

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 28 2007
CONSERVATION DIVISION
WICHITA, KS

11/26/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: NCRA
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/28/07 10/9/07 10/31/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20788 -60-00
County: Logan
SW NW NE Sec. 22 Twp. 13 S. R. 32 East West
1118 feet from S / N (circle one) Line of Section
2275 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Glassman Well #: 2-22
Field Name: Stratford Southwest
Producing Formation: Johnson
Elevation: Ground: 2971' Kelly Bushing: 2981'
Total Depth: 4672' Plug Back Total Depth: 4624'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2423 Feet
If Alternate II completion, cement circulated from 2423
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan ART INS 31809
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: Vice President Date: 11/26/07
Subscribed and sworn to before me this 26th day of November,
2007.
Notary Public: Melissa A. Noel
Date Commission Expires: 11-16-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UC Distribution

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires 11-06-11

Side Two

NOV 28 2007

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Glassman CONSERVATION DIVISION
 Sec. 22 Twp. 13 S. R. 32 East West County: Logan WICHITA, KS Well #: 2-22

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Geological Report	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
DIL/GR, CDL, CNL, ML, CBL/GR			

CONFIDENTIAL
NOV 26 2007
KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Common	170	2% gel, 3% CaCl
Production	7 7/8"	4 1/2"	10.5#	4671'	ASC	200	5#/sx Gilsomite, 3/4% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2423'-0'	Pozmix	500	65/35 w/ 6% gel & 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Johnson	500 gal 15% MCA, 1250 gal 15% NeFe	4533-37
4	Johnson	500 gal 15% MCA, 1250 gal 15% NeFe	4541-43
4	Johnson	500 gal 15% MCA, 1250 gal 15% NeFe	4546-48

TUBING RECORD	Size 2 3/8"	Set At 4613'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/9/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 27	Gas Mcf	Water Bbls. 8	Gas-Oil Ratio	Gravity 35
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110712
Invoice Date: Oct 19, 2007
Page: 1

CONFIDENTIAL
NOV 26 2007

KCC

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

file copy

INT.

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Glassman #2-22	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 19, 2007	11/18/07

Quantity	Item	Description	Unit Price	Amount
500.00	MAT	Lightweight	11.85	5,925.00
175.00	MAT	Flo Seal	2.00	350.00
6.00	MAT	Hulls	25.50	153.00
825.00	SER	Handling	1.90	1,567.50
15.00	SER	Mileage 825 sx @.09 per sk per mi	74.25	1,113.75
1.00	SER	Port Collar	955.00	955.00
15.00	SER	Mileage Pump Truck	6.00	90.00

RECEIVED
OCT 25 2007

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 28 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	10,154.25
Sales Tax	404.96
Total Invoice Amount	10,559.21
Payment/Credit Applied	
TOTAL	10,559.21

\$ 10,154.25

ONLY IF PAID ON OR BEFORE

Nov 18, 2007

ALLIED CEMENTING CO., INC.

28804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-16-07</u>	SEC. <u>22</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>1:45 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>6:45 PM</u>
GLASSMAN LEASE	WELL # <u>2-22</u>	LOCATION <u>OAKLEY 14S-1/2W-S 2W</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR FRITZLER WELL SERVICE OWNER SAME

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2" DEPTH _____

TUBING SIZE 2 3/8" DEPTH 2423'

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 2423'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT 775

AMOUNT ORDERED 5 SKS 65/85 68661 4 SEAL

300# HULLS 2 SKS FLO-SEAL

USED 500 SKS LITE 1/4" FLO-SEAL 300# HULLS

2 SKS FLO-SEAL

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

LITE 500 SKS @ 11.85 = 5925

FLO-SEAL 175# @ 2.00 = 350

HULL 300# 6 SKS @ 25.50 = 153

825 SKS @ 1.90 = 1567

HANDLING _____ @ _____

MILEAGE 94 PER SK / MILE

TOTAL 9109

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 373 DRIVER DARRIN

BULK TRUCK # 394 DRIVER LONNIE

REMARKS:

TEST SYSTEM TO 1000 PSI. OPEN PORT COLLAR PUMP 2 BBLs. Had Blow MEX 350 SKS LITE 1/4" FLO-SEAL LAST CIRC. WAIT 1 HR. MEX 150 SKS LITE 1/4" FLO-SEAL WITH 300# HULLS + 2 SKS FLO-SEAL GOT CIRCULATION BACK + CEMENT JTD CIRCULATES RUN 10 JTS. REVERSE OUT.

