

11/5/09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

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Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
07/07/07 07/12/07 07/13/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

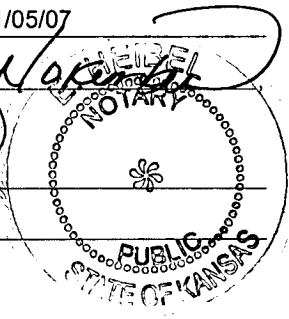
API No. 15 - 039-21003-00-00
County: Decatur
NW NE Sec. 29 Twp. 2 S. R. 26 [] East [X] West
180 FNL feet from S (N) (circle one) Line of Section
1200 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: S & S Unit Well #: 1-29
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2594 Kelly Bushing: 2599
Total Depth: 3750 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan PANJ 3-1809
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak, VP Production Date: 11/05/07
Subscribed and sworn to before me this 5th day of November 2009.
Notary Public:
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
[X] Letter of Confidentiality Received
[X] Wireline Log Received
[X] Geologist Report Received RECEIVED
[] UIC Distribution KANSAS CORPORATION COMMISSION
NOV 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: S & S Unit Well #: 1-29
 Sec. 29 Twp. 2 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> CONFIDENTIAL NOV 05 2007 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	265	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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		S & S Unit #1-29 180 FNL 1200 FEL Sec. 29-T2S-R26W 2599' KB					C & H Land #1-29 1025 FNL 1570 FEL Sec. 29-T2S-R26W 2604' KB		
FORMATION	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum	
Anhydrite	2112	+487	-1	2112	+487	-1	2116	+488	
B/Anhydrite	2143	+456	Flat	2142	+457	+1	2148	+456	
Topeka	3284	-685	-6	3279	-680	-1	3283	-679	
Heebner	3449	-850	-4	3446	-847	-1	3450	-846	
Toronto	3480	-881	-3	3478	-879	-1	3482	-878	
Lansing	3488	-889	-3	3487	-888	-2	3490	-886	
Base Kansas City	3687	-1088	flat	3688	-1089	-1	3692	-1088	
RTD	3750								
LTD				3734			3782	-1178	

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CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 109112
 Invoice Date: Jul 10, 2007
 Page: 1

COPY

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

*operator pay
 S+S Unit 1-29/13 n*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin		Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 10, 2007	8/9/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
77.00	SER	Mileage	16.56	1,275.12
1.00	SER	Surface	815.00	815.00
77.00	SER	Mileage Pump Truck	6.00	462.00
1.00	SER	Manifold & head	100.00	100.00
1.00	EQP	Plug	60.00	60.00

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Amount	Unit	NO.	Amount	
5600	Rig	2892	5759.73	Cement S. Co.
			(559.63)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 559.63

ONLY IF PAID ON OR BEFORE

Aug 9, 2007

Subtotal	5,596.27
Sales Tax	163.46
Total Invoice Amount	5,759.73
Payment/Credit Applied	
TOTAL	5,759.73

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CONSERVATION DIVISION
 WICHITA, KS

(559.63)

5200.10

ALLIED CEMENTING CO., INC. 28613

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>6-7-07</u>	SEC. <u>29</u>	TWP. <u>2</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>3:45pm</u>	JOB START <u>3:45pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>C+H hand unit</u>	WELL# <u>1-29</u>	LOCATION <u>0 Berlin (46-20-16)</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>SIN</u>			

CONTRACTOR Murkin Dals #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 265'
 CASING SIZE 8 7/8 DEPTH 265'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15.9 Bbls

OWNER _____
 CEMENT AMOUNT ORDERED 1755K com 39acc
290gel

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Kelly
 BULK TRUCK
 # 377 DRIVER Darrin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>175</u>	@ <u>12.60</u>	<u>2205.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.45</u>	<u>49.35</u>
CHLORIDE	<u>6</u>	@ <u>46.50</u>	<u>279.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184</u>	@ <u>1.90</u>	<u>349.60</u>
MILEAGE	<u>.09 x 5K mile</u>		<u>1275.12</u>
TOTAL			<u>4159.27</u>

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REMARKS:
Cement did circulate

plug down @ 4:30pm
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>265'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>.77</u>	@ <u>6.00</u>	<u>462.00</u>
MANIFOLD	<u>1</u>	@ <u>6.00</u>	<u>6.00</u>
		@	
<u>Head x man</u>		@	<u>100.00</u>
TOTAL			<u>1377.00</u>

CHARGE TO: Murkin Dals
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/8 plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME _____

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 KANSAS CORPORATION COMMISSION
 NOV 06 2007
 CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing, & Acidizing Services

See acct

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 109180
Invoice Date: Jul 16, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	S&S Land Unit #1-29	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 16, 2007	8/15/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	12.60	1,512.00
80.00	MAT	Pozmix	6.40	512.00
10.00	MAT	Gel	16.65	166.50
50.00	MAT	Flo Seal	2.00	100.00
212.00	SER	Handling	1.90	402.80
77.00	SER	Mileage 212 sx @.09 per sk per mi	19.08	1,469.16
1.00	SER	Plug to Abandon	955.00	955.00
77.00	SER	Mileage Pump Truck	6.00	462.00
1.00	EQP	Dry Hole Plug	35.00	35.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 561.45

ONLY IF PAID ON OR BEFORE

Aug 15, 2007

Subtotal	5,614.46
Sales Tax	353.71
Total Invoice Amount	5,968.17
Payment/Credit Applied	
TOTAL	5,968.17

OKD

ALLIED CEMENTING CO., INC.

28616

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>7-13-07</u>	SEC. <u>29</u>	TWP. <u>2</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>2:30am</u>	JOB START <u>5:00</u>	JOB FINISH <u>5:45am</u>
LEASE <u>Land</u>	WELL # <u>1-29</u>	LOCATION <u>Oberlin 14c-2w</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1E-51N</u>				

CONTRACTOR <u>MURFIN #3</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3750'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4"2</u>	DEPTH <u>2145'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>200</u>	<u>60/40</u>	
	<u>69000</u>	<u>114#</u>	<u>Fl-sol</u>
COMMON	<u>120</u>	@ <u>12.60</u>	<u>1512.00</u>
POZMIX	<u>80</u>	@ <u>6.40</u>	<u>512.00</u>
GEL	<u>10</u>	@ <u>16.65</u>	<u>166.50</u>
CHLORIDE		@	
ASC		@	
		@	
<u>Fl-sol</u>	<u>50#</u>	@ <u>2.00</u>	<u>100.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>212</u>	@ <u>1.90</u>	<u>402.80</u>
MILEAGE	<u>109 x 1/2</u>		<u>146.90</u>
			<u>4162.96</u>
TOTAL			

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzz</u>
# <u>102</u>	HELPER <u>Kelly</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Damon</u>
BULK TRUCK	
#	DRIVER

REMARKS:

25 SKS @ 2145'
100 SKS @ 1350'
40 SKS @ 315'
10 SKS @ 40'
15 SKS in RH
10 SKS in MH
Job complete @ 5:30am
Thanks Fuzz & crew

SERVICE

DEPTH OF JOB	<u>2145'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>77</u>	@ <u>6.00</u>	<u>462.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1417.00</u>

CHARGE TO: Murfin Dals.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 dia hole plug</u>			<u>35.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>35.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Average Dickerson

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____