

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/9/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3842
 Name: LARSON ENGINEERING, INC.
 Address: 562 WEST STATE ROAD 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: NCRA
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: MURFIN DRILLING CO., INC.
 License: 30606
 Wellsite Geologist: THOMAS FUNK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/17/2007 7/27/2007 8/28/2007
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22030-00-00
 County: LANE
APP W2 W2 SE Sec. 29 Twp. 16 S. R. 27 East West
 _____ 1450 feet from SOUTH Line of Section
 _____ 2190 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MASSEY Well #: 1-29
 Field Name: WILDCAT
 Producing Formation: LANSING, MARMATON, CHEROKEE
 Elevation: Ground: 2710' Kelly Bushing: 2715'
 Total Depth: 4648' Plug Back Total Depth: 4600'
 Amount of Surface Pipe Set and Cemented at 264 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set 2114 Feet
 If Alternate II completion, cement circulated from _____ 2114
 feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan AK-1115 31809
 (Data must be collected from the Reserve Pit)
 Chloride content 15600 ppm Fluid volume 400 bbls
 Dewatering method used ALLOWED TO DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol L...
 Title: SECRETARY/TREASURER Date: 11/9/07
 Subscribed and sworn to before me this 9th day of NOVEMBER,
2007.
 Notary Public: Debra J. Ludwig
 Date Commission Expires: MAY 5, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

DEBRA J. LUDWIG
 Notary Public - State of Kansas
 My Appt. Expires 5/5/2008

NOV 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: LARSON ENGINEERING, INC. Lease Name: MASSEY Well #: 1-29
 Sec. 29 Twp. 16 S. R. 27 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY BOREHOLE COMP SONIC MICRORESISTIVITY	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2126</td> <td>+589</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2164</td> <td>+551</td> </tr> <tr> <td>HEEBNER SH</td> <td>3942</td> <td>-1227</td> </tr> <tr> <td>LANSING</td> <td>3982</td> <td>-1267</td> </tr> <tr> <td>STARK SH</td> <td>4236</td> <td>-1521</td> </tr> <tr> <td>PAWNEE</td> <td>4435</td> <td>-1720</td> </tr> <tr> <td>FORT SCOTT</td> <td>4487</td> <td>-1772</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4511</td> <td>-1796</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4582</td> <td>-1867</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL NOV 09 2007 KCC</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2126	+589	BASE ANHYDRITE	2164	+551	HEEBNER SH	3942	-1227	LANSING	3982	-1267	STARK SH	4236	-1521	PAWNEE	4435	-1720	FORT SCOTT	4487	-1772	CHEROKEE SH	4511	-1796	MISSISSIPPIAN	4582	-1867
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	264'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4647'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	5#/SK GILSONITE & 1/2% CFR-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2114'	SMD	160	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
	SEE ATTACHED	SEE ATTACHED			

TUBING RECORD	Size 2-3/8"	Set At 4574'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/28/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 22	Gas Mcf 0	Water Bbls. 73	Gas-Oil Ratio 38

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 4070 - 4508 OA
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RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2007

ALLIED CEMENTING CO., INC.

30509

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>7-17-07</u>	SEC <u>29</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>2 pm</u>	ON LOCATION <u>7 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Messer</u>	WELL # <u>1-29</u>	LOCATION <u>Pendennis's Pendennis</u>			COUNTY <u>hane</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				<u>1/2 E 15 1/2 W N/3</u>			

CONTRACTOR Murphy Rig 24

TYPE OF JOB surface

HOLE SIZE 12 1/2 T.D. 265 ft

CASING SIZE 8 1/2 DEPTH 265 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15 1/2 bbl

OWNER _____

CEMENT AMOUNT ORDERED 175 lb Common
32 cc 2 gel

COMMON	<u>175</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>38.9</u>	@	<u>1.83</u>	<u>625.86</u>
TOTAL				<u>3199.01</u>

EQUIPMENT

PUMP TRUCK CEMENTER M. H. M.

224 HELPER Jim W.

BULK TRUCK DRIVER STEVEN T.

342 DRIVER _____

REMARKS:

circulate the hole with Rig mud pump. mix cement + Release the plug Displace Plug Down with water

Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>265 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@	<u>6.00</u> <u>228.00</u>
MANIFOLD		@	
<u>head rental</u>		@	<u>100.00</u>
TOTAL <u>1143.00</u>			

CHARGE TO: Hanson Oper

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

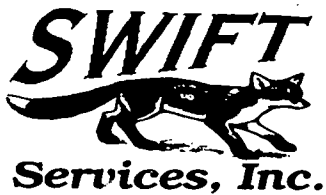
TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Wonder Full Job Guys

Anthony Martin
PRINTED NAME

Thank you



CHARGE TO: **LARSON OPERATING**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 12621

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-29	LEASE MASSEY	COUNTY/PARISH LAKE	STATE Ks	CITY	DATE 7-27-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURPHY DRUG # 24	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.	WELL LOCATION PWDRWIZ, KS - 1/2 E, 1 S, 1/2 W, N 5		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50		ME		4.00	200.00
578		1			PUMP SERVICE	1		JOB	4647 FT	1250.00	1250.00
221		1			LIQUID KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		.75	375.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

