

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO PETROLEUM COMPANY

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: G+F Resources
ABERCROMBIE LTD. INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

7/13/07 7/27/07 10/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22603-0000

County STEVENS

W2 - SW - NE - SW Sec. 12 Twp. 34 S. R. 38 E W

1650 Feet from S (circle one) Line of Section

1550 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name DEBORAH Well # 12 #1

Field Name _____

Producing Formation LOWER MORROW

Elevation: Ground 3172 Kelley Bushing 3184

Total Depth 6727 Plug Back Total Depth 6678

Amount of Surface Pipe Set and Cemented at 3472 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 1319-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 11/6/07

Subscribed and sworn to before me this 6th day of November

2007

Notary Public Diana DeHeant 01010621

Date Commission Expires 6-30-09

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Letter of Confidentiality Attached

If Denied, Yes No Date: NOV 07 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name DEBORAH

Well # 12 #1

Sec. 12 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:
 SONIC ARRAY, DENSITY NEUTRON MICRO, DENSITY NEUTRON LOG, MICRO, RESISTIVITY, MUDLOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1697	MIDCONII PP	300	SEE CMT TIX
					PP	180	
PRODUCTION	7 7/8	4 1/2	10.50#	6725	POZ PP50/50	370	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6238' -6250'	26.100# 20/40 Prem. Sd., 26.435G	6217-6250
4	6217' -6222'	X-link gelled diesel w/50% CO2.	
4	6224' -6226		

TUBING RECORD	Size 2 3/8	Set At 6225'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	--------------	---------------	---

Date of First, Resumed Production, SWD or Enhr. First Prod. 8/18/07, Last Prod. 9/11/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
9/11/07	0	0	48	-----	-----

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) Depleted-Temp. Abandoned

ACO-1		
Well Name : Deborah 12 #1		
FORMATION	TOP	DATUM
chase	2623	561
council grove	2941	243
wabaunsee	3354	-170
base of heebner	4180	-996
marmaton	5015	-1831
atoka	5711	-2527
morrow	5830	-2646
chester	6290	-3106
springer	6688	-3504

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Cementing Job Summary

The Road to Excellence Starts with Safety

KCC

Sold To #: 302122		Ship To #: 2585651		Quote #:		Sales Order #: 5232501	
Customer: EOG RESOURCES INC				Customer Rep:			
Well Name: Debra			Well #: #12-1			API/UWI #:	
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: COBLE, RANDALL		MBU ID Emp #: 347700		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	8.0	347700	GRAVES, JEREMY L	8.0	399155	LOPEZ, JUAN Rosales	7.5	198514
VASQUEZ-GIRON, VICTOR	7.5	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	10897857	50 mile	10897879	50 mile
6610U	50 mile	6611U	50 mile	D0315	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07-14-07	5	1	07-15-07	3	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				14 - Jul - 2007	14 - Jul - 2007	16:00	CST
Form Type			BHST	On Location	14 - Jul - 2007	19:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	15 - Jul - 2007	00:13	CST
Water Depth			Wk Ht Above Floor	Job Completed	15 - Jul - 2007	01:59	CST
Perforation Depth (MD)	From		To	Departed Loc	15 - Jul - 2007	03:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		RECEIVED
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		KANSAS CORPORATION COMMISSION
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		NOV 07 2007
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		CONSERVATION DIVISION
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

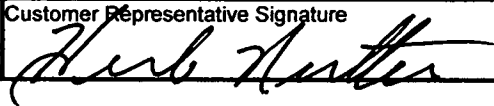
Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1700.20	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1655.26	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	12	HES

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				105.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement	105	Shut In: Instant			Lost Returns	0	Cement Slurry		201	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns	60	Actual Displacement		100	Treatment			
Frac Gradient		15 Min			Spacers	0	Load and Breakdown			Total Job 301			
Rates													
Circulating	6	Mixing		6	Displacement		6/2	Avg. Job		5.5			
Cement Left In Pipe		Amount	44.94 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature 									

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 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2585651	Quote #:	Sales Order #: 5232501
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Debra	Well #: #12-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/14/2007 16:00							
Depart from Service Center or Other Site	07/14/2007 18:00							JOURNEY MANEGMENT BEFORE DEPARTURE
Arrive at Location from Service Center	07/14/2007 19:00							ASSES LOCATION - SPOT TRUCKS - PULLING D.P. UPON ARRIVAL
Pre-Rig Up Safety Meeting	07/14/2007 19:15							
Rig-Up Equipment	07/14/2007 19:30							RIG UP PUMP TRUCK AND BULK TRUCKS
Comment	07/14/2007 20:30							FINISHED LAYING DOWN COLLARS
Rig-Up Equipment	07/14/2007 20:45							RIG UP CASING CREW
Start In Hole	07/14/2007 21:15							RUNNING 8 5/8" 24# CASING
Casing on Bottom	07/14/2007 23:45							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	07/15/2007 00:00							TIE INTO HES LINES
Start Job	07/15/2007 00:13							
Test Lines	07/15/2007 00:14							2000 PSI
Pump Lead Cement	07/15/2007 00:17		6	158			120.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	07/15/2007 00:53		6	43	201		150.0	180 SKS CLASS C @ 14.8#
Drop Plug	07/15/2007 01:02							TOP PLUG

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WICHITA, KS

Sold To #: 302122

Ship To #: 2585651

Quote #:

Sales Order #:

