

CONFIDENTIAL ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form must be Typed

NOV 28 2007

11/26/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: _____
Operator Contact Person: Terry Foster
Phone (405) 246-3152
Contractor: Name: G & F Resources
ABERGROMBIE RTD, INC.
License: 30684
Wellsite Geologist: Mike Schultz

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

09-12-2007 09-20-2007 11-07-2007

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 189-22608-0000

County Stevens

NF - NF - SW - NE Sec. 22 Twp. 32 S. R. 37 E W

1620 Feet from SN (circle one) Line of Section

1620 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Parker Well # 22 #1

Field Name _____

Producing Formation St. Louis

Elevation: Ground 3123' Kelley Bushing 3135'

Total Depth 6500' Plug Back Total Depth 6447'

Amount of Surface Pipe Set and Cemented at 1610 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4047 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ32309
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

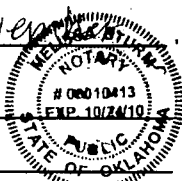
Signature Terry Foster

Title Sr. Regulatory Administrator Date 11-26-2007

Subscribed and sworn to before me this 26th day of November 2007.

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name EOG Resources, Inc.

Lease Name Parker

Well # 22 #1

Sec. 22 Twp. 32 S.R. 37 East West

County Stevens

20070810

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity, Array Sonic, Microlog, Spectral Density Dual Spaced Neutron, Microlog, Spectral Density Dual Spaced Neutron, Mudlog

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED LIST

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24	1610	MidCon 2	300	See Attached
					Prem. Plus	180	
Production	7-7/8"	5-1/2	15.5	6493	Poz Prem.	220	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6402' -6409'	None.	

TUBING RECORD Size 2-3/8 Set At 6323' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10-21-2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 0 Mcf Water 834 Bbls. Gas-Oil Ratio ---- Gravity ----

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ACO-1 Completion Report		
Well Name : Parker 22 #1		
FORMATION	TOP	DATUM
Base of Heebner	4141	-1006
Lansing	4273	-1138
Marmaton	4936	-1801
Atoka	5558	-2423
Morrow	5669	-2534
St. Louis	6330	-3195

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HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598918	Quote #:	Sales Order #: 5373553
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Parker	Well #: 22-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 88		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	14.0	226381	BROADFOOT, RYAN Matthew	15.0	431899	CHAVEZ, ERIK Adrain	15.0	324693
OLIPHANT, CHESTER C	15.0	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10704310	50 mile	10744298C	50 mile	10988832	50 mile
6612	50 mile	D0132	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					19 - Sep - 2007	21:00	CST
					20 - Sep - 2007	00:00	CST
					20 - Sep - 2007	08:30	CST
					20 - Sep - 2007	14:30	CST
					20 - Sep - 2007	15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	New		5.5	4.95	15.5		J-55		6500.		
Production Hole				7.875				1700.	6500.		
Multiple Stage Cementer	Used								4050.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALLIBURTON

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Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	130.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	90.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.266 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left in Pipe	Amount	45.06 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature
Larry Taylor

NOV 28 2007

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

HALLIBURTON

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598918	Quote #:	Sales Order #: 5373553
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Parker	Well #: 22-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 88	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting	09/19/2007 20:00							
Call Out	09/19/2007 21:00							
Arrive at Location from Service Center	09/20/2007 00:00							
Assessment Of Location Safety Meeting	09/20/2007 00:05							
Safety Meeting - Pre Rig-Up	09/20/2007 00:10							
Rig-Up Equipment	09/20/2007 00:15							
Wait on Customer or Customer Sub-Contractor Equip	09/20/2007 01:00							RIG RUN 5 1/2 CASING AND COMP. TOOLS
Wait on Customer or Customer Sub-Contractor Equipm	09/20/2007 07:00							CASING ON BOTTOM @ 6498 FT / DV SET @ 4059 FT / HOOK UP LINES TO MUD / BEGIN CONDITIONING WELL
Safety Meeting - Pre Job	09/20/2007 08:30							SWITCH LINES TO HALLIBURTON
Start Job	09/20/2007 08:43							FIRST STAGE
Test Lines	09/20/2007 08:45						3500.0	
Pump Cement	09/20/2007 08:53		5	38	0		335.0	130 SK 50/50 POZ G @ 13.5 PPG
Shutdown	09/20/2007 09:03				38		200.0	FINISHED MIXING CEMENT
Clean Lines	09/20/2007 09:05							
Drop Top Plug	09/20/2007 09:07							WEATHERFORD SHUT OFF PLUG

HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	09/20/2007 09:16		5	153	0		95.0	50 BBL WATER / 103 BBL DRILL MUD
Other	09/20/2007 09:42		3		145	920.0	600.0	SLOW RATE TO LAND PLUG
Bump Plug	09/20/2007 09:44		3		153		680.0	
Pressure Up	09/20/2007 09:45						1500.0	
Release Casing Pressure	09/20/2007 09:47				153		.0	FLOAT HOLDING
Drop Plug	09/20/2007 09:49							MSC OPENING PLUG / WAIT 20 MIN. FOR PLUG TO FALL
Open MSC	09/20/2007 10:10						800.0	TOOL OPENED @ 800 PSI
Pump Well Fluid	09/20/2007 10:11							DRILLING MUD TO VERIFY TOOL OPEN AND GOOD CIRCULATION
Other	09/20/2007 10:30							WAIT TO BEGIN SECOND STAGE
Resume	09/20/2007 13:48							SECOND STAGE
Pump Cement	09/20/2007 13:52		5	7	0			25 SK TO PLUG RAT AND MOUSE
Pump Spacer 1	09/20/2007 14:05		5	5	7			DRILL MUD TO CLEAR LINES
Pump Cement	09/20/2007 14:06		5	26	12			90 SK 50/50 POZ G @ 13.5 PPG
Shutdown	09/20/2007 14:13				38			FINISHED MIXING CEMENT
Clean Lines	09/20/2007 14:14							
Drop Top Plug	09/20/2007 14:16							WEATHERFORD CLOSING PLUG
Pump Displacement	09/20/2007 14:24		7	97	0			FRESH WATER DISPLACEMENT
Displ Reached Cmnt	09/20/2007 14:31		7		60		225.0	
Other	09/20/2007 14:36		3		80	650.0	400.0	SLOW RAT TO LAND PLUG
Bump Plug	09/20/2007 14:40		3		97		515.0	
Close MSC	09/20/2007 14:41						2225.0	

Sold To # : 302122

Ship To # : 2598918

Quote # :

Sales Order # :

5373553

SUMMIT Version: 7.20.130

Thursday, September 20, 2007 03:06:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	09/20/2007 14:43				97		.0	TOOL CLOSED AND HOLDING
Safety Meeting - Pre Rig-Down	09/20/2007 14:45							
Rig-Down Equipment	09/20/2007 14:50							THANK YOU FOR CALLING HALLIBURTON
End Job	09/20/2007 15:00							CHESTER AND CREW

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WICHITA, KS

Sold To # : 302122

Ship To # : 2598918

Quote # :

Sales Order # :

5373553

SUMMIT Version: 7.20.130

Thursday, September 20, 2007 03:06:00

NOV 28 2007

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HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598918	Quote #:	Sales Order #: 5358404
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Parker	Well #: 22-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9.5	226567	BERUMEN, EDUARDO	8.5	267804	MCBRYDE, RUSSELL L	8.5	417235
SMITH, BOBBY Wayne	9.5	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Wk Ht Above Floor	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	1700. ft	1700. ft		3. ft			12 - Sep - 2007	20:00	CST
										12 - Sep - 2007	23:00	CST
										13 - Sep - 2007	04:30	CST
										13 - Sep - 2007	06:30	CST
										13 - Sep - 2007	08:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Surface Hole				12.25					1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

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CONSERVATION DIVISION
WICHITA, KS

NOV 28 2007

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	Displacement		0.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left in Pipe	Amount	46 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>Dale Pissy</i>						

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2598918	Quote #:	Sales Order #: 5358404
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Parker	Well #: 22-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/12/2007 20:00							
Safety Meeting - Service Center or other Site	09/12/2007 22:00							
Arrive at Location from Other Job or Site	09/12/2007 23:00							
Assessment Of Location Safety Meeting	09/12/2007 23:00							rig pulling drill pipe
Safety Meeting - Pre Rig-Up	09/12/2007 23:05							pump truck
Other	09/13/2007 00:00							bulk trucks on location
Safety Meeting - Pre Rig-Up	09/13/2007 00:05							bulk trucks
Other	09/13/2007 00:30							casing crew on location
Other	09/13/2007 02:00							Casing going in the hole. Float equipment started.
Other	09/13/2007 04:00							Casing on bottom. Rig down casing crew.
Safety Meeting	09/13/2007 04:20							location
Start Job	09/13/2007 04:27							
Test Lines	09/13/2007 04:27						3000.0	kick outs 2000
Pump Lead Cement	09/13/2007 04:31		6	158			100.0	365 sk 11.4 #
Pump Tail Cement	09/13/2007 05:18		6	43			125.0	150 sk 14.8 #
Drop Plug	09/13/2007 05:30							
Pump Displacement	09/13/2007 05:31		6	0			75.0	water

Sold To #: 302122

Ship To #: 2598918

Quote #:

Sales Order #:

5358404

SUMMIT Version: 7.20.130

Thursday, September 13, 2007 06:58:00

HALLIBURTON

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	09/13/2007 05:45		1	80		500.0	400.0	Slow down rate.
Bump Plug	09/13/2007 06:23		1	100		500.0	1000.0	
Check Floats	09/13/2007 06:24							float held
End Job	09/13/2007 06:24							65 bbls of good cement back to surface
Safety Meeting - Pre Rig-Down	09/13/2007 06:30							
Safety Meeting - Departing Location	09/13/2007 08:30							
Depart Location for Service Center or Other Site	09/13/2007 08:30							Thank you for calling Halliburton. Bob Smith and crew.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2007

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

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Thursday, September 13, 2007 06:58:00