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 KANSAS CORPORATION COMMISSION
 NOV 13 2007
 CONSERVATION DIVISION
 WICHITA KS

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 NOV 09 2017
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *J. C. Larson*
 DATE SIGNED **7-27-07** TIME SIGNED **0630** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2127.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4425.65
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6552.65
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?				Larc 5.3%	227.03
<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6779.68



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12621

CUSTOMER: LARSON OPERATING
WELL: MASSEY 1-29
DATE: 7-27-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
325		1				STANDARD CEMENT	EA-2	100	SKS			12.00	1200.00
330		1				SWIFT MULIZ-DENSITY STANDARD		125	SKS			14.50	1812.50
276		1				FLOCELE		56	LBS			1.25	70.00
283		1				SALT		550	LBS			.20	110.00
284		1				CALSTAL		5	SKS	500	LBS	30.00	150.00
285		1				CFR-1		50	LBS			4.00	200.00
290		1				DAZE		2	GAL			32.00	64.00
581		1				SERVICE CHARGE							
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES					
							22866	50					
										225		1.10	247.50
										571.65		1.00	571.65

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CONTINUATION TOTAL 4425.65

JOB LOG

SWIFT Services, Inc.

DATE 7-27-07 PAGE NO. 7

CUSTOMER **ADSON OPERATING** WELL NO. **1-29** LEASE **MASSEY** JOB TYPE **5 1/2" LONGSTREJG** TICKET NO. **12621**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
								TD - 4650 SET = 4647
								TP - 4648 5 1/2" / FT 15.5
								ST - 42.60
								PORT COLLAR = 2114
	0800							DROP BALL - CIRCULATE ROTATE
	0912	6	12		✓		500	PUMP 500 GAL MUDFLUSH "
	0914	6	20		✓		500	PUMP 20 BBLs KCL-FLUSH "
	0922		4-2					PLUG RH - MH
	0928	5	48		✓		400	MAX CEMENT 125 SWS SMA @ 12.4 PP6 "
		4	24		✓		250	100 SWS EA-2 @ 15.5 PP6 "
	0950							WASH OUT PUMP - LEVES
	0952							RELEASE CATCH DOWN PLUG
	0955	7	0		✓			DISPLACE PLUG CONFIDENTIAL "
		6 1/2	99				850	SHUT OFF ROTATING NOV 09 2007
								KCC
	1010	6 1/2	109.6				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1012						OK	RELEASE PSE-HELD
								RECEIVED KANSAS CORPORATION COMMISSION
								WASH TRUCK NOV 13 2007
	1100							JOB COMPLETE CONSERVATION DIVISION
								THANK YOU WAWA, BRETT, JEFF



CHARGE TO: LARSON

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 11579

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>SS MAFFEY</u>	COUNTY/PARISH <u>LANE</u>	STATE <u>KS</u>	CITY	DATE <u>08-06-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Wilson Westwell</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>1/2 E. 15. 1/2 W. N. 1/2 Pendergast</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT: PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	50	MI			4.00	200	00
578		1			Pump Service	1	EA			1250.00	1250	00
290		1			D-AIR	1	GAL			32.00	32	00
330		2			SMD CMT	160	SI			14.50	2320	00
276		2			FROCECE	56	LB			1.25	70	00
581		2			SERVICE CHG CMT	225	SH			1.10	247	50
583		2			DRAYAGE	560	25 Tm			1.00	560	25

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 KANSAS CORPORATION COMMISSION
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 MICHIGAN, K

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Tom Larson BY DAVE

DATE SIGNED 08-06-07 TIME SIGNED 1045 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4,679.25
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4808.12

Lane TAX 5.3% 128.37

JOB LOG

SWIFT Services, Inc.

DATE 08-12-07 PAGE NO. 7

CUSTOMER LARSON WELL NO. 1-29 LEASE SS MAFFEY JOB TYPE CMT PORT COLLAR TICKET NO. 1579

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							ON LOCATION, SETUP DISCUSSED 225 SWS SMD 1/4" # FIBRE PC @ 2 1/4 2 3/8 x 5 1/2
	1115	0	1.0	✓	✓	1000	1000	PRESSURE TEST HOLDS OPEN PC
	1120	2.5	2.0	✓		400		FRST. RATE - GOOD BLOW
		4.0	0	✓		400		START MIX CMT @ 11.2 #/CM
		4.0	7.0	✓		600		START TO CIRC MIX
		4.0	80.0	✓		600		CIRC CMT - MIX UP 5 BBLs OF 14 #/CM CMT
		4.0	85.0	✓		600		END CMT
		4.0	0	✓		600		START DISP
	1145	4.0	7.0	✓		600		CLOSE PC
	1150			✓	✓	1000	1000	PRESSURE TEST HOLDS RUN SHOWS REV. OUT TBL & CSL 160 SWS TOTAL 20 SWS TO PIT
	1205	3.0	0		✓	400		1ST FLG
			6.5		✓	300		2ND FLG
			10.0		✓	200		ALL CLEAR
	1210		20.0		✓	200		PULL TBL & TOOL
								WASH UP RACK UP TICKETS
	1245							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU!
DAVE, JOSH B, SEAN