

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/01/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/9/07	7/10/07	7/17/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26859-0000
County: Neosho
_____ ne _____ sw Sec. 12 Twp. 27 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Mih, Alexander D. Well #: 12-1
Field Name: Cherokee Basin CBM

Producing Formation: Barlesville
Elevation: Ground: 1001 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1029.48
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1029.48
feet depth to surface w/ 144 _____ sx cmt.

Drilling Fluid Management Plan AKIN 31809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/1/07
Subscribed and sworn to before me this 1st day of November
20 07.
Notary Public: Jessie Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

16190

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 12-1
 Sec. 12 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1029.48	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	810-812/782-784/772-774	500gal 15%HCLw/ 52 bbls 2%kcl water	810-812/782-784
			772-774

TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		832 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0.1mcf	Water Bbls. 0bbls
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

071007

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnic Mcyers

Date: 07/10/07
 Lease: Mih, Alexander D.
 County: Neosho
 Well#: 12-1
 API#: 15-133-26859-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	522-546	Sandy Shale
22-51	Lime	533	Gas Test 48" at 1/2" Choke
51-58	Sand	546-548	Lime
58-141	Lime	548-549	Coal
141-209	Sand	549-586	Sandy Shale
209-290	Shale	586-588	Coal
290-308	Lime	588-630	Shale
308-343	Sandy Shale With Lime Streaks	630-632	Coal
343-358	Sand	632-700	Shale
358-374	Shale	700-702	Coal
374-382	Lime	702-740	Shale
382-418	Sandy Shale	740-742	Coal
418-421	Lime	742-763	Shale
421-424	Coal	763-771	Sandy Shale
424-445	Lime	771-818	Sand
445-448	Black Shale	818-820	Coal
448-485	Sandy Shale	820-860	Sand
485-486	Coal	860-862	Coal
486-504	Lime	862-866	Sand
495	Gas Test 47" at 1/2" Choke	866-868	Coal
504-511	Black Shale and Coal	868-899	Sand
511-518	Lime	899-904	Shale
518-520	Black Shale	904-906	Coal
520-522	Coal	906-913	Shale

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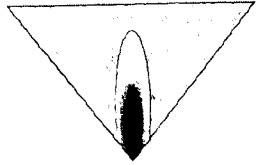
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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2307

FIELD TICKET REF # _____

FOREMAN Joe

620570

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TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-07	Mih Alexander 12-1	12	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	2:15		9034127		4	<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
Tyler G				903206			<i>[Signature]</i>
Bill B							
MAVRICK D	✓	✓		903140	932452	✓	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1029.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.41 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Row 1SK set & 10 bbl disp & 144 SK of cement to set float shoe. flush pump. Pump pump to bottom of set float shoe

	1029.48	ft 4 1/2 Casing
	6	Centralizers
977310	2 hr	Casing tractor
932485	2 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
9034127	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	134 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>3 1/2 4 1/2</u>	
1126	1	QWC Blend Cement <u>1 1/2 1 1/2 plus</u>	
1110	14 SK	Gilsonite	
1107	10.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	2000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
		80 Vac	

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1 1 1/2 float shoe