

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/12/09

Operator: License # 32811
Name: Osage Resources, LLC
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Vision Drilling, L.L.C.
License: 33724

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07/23/2008 08/07/2008 08/09/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23324-00-00
County: Barber
NW - SE - SW - NE Sec. 10 Twp. 33 S. R. 15 East West
2063 feet from S / (N) (circle one) Line of Section
1802 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage No. Well #: 123
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1926' Kelly Bushing: 1934'
Total Depth: 5532' Plug Back Total Depth: 5404'
Amount of Surface Pipe Set and Cemented at 410' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AKI DLG 330 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: 11/12/2008
Subscribed and sworn to before me this 12th day of November,
2008.
Notary Public: Shaina Clark
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
SHAINA CLARK
My Appt. Exp. 5/2/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Osage Resources, LLC Lease Name: Osage No. Well #: 123
 Sec. 10 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Lansing	-2349	MSL
BKC	-2779	MSL
Marmaton	-2818	MSL
Mississippian	-2934	MSL
Kinderhook	-3102	MSL
Viola	-3270	MSL

Density/ Neutron, Induction

KCC
 NOV 12 2008
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	410'	60/40 Poz	350	2% gel+3%CC+1/4#sxcello
Production	7 7/8"	5 1/2"	15.5#	5452'	A-Con	150	2%CC+ 0.2% CalSet +1/4#sxcello
					AA2	275	0.5% CalSet+ 1/4#sxs cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer OSAGE Resources LLC	Lease No.	Date 8-9-08	
Lease OSAGE	Well # 123		
Field Order # 18293	Station Pratt KS	Casing 5 1/2	Depth 5452
Type Job 5 1/2 Long String	Formation CNW	County Barber	State KS
Legal Description 33-15-10			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft	150 sks	Acid	A-con Blend @ 13 1/2 gal	PRESS	ISIP
Depth 5452	Depth	From	275 sks	Pre Pad	AA-2 @ 14.8 gal		5 Min.
Volume 129 bbl	Volume	From	To 25 sks	Plug	Rat Hole	Min	60/40 Por
Max Press 1700	Max Press	From	To	Frac	Mouse Hole	Avg	15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 5412	Packer Depth	From	To	Flush	Freshwater	Gas Volume	Total Load

Customer Representative Jeff Dale	Station Manager Dave Scott	Treater Allen F. Worth
---	--------------------------------------	----------------------------------

Service Units	22433	19959	20970	19826	19					
Driver Names	A. Worth	Joe Melso	James			Billy Shields				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0000					onloc. Discuss safety, set up, Plan Job
0020					start 5 1/2 cas. 15 1/2 @ shoe It 36.23
					cont - 2 - 10 - 33 - Basket 3 - 11 - 38
0230					Pipe @ 5452
0320					circ w/ Rig.
0350	300 ^h		12	5	Start 12 BBL super flush II
	300 ^h		5	5	Pump 5 BBL H ₂ O "Good circ"
	300 ^h		53	55	Mix 150 sks A-con Blend @ 13 1/2 gal
	250 ^h		73	5 1/2	Mix 275 sk AA 2 @ 15 1/2 gal
					Fin mix - wash out Pump + Line
					Release Plug.
0422	300 ^h			6	Start D.sp. cap. 129 BBLs
	400 ^h		40	6	Start to get 6 ft P.S.E @ 40 BBL out
					P.S.I slowly climbs.
	1200 ^h			3 1/2	Slow Rate
0445	1700 ^h		129		Plug down
					Release - OK.
					Mix 25 sks 60/40 Por Plug.
					Rat Hole + Mouse Hole
					washup Equip + Rack up.
0600					Job complete.
					THANKS Allen, Joe, James, Billy, E.S.

KCC
NOV 12 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2008
CONSERVATION DIVISION
WICHITA, KS

Customer Osage Resources, LLC	Lease No.	Date 7-24-08
Lease Osage	Well # 123	
Field Order # 11874	Station Pratt	Casing 8 5/8" 23 Lb
		Depth 400 Feet
Type Job C.N.W. - Surface	Formation	County Barber
		State KS
		Legal Description 10-335-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23 Lb	Tubing Size	Shots/Ft	350 sacks	60/40 Poz	Wt	RATE	PRESS	ISIP
Depth 400 Feet	Depth	From	28 Gel	38 Calcium	Chloride			25 Lb / Sk. Cell plate
Volume 23.6 Bbl.	Volume	From	To			Min		10 Min.
Max Press 300 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection Plug Containe	Annulus Vol	From	To			HHP Used		Annulus Pressure
Plug Depth 260 Feet	Backer Depth	From	To	Flush	23 Bbl. Fresh	Gas Volume		Total Load

Customer Representative Jeff Dale	Station Manager David Scott	Treater Clarence R. Messick
--------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Shields						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:40					Trucks on location and hold safety meeting.
4:50					Warren Drilling start to run @ Shoe Joint with Baffle Plate screwed into collar and a total of 10 Joint 23 Lb/Ft. 8 5/8" casing.
5:50					Casing in well. Circulate for 10 minutes.
6:00	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 350 sacks 60/40 Poz cement.
	-0-		88		Stop pumping. Shut in well. Release
					Wooden Plug. Open Well.
6:18	100			5	Start Fresh Water Displacement.
6:25	300		23		Plug down. Shut in well.
					Circulated 15 sacks cement top it.
					Wash up pump truck.
7:00					Job Complete. Thanka You. Clarence, Mike, Billy

KCC
 11-2-2008
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

RECEIVED