

DEC 03 2007

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

11/19/09

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: Xtreme Coil Tubing

License: 33976

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

8/11/07 8/17/07 9/4/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21717-0000

County Haskell

SE - NW - NW - NW Sec. 30 Twp. 30 S. R. 33  E  W

472 Feet from S(N) (circle one) Line of Section

331 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # I13

Field Name Lemon Victory

Producing Formation Lansing

Elevation: Ground 2,950.4' Kelley Bushing 2,962'

Total Depth 4,400' Plug Back Total Depth 4,153'

Amount of Surface Pipe Set and Cemented at 1,733 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3,274 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL INJ5509  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,200 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED TO THIS FORM WITH ALL PLUGGED WELLS. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

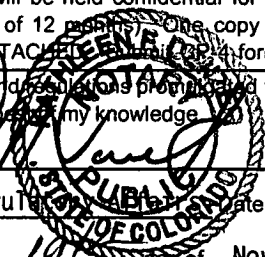
Title Manager - Business & Regulatory Date 11/19/07

Subscribed and sworn to before me this 19 day of November

20 07 My Commission Expires 02/12/2011

Notary Public Kathleen J. Dwyer

Date Commission Expires 2-12-2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # 113

Sec. 30 Twp. 30 S.R. 33  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4.010'	-1.048'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4.106'	-1.144'	
List All E.Logs Run:	Cement Bond/Gamma Ray/CCL/Variable Density & Compensated Neutron/Gamma Ray/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17.0	1.733'	Class C	150	3%CC
					Lite	550	3%CC 1/4 Flo
Production	6-1/4"	4-1/2"	10.5	4.400'	ASC/Lite	275/100	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,106'-4,117' (Lansing)	24 bbls 15% HCL Acid/30 bbls Flush	
4	4,126'-4,133' (Lansing)	24 bbls 15% HCL Acid/30 bbls Flush	
	CIBP set @ 4,153'	(2% KCL)	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4,081'</u>	Packer At <u>4,081'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>No Production- Convert to Injection</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls,	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

Well Legend

Attached as part of Page 4 (Form U1)

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 03 2007

<p>CONSERVATION DIVISION WICHTA/KS</p> <p>1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54</p>	<p>Megan Jenae #1-30 (Injector) Schnellbacher #A2 (P&amp;A) Stalker #29-O30-30-33 (Injector) *SWLVLU #P24 Schnellbacher #B1 EE &amp; L Stalker #1-1430 (Injector) *Grant Maurice #1-30 Wilson Gas Unit #C2 *Stalker #28-I30-30-33 *SWLVLU #P23 Schnellbacher #A1 (P&amp;A) ELS Properties #1-103 *Stalker #30-K30-30-33 *SWLVLU #P21 *SWLVLU #P22 Stalker #33-L30-30-33 (Permitted) Schnellbacher #B3 (P&amp;A) Schnellbacher #B2 (P&amp;A) *Nanninga Trust #34-E30-30-33 SWLVLU #I18 SWLVLU #I17 (Drilled/ACO-1 Pending) W.M. Wilson #1 *Wilson Gas Unit #F3 Wilson Gas Unit #C1 *Hon #1-930 Emil Schnellbacher #A3 Stalker #32-H30-30-33 (Injector) *Stalker #31-A30-30-33 *ELS Trust #1-130 *Schnellbacher #A4 SWLVLU #I14 SWLVLU #I12 (Drilled/ACO-1 Pending) SWLVLU #P15 (Drilled/ACO-1 Pending) W. M. Wilson #2 *Nanninga Trust #1-430 SWLVLU #I13 Ammerman Mertia #2 SWLVLU #P12 (Drilled/ACO-1 Pending) McKinley 1-1519 J. E. Moore #1 Thelma #1-19 McKinley #15-P19-30-33 *McKinley #16-I19-30-33 (Sec. 19 Make-up water) J. E. Moore #2 Ammerman Mertia #1 Wilson GU D #2HI Wilson GU D #1 Rooney Gas Unit #1 Wilson Dent Trust #27-F19-30-33 (Drilled/ACO-1 Pending) W. M. Wilson B #3 Roger Wilson #1-519 Garner #1-1624/ Garner #3-1624 Garner Unit B #1/ Garner #12-I24-30-34 Garner #22-H24-30-34 (Drilled/ACO-1 Pending)</p>	<p>55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74</p> <p>Summers GU A #2 Blair C #4 Blair A #3 Blair C #5 Blair C #2 Victory Lansing A U #103 Victory Lansing A U #3 Victory Lansing A U #504 Schnellbacher B #2 Victory Lansing A U #505 Victory Lansing A U #603 Thompson B #4 Thunderbird #1-31 Thompson B #2/ Thompson E #2 Hopkins A #1 Schnellbacher C #1 SWLVLU #I22 (Injector) SWLVLU #I19 Stalker #34-L30-30-33 (Permitted) SWLVLU #P18 (Drilled/ACO-1 Pending)</p>
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\*Wells listed in red are Presco Western producers in Sec. 30-T30S-R33W that will supply water for SW Lemon Victory waterflood program

Wells listed in green are approved SW Lemon Victory Lansing Unit water injectors



Randy M. Verret  
Mgr.-Busi. & Regulatory Affairs