

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/20/09 Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/27/2007 8/6/2007 8/8/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22542-0000
County: RICE
SE NW NW Sec. 7 Twp. 18 S. R. 9 East West
660 feet from NORTH Line of Section
1525 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: FREES Well #: 1-7
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 1746' Kelly Bushing: 1756'

Total Depth: 3334' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 333' Feet

Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANTJ3-18-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

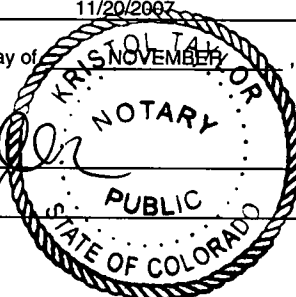
Signature: [Signature]

Title: GEOLOGIST Date: 11/20/2007

Subscribed and sworn to before me this 20 TH day of NOVEMBER, 2007

Notary Public: [Signature]

Date Commission Expires: _____



My Commission Expires 5/05/2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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NOV 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: FREES Well #: 1-7
 Sec. 7 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> DUAL INDUCTION <input checked="" type="checkbox"/> DUAL COMPENSATED POROSITY <input checked="" type="checkbox"/> BHC SONIC <input checked="" type="checkbox"/> MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2500'</td> <td>-744'</td> </tr> <tr> <td>HEEBNER</td> <td>2767'</td> <td>-1011'</td> </tr> <tr> <td>DOUGLAS</td> <td>2796'</td> <td>-1040'</td> </tr> <tr> <td>BRN LIME</td> <td>2885'</td> <td>-1129'</td> </tr> <tr> <td>LANSING</td> <td>2909'</td> <td>-1153'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3252'</td> <td>-1496'</td> </tr> <tr> <td>TD</td> <td>3334'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2500'	-744'	HEEBNER	2767'	-1011'	DOUGLAS	2796'	-1040'	BRN LIME	2885'	-1129'	LANSING	2909'	-1153'	ARBUCKLE	3252'	-1496'	TD	3334'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	333'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

Quality Oilwell Cementing Inc.

740 W WICHITA

P.O. Box 32

Russell, KS 67665

V63939

Invoice

Date	Invoice #
7/30/2007	440

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

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AUG 01 2007

SAMUEL GARY JR.
& ASSOCIATES, INC.

Frees 1-7
OK *LS*

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	11.00	1,925.00T
3	GEL	17.00	51.00T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
10,672	.08 * 184 SACKS * 58 MILES	0.08	853.76
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	750.00	750.00
58	pump truck mileage charge	6.00	348.00
463	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED		-463.00
	LEASE: FREES WELL #1-7		
	Sales Tax Rice	6.30%	146.60

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/100

APPROVED BY _____

Thank you for your business. Dave

Total

\$4,311.96

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1588

Date	7-28-07	Sec.	7	Twp.	18	Range	9	Called Out		On Location		Job Start	5:15am	Finish	
Lease	Fraser	Well No.	1-71	Location	South of E. 25th St			County	Le	State	Ks				
Contractor	Summit Drilling						Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface						Charge To	Summit Group							
Hole Size	12 1/4	T.D.	329			Depth	338								
Csg.	8 3/4	2 3/4	Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	10-15		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	20 1/2			BL								
Perf.															

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CEMENT

EQUIPMENT				Amount Ordered	
Pumptrk	1	No.	Cementer	175	(Com 3% (6.25/100))
			Helper		
Bulktrk	2	No.	Driver	175	@ 11.00
			Driver		
Bulktrk		No.	Driver		
			Driver		
JOB SERVICES & REMARKS				Gel.	3 @ 17.00
Pumptrk Charge	Just for c		750.00	Chloride	6 @ 47.00
Mileage	58 @ 6.00		348.00	Hulls	
Footage				Salt	
Total			1098.00	Flowseal	

Remarks: *Completed*

Handling	184 @ 1.90	349.60
Mileage	8¢ per mile per mile	853.76
Pump Truck Charge		1,098.00
Sub Total		1,098.00
Total		69.00
Floating Equipment & Plugs	1 set plug	69.00
Squeeze Manifold		
Rotating Head		
RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2007 CONSERVATION DIVISION WICHITA, KS		
Tax		146.60
Discount		(463.00)
Total Charge		4,311.96

X Signature *[Signature]*

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
8/6/2007	450

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AUG 10 2007

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

SAMUEL GARY JR.
& ASSOCIATES INC.

V64461

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
99	common	11.00	1,089.00T
66	POZ	6.05	399.30T
5	GEL	17.00	85.00T
170	handling	1.90	323.00T
9,860	.08 * 170 SACKS * 58 MILES	0.08	788.80T
1	pump truck charge plugging ARBUCKLE	950.00	950.00T
58	pump truck mileage charge	6.00	348.00T
398	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-398.00
	LEASE: FREES WELL #1-7 Sales Tax Rice	6.30%	250.94

ok co

Frees 1-7

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NOV 21 2007
CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE
AFE # 96038
ACCT # 135/100
APPROVED BY _____

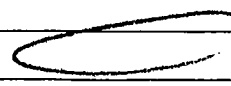
Thank you for your business. Dave	Total	\$3,836.04
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1411

Date	8-7-07	Sec.	7	Twp.	18	Range	9	Called Out		On Location	6:30 PM	Job Start		Finish	10:40 AM		
Lease	Frees	Well No.	1-7			Location			Buck on Gas Plan - 15			County	Rice	State	Ks		
Contractor	Summit Dily							Owner	Kew Kew								
Type Job	plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size								T.D.	3349								
Csg.								Depth	Charge To Samuel Gary Jr + Associates, Inc.								
Tbg. Size								Depth	Street								
Drill Pipe								Depth	City								
Tool								Depth	State								
Cement Left in Csg.								Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.								
Press Max.								Minimum									
Meas Line								Displace									
Perf.								CEMENT									
EQUIPMENT								Amount Ordered	165 @ 4 1/2 gal								
								Consisting of									
Pumptrk	6	No.	Cementer		Helper		Driver	Common	99 @ 11.00	1,089.00							
Bulktrk	2	No.	Driver		Driver		Driver	Poz. Mix	66 @ 6.00	399.30							
Bulktrk	pa	No.	Driver		Driver		Driver	Gel.	5 @ 17.00	85.00							
JOB SERVICES & REMARKS								Chloride									
								Hulls									
Pumptrk Charge	plug ABB-		950.00					CONFIDENTIAL NOV 21 2007 KCC									
Mileage	58 @ 6.00		348.00														
Footage			Total 1298.00														
Remarks:	35 sk @ 3250							Handling	170 @ 1.90	323.00							
	35 sk @ 1200							Mileage	88 pm sk per mile	788.80							
	35 sk @ 250							PUMP TRUCK CHARGE								Sub Total	1,298.00
	35 sk @ 370															Total	
	60' hole 35" sk							Floating Equipment & Plugs									
	35 sk @ 3250							Squeeze Manifold									
								Rotating Head									
Thanks 								RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2007 CONSERVATION DIVISION WICHITA, KS									
								Tax	250.94								
								Discount	(398.00)								
X Signature								Total Charge	3,836.04								