

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/20/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33714 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/24/07	8/4/07	8/6/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27004-0000
County: Neosho

_____ ne - sw - nw Sec. 14 Twp. 29 S. R. 18 East West
1840 feet from S (N) (circle one) Line of Section
940 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bideau, Brian M. Well #: 14-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1162 Plug Back Total Depth: 1147.53
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1147.53
feet depth to surface w/ 172 _____ sx cmt.

Drilling Fluid Management Plan AAINS 3DB05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/20/07

Subscribed and sworn to before me this 20th day of Nov,
2007.

Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution **NOV 21 2007**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Bideau, Brian M.** Well #: **14-2**
 Sec. 14 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1147.53	"A"	172	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	984-987/928-930/922-924	300gal 15%HCLw/ 48 bbls 2%kcl water, 551bbls water w/ 2% KCL, Biocide, 2600# 20/40 sand	984-987/928-930 922-924
4	765-767/704-706/667-670/643-645	300gal 15%HCLw/ 55 bbls 2%kcl water, 665bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	765-767/704-706 667-670/643-645
4	567-571/554-558	300gal 15%HCLw/ 49 bbls 2%kcl water, 762bbls water w/ 2% KCL, Biocide, 9200# 20/40 sand	567-571/554-558

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		995	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 8/24/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a	9.7mcf	21.9bbls		

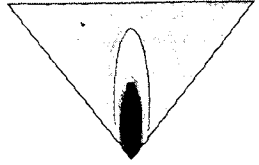
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
NOV 20 2007
KCC

TICKET NUMBER 2341
FIELD TICKET REF # _____
FOREMAN Joe

622530

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-6-07	Bideau Brian 11-2		141	29	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:30		903427		3.75	Joe Blanked
Tim A	6:45			903255		3.75	Tim A
Tyler G	7:00			903600		3.5	Tyler G
Mac M	6:45			903140	932452	3.75	Mac M
Gary C	7:00			931500		3.5	Gary C

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1147.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head R/R 1 SK gal & 12 bbl dye & 172 SKS of cement
 To get dye to surface. flush pump wiper plug to bottom of float
 shoe

	1147.53	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	162 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcchloride	
1123	700 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG#	101	S.	14	T.	29	R.	18			
API #	133-27004	County:	Neosho			250'	19 - 3/4"	61.9		
Elev:	972'	Location	Kansas			312'	10 - 1"	81.6		
						374'	5 - 1"	57.7		
Operator:	Quest Cherokee, LLC					405'	11 - 1"	85.9		
Address:	9520 N. May Ave, Suite 300					467'	11 - 1"	85.9		
	Oklahoma City, OK. 73120					498'	16 - 1"	103		
Well #	14-2	Lease Name	Bideau, Brian M.			529'	20 - 1"	115		
Footage Location	1840 ft from the		N	Line	560'	18 - 1"	110			
	940 ft from the		W	Line	591'	20 - 1"	115			
Drilling Contractor:	TXD SERVICES LP					715'	20 - 1"	115		
Spud Date:	7/24/2007	Geologist:				777'	12 - 1"	89.8		
Date Comp:	8/4/2007	Total Depth:	1160'			839'	22 - 1"	121		
Exact spot Location:	NE SW NW					932'	24 - 1"	126		
						994"	14- 1 1/4"	164		
	Surface	Production				1056'	16- 1 1/4"	176		
Size Hole	12-1/4"	6-3/4"				1160'	19- 1 1/4"	191		
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	22'									
Type Cement	portland									
Sacks										

CONFIDENTIAL
 NOV 20 2007
 KCC

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	359	361	lime	562	573
clay/shale	1	22	shale	361	371	coal	573	574
shale	22	30	sand	371	377	shale	574	700
lime	30	92	shale	377	387	b.shale	700	704
sand	92	135	sand	387	399	shale	704	706
coal	135	136	shale	399	400	b.shale	706	707
shale	136	145	b.shale	400	402	coal	707	708
lime	145	162	shale	402	418	shale	708	741
shale	162	175	sand	418	434	sand	741	768
b.shale	175	177	shale	434	438	coal	768	769
lime	177	188	lime	438	453	shale	769	787
b.shale	188	190	b.shale	453	455	sand	787	820
shale	190	194	coal	455	456	coal	820	821
lime	194	252	lime	456	492	sand	821	852
shale	252	309	shale	492	493	coal	852	853
b.shale	309	311	b.shale	493	495	shale	853	926
shale	311	313	shale	495	499	coal	926	927
lime	313	318	b.shale	499	501	b.shale	927	929
shale	318	328	sand	501	518	shale	929	986
lime	328	330	shale	518	530	coal	986	987
shale	330	348	lime	530	556	shale	987	1031
lime	348	358	b.shale	556	558	mississippi	1031	1160
shale	358	359	shale	558	562			

222' added water

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2007

CONSERVATION DIVISION
 WICHITA, KS