

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/13/09
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10/19/07 10/29/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27304-00-00
County: Wilson
NE NE NW Sec. 22 Twp. 27 S. R. 15 East West
330 feet from S / (circle one) Line of Section
2020 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
Lease Name: M. Eck Well #: A-1
Field Name: Cherokee Basin Coal Gas Basin
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1355' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 145 sx cmt.
Drilling Fluid Management Plan AW II MS 3-1809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 11/9/07

Subscribed and sworn to before me this 9 day of November
20 07

Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: M. Eck Well #: A-1
 Sec. 22 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

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List All E. Logs Run:

High Resolution Compensated Density Neutron Log
 Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	22'	Portland	5	
Longstring	6.75"	4.5"	10.5#	1320'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER **13109**
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-07	8890	M. Eck A-1				Wilson
CUSTOMER Domestic Energy Partners						
MAILING ADDRESS 4916 Camp Bowie, suite 200			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY FORT WORTH TX 76107			463	Kyle		
			515	Jarvis		
JOB TYPE <u>logstring</u>			HOLE SIZE <u>6 3/4"</u>		HOLE DEPTH <u>1355'</u>	
CASING DEPTH <u>1390'</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT <u>13.4</u>			SLURRY VOL <u>44 Bbl</u>		WATER gal/sk <u>2.0</u>	
DISPLACEMENT <u>21 Bbl</u>			DISPLACEMENT PSI <u>600</u>		CEMENT LEFT in CASING <u>0'</u>	
			RATE PSI <u>1100</u>		OTHER	

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sacs gel-flush. 20 Bbl fresh water spacer. 11 Bbl dye water. Mixed 145 sacs thickset cement w/ 5" Kol-seal @ 13.4 #/gal. washout pump + lines. shut down. release plug. Displace w/ 21 Bbl fresh water. Final pump pressure 600 PSI. bump plug to 1100 PSI. wait 2 mins. release pressure, float ball. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	145 sacs	thickset cement	15.40	2223.00
1110A	725'	Kol-seal 5" #/gal	.38	275.50
1118A	300'	gel-flush	.15	45.00
5407	7.98	tan-mileage bulk tax	m/l	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flapper valve float shoe	208.00	208.00
			subtotal	4094.50
			SALES TAX	178.77
			ESTIMATED TOTAL	4273.07

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211805
 TITLE Co. Rep.

DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	HAVE RIG Rig #1 WILL DIG			S22	T27S	R15E		
API #:	15-205-27304-0000					Location:		NE,NW		
Operator:	Cherokee Wells, LLC					County:		Wilson		
4916 Camp Bowie Suite 204										
Fort Worth, TX 76107			Gas Tests							
Well #:	A-1	Lease Name:	M. Eck	Depth	Inches	Orifice	flow - MCF			
Location:	330	ft. from N	Line	355	No Flow					
	2020	ft. from W	Line	491	Trace					
Spud Date:	10/19/2007			538	2	1/8"	2.37			
Date Completed:	10/29/2007	TD:	1355'	705	Gas Check Same					
Driller:	Shaun Beach			747	3	1/4"	2.92			
Casing Record	Surface	Production		805	Gas Check Same					
Hole Size	12 1/4"	6 3/4"		821	2	1/4"	2.37			
Casing Size	8 5/8"			830	Gas Check Same					
Weight	26#			880	11	3/8"	11.9			
Setting Depth	22			889	12	3/8"	12.4			
Cement Type	Portland			987	3	3/8"	6.18			
Sacks	5			1037	Gas Check Same					
Feet of Casing				1239	Gas Check Same					
				1255	Gas Check Same					
Well Log				1280	4	3/8"	7.14			
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation		
0	2	overburden	310	318	shale	401	406	shale		
2	9	clay	318	322	sand	406	407	lime		
9	17	sandy clay	322	335	shale	407	408	shale		
17	22	shale	335	340	sandy shale	408	456	lime		
22	67	sandy clay	340	341	coal	456	457	shale		
67	160	shale	341	342	shale	457	472	lime		
160	165	lime	342	347	sand	472	478	shale		
165	181	shale	347	349	shale	478	485	blk shale		
181	209	lime	349	352	sand	485	495	lime		
209	243	shale	352	353.5	blk shale	495	500	sand		
243	245	lime	353.5	373	shale	500	506	shale		
245	246	shale	373	383	lime	506	508	sand		
246	257	sandy shale	383	395	shale	508	512	lime		
257	307	lime	395	398	lime	512	514	shale		
		wet	398	400	shale	514	528	lime		
307	310	sand	400	401	lime	528	534	shale		

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
534	535	blk shale	873	874.5	shale			
535	540	lime	874.5	883	lime			
540	541	shale	883	884	shale			
541	543	lime	884	885	blk shale			
543	544	shale	885	886	coal			
544	570	lime	886	897	sand			
570	657	shale	897	908	shale			
655		oil smell	908	919	Squirrel sand			
657	665	lime			oil smell			
665	675	shale	919	926	shale			
675	676	lime	926	949	sand			
676	691	shale	949	952	sandy shale			
691	701	lime	952	983	shale			
701	704	blk shale	983	984	coal			
704	707	lime	984	1033	shale			
707	710	green shale	1033	1034	coal			
710	740	sand	1034	1057	shale			
740	742	shale	1057	1064	sandy shale			
742	744	coal	1064	1068	sand			
744	750	shale	1068	1108	shale			
750	763	Weiser sand	1108	1122	sand			
763	792	shale	1122	1162	shale			
792	794	Mulberry lime	1162	1175	sand			
794	795	coal	1175	1184	shale			
795	800	lime	1184	1194	sand			
800	803	coal	1194	1196	shale			
803	811	shale	1196	1202	sand			
811	815	lime	1202	1235	shale			
815	818	blk shale	1235	1236	coal			
818	821	lime	1236	1244	shale			
821	823	blk shale	1244	1245	coal			
823	824	coal	1245	1290	shale			
824	852	shale	1290	1307	Mississippi chat			
852	870	Oswego lime	1307	1355	Mississippi lime			
870	873	blk shale	1355		Total Depth			

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Notes:

CW-120

07LJ-102907-R1-044-M. Eck A-1-CWLLC-CW-120

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