

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

11/27/09
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8/3/07	8/6/07	8/7/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27080-0000

County: Neosho

 ne sw nw Sec. 23 Twp. 29 S. R. 18 East West

1840 feet from S (N) (circle one) Line of Section

800 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: 4D Land & Cattle Co Well #: 23-6

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 1026 Kelly Bushing: n/a

Total Depth: 1165 Plug Back Total Depth: 1147.72

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1147.72

feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AK II NO 31809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/27/07

Subscribed and sworn to before me this 27th day of November

20 07

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 28 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: 4D Land & Cattle Co Well #: 23-6
 Sec. 23 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1147.72	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1056-1060/1001-1003/996-998	300gal 15%HCL/w/ 56 bbls 2%kcl water, 621bbls water w/ 2% KCL, Biocide, 3500# 20/40 sand	1056-1060/1001-1003 996-998
4	777-779/738-741/715-717	300gal 15%HCL/w/ 54 bbls 2%kcl water, 600bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	777-779/738-741 715-717
4	635-639/622-626	300gal 15%HCL/w/ 50 bbls 2%kcl water, 792bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	635-639/622-626

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1092.5	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/29/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		8.6mcf	129.8bbls		

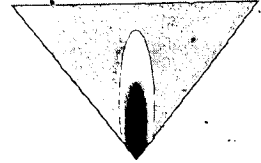
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KCC

TICKET NUMBER 2345

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-07	40' LAND & Cattle Co. 23-6	23	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	3:30		903427		2.5	Joe Blamh
Maverick	↓	↓		903255		↓	
Tyler	↓	↓		903600		↓	
Gary C	↓	↓		931500		↓	M. C. Carter

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1165 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1147.72 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAV 2SK gel & 12 bbl dye & 145 SKS of cement
Target dyer to surface flush pump. Pump wire plug to bottom of set float shoe

1147.72	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
902600	2.5 hr	Bulk Truck	
1104	135 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 & 3	
1126	1	OWC Blend Cement 4 1/2 wipe plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calc chloride	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932132	2.5 hr	Transport Trailer	
931500	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	23	T.	29	R.	18		
API #	133-27080	County:	Neosho		219'	0 no blow			
Elev:	995'	Location	Kansas		529'	0 no blow			
					560'	0 no blow			
Operator:	Quest Cherokee, LLC				653'	slight blow			
Address:	9520 N. May Ave, Suite 300				746'	slight blow			
	Oklahoma City, OK. 73120				839'	slight blow			
Well #	23-6	Lease Name	4D Land & Cattle CO.		1087'	13 - 3/4"	51.4		
Footage Location	1550 ft from the		N	Line	1165'	8 - 3/4"	40		
	1980 ft from the		E	Line					
Drilling Contractor:	TXD SERVICES LP								
Spud Date;	8/2/2007	Geologist:							
Date Comp:	8/6/2007	Total Depth:							
Exact spot Location;	N/2 SW NE								
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	sand	563	601			
shale	9	103	lime	601	621			
lime	103	156	b.shale	621	622			
shale	156	159	shale	622	632			
lime	159	166	lime	632	637			
sand	166	207	coal	637	638			
coal	207	208	sand/shale	638	693			
shale	208	215	shale	693	736			
lime	215	231	lime	736	738			
shale	231	243	coal	738	739			
lime	243	276	shale	739	767			
sand	276	324	sand	767	835			
shale	324	388	coal	835	837			
sand	388	416	shale	837	861			
lime	416	426	sand	861	1013			
sand/shale	426	493	shale	1013	1054			
sand	493	519	coal	1054	1055			
lime	519	525	shale	1055	1069			
coal	525	526	mississippi	1069	1165			
lime	526	552						
b.shale	552	553						
lime	553	561						
b.shale/coal	561	563						

488' injected water, 861-1013' odor

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