5232501

SUMMIT Version: 7.20.130

Sunday, July 15, 2007 02:16:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	07/15/2007 01:03		6	85			75.0	FRESH WATER
Other	07/15/2007 01:24		2	15	100		400.0	SLOWED RATE - STAGE LAST 20 BBLS DISP.
Bump Plug	07/15/2007 01:53		2		301		475.0	PRESSURED PLUG UP TO 1200 PSI
Check Floats	07/15/2007 01:58							FLOATS HELD
End Job	07/15/2007 01:59							
Pre-Rig Down Safety Meeting	07/15/2007 02:00							
Rig-Down Equipment	07/15/2007 02:05							
Depart Location for Service Center or Other Site	07/15/2007 03:00							JOURNEY MANAGEMENT BEFORE DEPARTURE

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KANSAS CORPORATION COMMISSION

Sold To # : 302122

Ship To # : 2585651

Quote # :

Sales Order # :

5232501

SUMMIT Version: 7.20.130

Sunday, July 15, 2007 02:16:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2585651	Quote #:	Sales Order #: 5257544
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Debra	Well #: 12#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	19.0	226381	BEASLEY, JEREMY W	19.0	299920	FERGUSON, ROSCOE G	19.0	106154
OLIPHANT, CHESTER C	19.0	243055						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
<i>Total is the sum of each column separately</i>								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	26 - Jul - 2007	05:30	CST
Job depth MD	6727. ft	Job Depth TVD	Job Started	26 - Jul - 2007	17:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Jul - 2007	23:30	CST
Perforation Depth (MD) From		To	Departed Loc	27 - Jul - 2007	00:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread RECEIVED KANSAS CORPORATION COMMISSION NOV 07 2007 CONSERVATION DIVISION WICHITA, KS	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		4.5	4.	11.6		J-55		6727.		
Production Hole				7.875				1700.	6727.		
Multiple Stage Cementer	Used								3465.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Flid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	215.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

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Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	155.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature
Larry Taylor

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2585651		Quote #:		Sales Order #: 5257544	
Customer: EOG RESOURCES INC				Customer Rep: Nutter, Herb			
Well Name: Debra			Well #: 12#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2				
Job Purpose: Cement Multiple Stages					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Multiple Stages				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: BEASLEY, JEREMY		MBU ID Emp #: 299920		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/26/2007 02:00							
Safety Meeting - Service Center or other Site	07/26/2007 03:00							
Arrive at Location from Other Job or Site	07/26/2007 05:00							
Assessment Of Location Safety Meeting	07/26/2007 05:05							
Safety Meeting - Pre Rig-Up	07/26/2007 05:30							
Rig-Up Equipment	07/26/2007 06:00							
Wait on Customer or Customer Sub-Contractor Equip	07/26/2007 06:01							RECEIVED KANSAS CORPORATION COMMISSION
Wait on Customer or Customer Sub-Contractor Equipm	07/26/2007 17:00							NOV 07 2007
Safety Meeting - Pre Job	07/26/2007 17:15							CONSERVATION DIVISION WICHITA, KS
Start Job	07/26/2007 17:30							
Test Lines	07/26/2007 17:31							test to 3500 psi
Pump Cement	07/26/2007 17:40		6	60	0		10.0	215 sks @ 13.5 ppg
Shutdown	07/26/2007 17:50				60			WASH PUMPS AND LINES
Drop Bottom Plug	07/26/2007 17:55							
Pump Displacement	07/26/2007 18:00		6	106	0			50 bbls FRESH WATER/56 bbls MUD
Displ Reached Cmnt	07/26/2007 18:07		6		40		180.0	

Sold To #: 302122

Ship To #: 2585651

Quote #:

Sales Order #:

5257544

SUMMIT Version: 7.20.130

Thursdav. Julv 26. 2007 11:48:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	07/26/2007 18:20		2		96		500.0	slow rate to 2 bpm
Bump Plug	07/26/2007 18:25		2		106		540.0	
Pressure Up	07/26/2007 18:26						1300.0	TAKE PRESSURE 500 psi OVER LANDING
Release Casing Pressure	07/26/2007 18:27							DROP OPENING TOOL
Open MSC	07/26/2007 18:42						1500.0	
Other	07/26/2007 18:50							WAIT 4 HOURS
Start Job	07/26/2007 22:50							
Pump Cement	07/26/2007 22:56		4	43	0		128.0	155 sks @ 13.5 ppg
Shutdown	07/26/2007 23:10				43			WAIT 15 MINUTES
Clean Lines	07/26/2007 23:14							
Drop Top Plug	07/26/2007 23:17							
Pump Displacement	07/26/2007 23:18		5	55	0		20.0	FRESH WATER
Displ Reached Cmnt	07/26/2007 23:21		5		10		249.0	
Other	07/26/2007 23:25		2		45		750.0	SLOW RATE LAST 10 bbls
Bump Plug	07/26/2007 23:28		2		55		600.0	
Close MSC	07/26/2007 23:29						2500.0	
Release Casing Pressure	07/26/2007 23:30							RECEIVED KANSAS CORPORATION COMMISSION
Safety Meeting - Pre Rig-Down	07/26/2007 23:35							NOV 07 2007
Rig-Down Equipment	07/26/2007 23:40							CONSERVATION DIVISION WICHITA, KS
Rig-Down Completed	07/27/2007 00:30							
End Job	07/27/2007 01:00							THANK YOU FOR CALLING HALLIBURTON

Sold To # : 302122

Ship To # : 2585651

Quote # :

Sales Order # :

5257544

SUMMIT Version: 7.20.130

Thursday, Jul 26, 2007 11:48:00