THANK YOU

CHARGE TO: SHAKESPEARE

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2423'

PUMP TRUCK CHARGE 958

EXTRA FOOTAGE _____ @ _____

MILEAGE 15.2 @ 6.00 = 90

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION

NOV 28 2007

TOTAL 1045

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Danner

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110404
 Invoice Date: Sep 30, 2007
 Page: 1

RECEIVED
 OCT 05 2007

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

CONFIDENTIAL
 NOV 26 2007
 KCC

Int. file copy

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #222	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Common Class A	12.60	2,142.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
179.00	SER	Handling	1.90	340.10
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Surface Plug	60.00	60.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 412.66

ONLY IF PAID ON OR BEFORE

Oct 30 2007

Subtotal	4,126.65
Sales Tax	159.49
Total Invoice Amount	4,286.14
Payment/Credit Applied	
TOTAL	4,286.14



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110600
Invoice Date: Oct 15, 2007
Page: 1

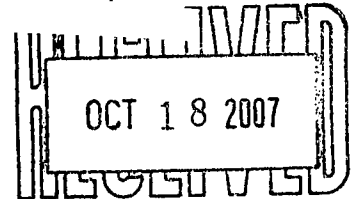
CONFIDENTIAL
NOV 26 2007

KCC

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

File Copy

INT.



Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Glassman #2-22	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC Class A	14.90	2,980.00
1,000.00	MAT	Gilsonite	0.70	700.00
141.00	MAT	CD-31	7.50	1,057.50
38.00	MAT	Defoamer	7.20	273.60
500.00	MAT	WFR-2	1.00	500.00
248.00	SER	Handling	1.90	471.20
15.00	SER	Mileage 248 sx @.09 per sk per mi	22.32	334.80
1.00	SER	Production String	1,750.00	1,750.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	SER	Rotating Head	100.00	100.00
1.00	EQP	Latch Down Plug Assembly	360.00	360.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 28 2007
CONSERVATION DIVISION
WICHITA KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	8,717.10
Sales Tax	369.88
Total Invoice Amount	9,086.98
Payment/Credit Applied	
TOTAL	9,086.98

\$ 8,717.10

ONLY IF PAID ON OR BEFORE

Nov 14 2007

ALLIED CEMENTING CO., INC.

31746

Fec

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-9-07</u>	SEC. <u>22</u>	TWP. <u>13</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:30 PM</u>
GLASSMAN LEASE		WELL # <u>222</u>	LOCATION <u>Oakley 145 W 5170</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murkin Drilling Rig 14
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4620'
 CASING SIZE 4 1/2 DEPTH 4622.31'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Foot collar DEPTH 242'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 41.11'
 CEMENT LEFT IN CSG. 41.11'
 PERFS.
 DISPLACEMENT 73.63 BBL

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Alan
 BULK TRUCK
 # 377 DRIVER Darrin
 BULK TRUCK
 # DRIVER

REMARKS:
Pump 500 gal WFR-2 followed by
15 BBL water plug mouse hole
10 sks Rat hole 15 sks mix
175 sks down center wash
Pump and line clean Displace
plug 600# LIFT 1400# Load
plug landed and held
Thank you

CHARGE TO: Shakespeare
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 SKS ASC
5# Gilsonite 340# 10# C.D. 31
DeFoamer 500gal WFR-2
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC 200 SKS @ 14.90 2980.00
Gilsonite 1000# @ 0.70 700.00
C.D. 31 141# @ 7.50 1057.50
DeFoamer 38# @ 7.20 273.60
500 gal WFR-2 @ 1.00 500.00
 HANDLING 248 sks @ 1.90 471.20
 MILEAGE 90 sk/mile 334.80
 TOTAL 6317.10

SERVICE
 DEPTH OF JOB 4623.31'
 PUMP TRUCK CHARGE 1750.00
 EXTRA FOOTAGE @ _____
 MILEAGE 15 miles @ 6.00 90.00
 MANIFOLD head Rental @ 100.00
Rotater @ 100.00
 TOTAL 2040.00

PLUG & FLOAT EQUIPMENT
4 1/2
latch down plug Assy @ 360.00
 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 28 2007
 CONSERVATION DIVISION
 WICHITA, KS
 TOTAL 360.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 T.C. LARSON
 PRINTED NAME