

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/20/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Bluestem Gas Marketing / Plains Marketing
 Operator Contact Person: Dean Pattisson, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: HARDT DRILLING LLC
 License: 33902
 Wellsite Geologist: Billy G. Klaver
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Texas Oil & Gas / Eldon Schierling
 Well Name: Davis F-1 (1979) / Davis F-1 (1985)
 Original Comp. Date: 11-05-1985 Original Total Depth: 5026
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07-23-2007	07-25-2007	08-28-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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NOV 20 2007
KCC

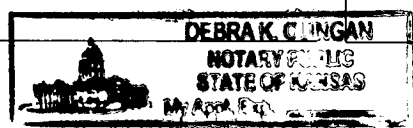
API No. 15 - 007-20717 00 02
 County: BARBER
 SE SE SE Sec. 1 Twp. 33 S. R. 11 East West
330' feet from (S) / N (circle one) Line of Section
330' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DAVIS Well #: 1 OWWO
 Field Name: RHODES EAST
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1603 Kelly Bushing: 1613
 Total Depth: 5105 Plug Back Total Depth: 5032
 Amount of Surface Pipe Set and Cemented at HAD EXISTING AT 273 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W0 N53-2809
 (Data must be collected from the Reserve Pit)
 Chloride content 52,000 ppm Fluid volume 200 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite:
 Operator Name: n/a
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattisson, Operations Manager Date: 11-20-2007
 Subscribed and sworn to before me this 20th day of November,
 2007.
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: DAVIS Well #: 1 OWWO
 Sec. 1 Twp. 33 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density PE Dual Induction Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga</td> <td>2714</td> <td>- 1101</td> </tr> <tr> <td>Kanwaka</td> <td>3490</td> <td>- 1877</td> </tr> <tr> <td>Douglas</td> <td>3724</td> <td>- 2111</td> </tr> <tr> <td>Swope</td> <td>4262</td> <td>- 2749</td> </tr> <tr> <td>Hertha</td> <td>4393</td> <td>- 2780</td> </tr> <tr> <td>Mississippian</td> <td>4603</td> <td>- 2990</td> </tr> <tr> <td>Viola</td> <td>4925</td> <td>- 3312</td> </tr> <tr> <td>Simpson</td> <td>5016</td> <td>- 3403</td> </tr> </table>	Name	Top	Datum	Onaga	2714	- 1101	Kanwaka	3490	- 1877	Douglas	3724	- 2111	Swope	4262	- 2749	Hertha	4393	- 2780	Mississippian	4603	- 2990	Viola	4925	- 3312	Simpson	5016	- 3403
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		273' existing			
Production	7 7/8"	4 1/2"	10.5# / ft	5074'	60/40 poz	50	6% gel
					Class H	160	10% salt, 10% Gypseal, 6% Kolseal, 1/4# Celloflake, .8% fluid loss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

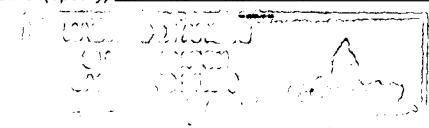
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4660' - 4675' Mississippian	Acid: 900 gal 10% MIRA	
		Frac: 200,000 gal treated 2% KCL wtr, 59,400#	
		30/70 sd, 19,800# 16/30 sd & 9,000 16/30 resin	
		coated sand	

TUBING RECORD	Size 2 3/8"	Set At 4701'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09-10-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 7.3	Gas Mcf 25	Water Bbls. 140	Gas-Oil Ratio 3425 : 1

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED CEMENTING CO., INC.

31177

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Woodsey Lodge

DATE <i>7/26/07</i>	SEC. <i>1</i>	TWP. <i>33S</i>	RANGE <i>11W</i>	CALLED OUT <i>3:00 p.m.</i>	ON LOCATION <i>6:30 p.m.</i>	JOB START <i>11:30 p.m.</i>	JOB FINISH <i>12:15 A.M.</i>
LEASE <i>Davis</i>	WELL # <i>1</i>	LOCATION <i>North Cedar Hill Rd, 3s. to College Hill</i>			COUNTY <i>Barber</i>	STATE <i>Ks.</i>	
OLD OR <u>NEW</u> (Circle one)			<i>Rd. 1/4 mi 1/2 South w/s</i>				

CONTRACTOR <i>Hart Drlg.</i>	OWNER <i>Woodsey Oper.</i>
TYPE OF JOB <i>production</i>	CEMENT
HOLE SIZE <i>7 1/8</i>	T.D. <i>5105</i>
CASING SIZE <i>4 1/2</i>	DEPTH <i>5077</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM -
MEAS. LINE	SHOE JOINT <i>41'</i>
CEMENT LEFT IN CSG. <i>41'</i>	
PERFS.	
DISPLACEMENT <i>@ 1 1/2 lbs 2% Kcl H₂O</i>	

EQUIPMENT			
PUMP TRUCK	CEMENTER <i>Mark Cdey</i>	<i>Flt Seal 56 #</i>	@ <i>2.00</i> <i>112.00</i>
# <i>352</i>	HELPER <i>Clint W.</i>	<i>160 "H"</i>	@ <i>13.40</i> <i>2144.00</i>
BULK TRUCK		<i>Gyp Seal 15</i>	@ <i>23.35</i> <i>350.25</i>
# <i>368</i>	DRIVER <i>Heath M.</i>	<i>Kcl Seal 960 #</i>	@ <i>.70</i> <i>672.00</i>
BULK TRUCK		<i>Fl-160 120 #</i>	@ <i>10.65</i> <i>1278.00</i>
#	DRIVER	<i>Salt 17</i>	@ <i>9.60</i> <i>163.20</i>
		<i>Clas Pro 8 #</i>	@ <i>25.00</i> <i>200.00</i>
			@
		HANDLING <i>284</i>	@ <i>1.90</i> <i>539.60</i>
		MILEAGE <i>10 x 2.84 x .09</i>	<i>255.60</i>
			TOTAL <i>6358.71</i>

REMARKS:

Pre on bottom logs KCl. plug bot hole w/ 15x160:40' of 1/4" Flt Seal. mix 50x160:40' of 1/4" Flt Seal per pump. mix 110x160:40' of Gyp Seal + 10% Salt + 16# Kcl Seal + 1/4" Flt Seal. 8% Flt Seal. Wash pump lines. release dip w/ 2% Kcl H₂O. seal lift. Stop later. Bump plus 700 psi over @ 1 1/2 lbs. release. float did hold

SERVICE

DEPTH OF JOB <i>5077</i>	
PUMP TRUCK CHARGE	<i>1840.00</i>
EXTRA FOOTAGE @	
MILEAGE <i>10</i> @ <i>6.00</i>	<i>60.00</i>
MANIFOLD <i>Head Rental</i> @ <i>100.00</i>	<i>100.00</i>
@	
@	
TOTAL	<i>2000.00</i>

CHARGE TO *Woodsey Oper.*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>28-Scratchers</i>	@ <i>60.00</i>	<i>1680.00</i>
<i>13-Turbolizers</i>	@ <i>60.00</i>	<i>780.00</i>
<i>1-Clutch Down Assm</i>	@ <i>360.00</i>	<i>360.00</i>
<i>1-AFU</i>	@ <i>385.00</i>	<i>385.00</i>
<i>Float Shoe</i>		
TOTAL		<i>3205.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

x Allen F. Dick
PRINTED NAME

Thank You

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KANSAS CORPORATION COMMISSION
NOV 20 2007
CONSERVATION DIVISION
WICHITA, KS