				Customer Rep: HEISKELL, PRESTON									
Well Name: Kuharic			Well #: 29#1		API/UWI #:								
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas							
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 5										
Job Purpose: Cement Production Casing													
Well Type: Development Well				Job Type: Cement Production Casing									
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: MCINTYRE, BRIAN		MBU ID Emp #: 106009								
<b>Job Personnel</b>													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #		
MCINTYRE, BRIAN C		7.0	106009	OLIPHANT, CHESTER C		7.0	243055	VASQUEZ-GIRON, VICTOR		7.0	404692		
<b>Equipment</b>													
HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way			
10219241	50 mile		10415642	50 mile		54029	50 mile		75337	50 mile			
<b>Job Hours</b>													
Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours		
TOTAL													
Total is the sum of each column separately													
<b>Job</b>						<b>Job Times</b>							
Formation Name						Date		Time		Time Zone			
Formation Depth (MD) Top			Bottom			Called Out		18 - Jul - 2007		18:30 CST			
Form Type			BHST			On Location		18 - Jul - 2007		21:30 CST			
Job depth MD		6450. ft	Job Depth TVD		6450. ft	Job Started		19 - Jul - 2007		01:44 CST			
Water Depth			Wk Ht Above Floor			Job Completed		19 - Jul - 2007		02:38 CST			
Perforation Depth (MD) From			To			Departed Loc		19 - Jul - 2007		04:15 CST			
<b>Well Data</b>													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread		Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Production Hole				7.875					1700.	6450.		6450.	
Production Casing	Used		4.5	4.052	10.5			J-55		6450.		6450.	
Surface Casing	New		8.625	8.097	24.					1700.			
<b>Sales/Rental/3<sup>rd</sup> Party (HES)</b>													
Description						Qty	Qty uom	Depth		Supplier			
SHOE,FLT,4-1/2 8RD,2-3/4 SSII						1	EA			RECEIVED			
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4						1	EA			KANSAS CORPORATION COMMISSION			
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8						20	EA						
KIT,HALL WELD-A						1	EA			NOV 02 2007			
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS						1	EA						
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA						1	EA			CONSERVATION DIVISION WICHITA, KS			
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty		

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	190.0	sacks	13.5	1.63	7.28		7.28
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	7.275 Gal	FRESH WATER							
2	Clayfix Dispacemant		100.00	bbl	8.33	.0	.0	.0	
	0.042 gal/bbl	CLA-STA(R) XP (100003733)							
	0.042 gal/bbl	LOSURF-300M, TOTETANK (101439823)							
	0.084 gal/bbl	CLAYFIX II, HALTANK (100003729)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.28		7.28
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	7.275 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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Sold To #: 302122	Ship To #: 2584658	Quote #:	Sales Order #: 5240872
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Kuharic	Well #: 29#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Up Equipment	07/10/2007 21:40							
Safety Meeting - Pre Job	07/18/2007 01:30							
Call Out	07/18/2007 18:30							
Safety Meeting - Service Center or other Site	07/18/2007 19:00							REVIEW JOURNEY MANAGEMENT
Crew Leave Yard	07/18/2007 20:00							
Arrive at Location from Service Center	07/18/2007 21:00							
Assessment Of Location Safety Meeting	07/18/2007 21:15							
Other	07/18/2007 21:20							RIG RUNNING CASING...
Safety Meeting - Pre Rig-Up	07/18/2007 21:30							
Rig-Up Completed	07/18/2007 22:30							
Casing on Bottom	07/18/2007 23:50							
Circulate Well	07/19/2007 00:00							WITH RIG
Test Lines	07/19/2007 01:40							TEST LINES 4000 PSI
Pump Cement	07/19/2007 02:00		5		55		400.0	190 SKS 50/50 POZ MIXES @ 13.5#GAL TO PIT
Clean Lines	07/19/2007 02:13							
Drop Top Plug	07/19/2007 02:16							4 1/2 5 WIPER HWE
Pump Displacement	07/19/2007 02:17		6.5		102		90.0	FRESH WATER

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WICHITA, KS

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	07/19/2007 02:28		6.5		102		300.0	90 PSI-300 PSI----65 BBLs GONE LIFT CEMENT
Bump Plug	07/19/2007 02:35		2		102		1650. 0	750 PSI-1650 PSI FINAL LANDING PRESSURE
Check Floats	07/19/2007 02:36							FLOAT HELD
End Job	07/19/2007 02:38							
Safety Meeting - Pre Rig-Down	07/19/2007 02:45							
Rig-Down Equipment	07/19/2007 02:50							
Rig-Down Completed	07/19/2007 03:45							
Safety Meeting - Departing Location	07/19/2007 04:15							

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WICHITA, KS

Sold To #: 302122

Ship To #: 2584658

Quote #:

Sales Order #:

5240872

SUMMIT Version: 7.20.130

Thursday, July 19, 2007 03:26:00