

Operator Name: Murfin Drilling Company, Inc. Lease Name: Long Well #: 1-14
 Sec. 04 Twp. 03 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> CONFIDENTIAL NOV 12 2007 KCC </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	280	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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<div style="display: flex; justify-content: space-between;"> <div style="width: 33%; text-align: center;"> MDCI Long #1-4 400 FNL 850 FEL Sec. 4-T3S-R27W 2703' KB </div> <div style="width: 33%; text-align: center;"> Adeco, Inc. & Chambers #1 Richard Chambers SE SE NW Sec. 4-T3S-R27W 2675' KB </div> <div style="width: 33%; text-align: center;"> McGinness Oil #4-10 Gillespie 1930 FSL 1880 FEL Sec. 10-T3S-R27W 2705' KB </div> </div>											
Formation	Sample top	Datum	Log Top	Datum	Log Top	Datum	Ref	Log Top	Datum	Ref	
Anhydrite	2289	+409	2285	+418	2285	+390	+19	2274	+431	-22	
B/Anhydrite	2319	+379	2317	+386	2317	+358	+21	2305	+400	-21	
Topeka	3431	-728	3430	-727	3435	-760	+32	3427	-722	-6	
Heebner	3595	-892	3596	-893	3602	-927	+35	3591	-886	-6	
Toronto	3625	-922	3624	-921	3632	-957	+35	3621	-916	-6	
Lansing	3635	-932	3636	-933	3642	-967	+35	3636	-931	-1	
BKC	3836	-1133	3838	-1135	3845	-1170	+37	3836	-1131	-2	
Arbuckle	4048	-1345	4051	-1348	4095	-1420		NDE			
RTD	4110	-1407			4200			3840			
LTD			4110	-1407	4205			3837			

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WICHITA, KS



8-16-07 for acct.

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 109220
 Invoice Date: Jul 18, 2007
 Page: 1

COPY

Bill To:
 Murfin Drg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Long #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 18, 2007	8/17/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
72.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	1,192.32
1.00	SER	Surface	815.00	815.00
72.00	SER	Mileage Pump Truck	6.00	432.00
1.00	SER	Manifold & Head	100.00	100.00
1.00	EQP	Plug	60.00	60.00

Account	Unit Rig	W L	No.	Amount	Description
03600	003	W	2898	5646.93	Consolid S. Co.
				(1548.35)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 548.35

ONLY IF PAID ON OR BEFORE

Aug 17, 2007

Subtotal	5,483.47
Sales Tax	163.46
Total Invoice Amount	5,646.93
Payment/Credit Applied	
TOTAL	5,646.93

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CONSERVATION DIVISION
 WICHITA, KS

548.35

5098.58

ALLIED CEMENTING CO., INC.

28621

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Baldwin, KS

DATE <u>7-16-07</u>	SEC <u>4</u>	TWP <u>3s</u>	RANGE <u>27w</u>	CALLED OUT	ON LOCATION <u>6:15pm</u>	JOB START <u>6:15pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>hons</u>	WELL# <u>1-4</u>	LOCATION <u>Oberlin 10e. 5 + 14</u>		COUNTY <u>Decatur</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)				<u>w-in</u>			

CONTRACTOR Murkin Dals #3
 TYPE OF JOB Surface
 HOLE SIZE 10 1/4 T.D. 280'
 CASING SIZE 8 5/8 DEPTH 280'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 16.8 BBLs

OWNER same
 CEMENT AMOUNT ORDERED 175 sacks com
39acc 29acc

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EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Kelly
 BULK TRUCK
 # 394 DRIVER Terry
 BULK TRUCK
 # DRIVER

COMMON	<u>175</u>	@	<u>12.60</u>	<u>2205.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>.0945K mile</u>			<u>1192.32</u>
TOTAL				<u>4076.42</u>

REMARKS:

Cement did circulate
Plus down @ 7:00pm
Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>280'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>72</u>	@	<u>6.00</u> <u>432.00</u>
MANIFOLD <u>*head</u>		@	<u>100.00</u>
		@	
		@	
TOTAL <u>1347.00</u>			

CHARGE TO: Murkin Dals
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.89K plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Charles Van Riet

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

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KANSAS CORPORATION COMMISSION
NOV 15 2007
CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

*acct
fin*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109338
Invoice Date: Jul 26, 2007
Page: 1

Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

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NOV 12 2007

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Long #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jul 26, 2007	8/25/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	12.60	1,512.00
80.00	MAT	Pozmix	6.20	496.00
10.00	MAT	Gel	16.65	166.50
50.00	MAT	Flo Seal	2.00	100.00
212.00	SER	Handling	1.90	402.80
72.00	SER	Mileage 212 sx @.09 per sk per mi	19.08	1,373.76
1.00	SER	Plug to Abandon	955.00	955.00
72.00	SER	Mileage Pump truck	6.00	432.00
1.00	EQP	Dry Hole Plug	35.00	35.00

*OK
R*

Subtotal	5,473.00
Sales Tax	344.80
Total Invoice Amount	5,817.86
Payment/Credit Applied	
TOTAL	5,817.86

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 547.31

ONLY IF PAID ON OR BEFORE

Aug 25, 2007

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WICHITA, KS

