

11/13/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

10/9/07 10/11/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22470-00-00
County: Elk
SW SE NE Sec. 34 Twp. 28 S. R. 13 East West
2300 feet from S / N (circle one) Line of Section
1010 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E. Blankenship Well #: A-1
Field Name: Cherokee Basin Coal Gas Basin
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1430 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan *API 1117319-09*
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Syberger*
Title: Administrative Assistant Date: 11/9/07

Subscribed and sworn to before me this 9 day of November

20 07
Notary Public: *Tracy Miller*
Date Commission Expires: *12/1/2010*

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Donied, Yes Date:
 Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: E. Blankenship Well #: A-1
 Sec. 34 Twp. 28 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller's Log Enclosed

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List All E. Logs Run:

**High Resolution Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	8	
Longstring	6.75"	4.5"	10.5#	1420'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumord Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED Gravity
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 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig #1
WILL DIG

Rig #:	1	Lic: 33539	S34	T28S	R13E	
API #:	15-049-22470-0000		Location: SW,SE,NE			
Operator:	Cherokee Wells, LLC		County: Elk			
4916 Camp Bowie Suite 204						
Fort Worth, TX 76107			Gas Tests			
Well #:	A-1	Lease Name: E. Blankenship	Depth	Inches	Orifice	flow - MCF
Location:	2300	ft. from N Line	680		No flow	
	1010	ft. from E Line	737	6	3/8"	8.74
Spud Date:	10/9/2007		917	5	3/8"	7.98
Date Completed:	10/11/2007	TD: 1430'	975	10	3/8"	11.3
Driller:	Shaun Beach		1001	8	3/8"	10.1
Casing Record	Surface	Production	1055	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	1065	Gas Check Same		
Casing Size	8 5/8"		1130	10	3/8"	11.3
Weight	26#		1193	Gas Check Same		
Setting Depth	42'		1380	Gas Check Same		
Cement Type	Portland					
Sacks	8					
Feet of Casing						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1	2	overburden	454	466	shale	558	593	lime
2	5	river gravel	466	471	lime	593	596	shale
5	10	sand	471	474	shale	596	611	sand
10	12	lime	474	475	lime	605		add water
12	14	sand	475	477	shale	611	671	lime
14	45	sandy shale	477	479	lime	671	674	blk shale
45	163	shale	479	482	shale	674	682	lime
163	214	sandy shale	482	484	sand	682	695	sand
214	260	shale	484	486	sandy shale	695	704	lime
260	285	lime	486	507	shale	704	706	shale
285	385	shale	507	509	lime	706	716	lime
385	420	lime	509	521	shale	716	717	shale
420	428	shale	521	526	lime	717	718	lime
428	433	lime	526	550	shale	718	722	shale
433	451	shale	550	556	lime	722	731	lime
451	454	lime	556	558	shale	731	733	blk shale

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Operator: Cherokee Wells LLC			Lease Name: E Blankenship			Well # A-1		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
733	734	coal	1018	1027	shale				
734	784	lime	1027	1034	Oswego lime				
784	785	sand	1034	1038	lime				
785	792	shale			oil smell				
792	794	lime	1038	1043	lime				
794	813	shale			no odor				
813	815	lime	1043	1048	Summit blk shale				
815	817	shale	1048	1057	lime				
817	823	sandy shale	1057	1059	shale				
823	834	shale	1059	1060	Mulky blk shale				
834	845	lime	1060	1062	coal				
845	847	sandy shale	1062	1072	lime				
847	848	lime	1072	1075	Squirrel sand				
848	851	sand			oil smell				
851	871	shale	1075	1077	sandy shale				
871	874	lime	1077	1088	sand				
874	875	shale	1088	1097	sandy shale				
875	876	lime	1097	1114	shale				
876	886	green shale	1114	1115	Bevier coal				
886	892	sand	1115	1127	shale				
892	913	laminated sandy shale	1127	1128	lime				
913	914	coal	1128	1129	coal				
914	967	Weiser sand	1129	1135	sandy shale				
		with oil	1135	1189	shale				
967	969	shale	1189	1190	coal				
969	971	lime	1190	1203	sandy shale				
971	972	Mulberry coal	1203	1208	shale				
972	975	shale	1208	1235	sand				
975	987	lime	1235	1238	sandy shale				
987	990	shale	1238	1335	shale				
990	995	Pink lime	1335	1348	sand				
		oil smell	1348	1363	shale				
995	998	Lexington blk shale	1363	1375	Mississippi chat/lime				
998	1013	shale	1375	1430	Mississippi chat				
1013	1018	sand	1430		Total Depth				

Notes:

CW-117

07LJ-101107-R1-042-E. Blankenship A-1-CWLLC- CW-117

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