

ORIGINAL

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KANSAS CORPORATION COMMISSION

11/27/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOV 30 2007

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-8-07	8-10-07	9-13-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31416-00-00
County: Montgomery
 C SW SE Sec. 33 Twp. 34 S. R. 15 East West
660' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wehmeyer Well #: D3-33
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 850' Kelly Bushing: _____
Total Depth: 1493' Plug Back Total Depth: 1486'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APRIL 310-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-27-07
Subscribed and sworn to before me this 27th day of November
20 07
Notary Public: Melissa K. Banghart
Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MELISSA K. BANGHART
NOTARY PUBLIC - MICHIGAN
INGHAM COUNTY
MY COMMISSION EXPIRES JUNE 5, 2011
ACTING IN THE COUNTY OF Flint

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wehmeyer Well #: D3-33
 Sec. 33 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL NOV 30 2007 KCC </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 30 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1487'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1353.5' - 1355'	100 gal 15% HCl, 50 BBL fl	
6	1294.5' - 1297'	100 gal 15% HCl, 3835# sd, 175 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1460'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 9-16-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 43	Gas-Oil Ratio NA
				Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log



Rig Number: 1	S. 33	T. 34	R. 15E
API No. 15- 126-31416	County: MG		
Elev. 850	Location:		

Gas Tests:

Comments:
Start injecting @

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
 Independence, KS 67301

Well No: D3-33 **Lease Name:** WEHMEYER

Footage Location: 660 ft. from the South Line
 1980 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 8/8/2007 **Geologist:**
Date Completed: 8/10/2007 **Total Depth:** 1493

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson	Driller:	Andy Costa
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	shale	960	1014	<p>CONFIDENTIAL</p> <p>NOV 30 2007</p> <p>KCC</p> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>NOV 30 2007</p> <p>CONSERVATION DIVISION WICHITA, KS</p>		
shale	4	12	coal	1014	1016			
sand shale	12	86	shale	1016	1092			
coal	86	88	coal	1092	1094			
shale	88	118	shale	1094	1315			
sand lime	118	192	coal	1316	1317			
shale	192	442	shale	1317	1357			
black shale	442	447	coal	1357	1359			
shale	447	501	shale	1359	1362			
lime	501	510	Mississippi	1362	1482			
shale	510	562	lot of water	1482	1493			
lime	562	589						
shale	589	721						
pink lime	721	747						
shale	747	845						
oswego	845	871						
summit	871	879						
oswego	879	901						
mulky	901	909						
oswego	909	926						
shale	926	944						
coal	944	946						
shale	946	959						
coal	959	960						

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 12463
LOCATION Farmer
FOREMAN P. L. Larson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-10-07	2368	Henrymer 03-33				MO	
CUSTOMER							
MAILING ADDRESS							
CITY		STATE	ZIP CODE				
211 W Myrtle		KS	67301				
Independence							

TRUCK #	DRIVER	TRUCK #	DRIVER
463	B. Cliff		
477	JH		

JOB TYPE <u>long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1473'</u>	CASING SIZE & WEIGHT <u>4 1/2 8.5"</u>
CASING DEPTH <u>1473'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>47.351</u>	WATER gal/sk <u>2"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>24 bbl</u>	DISPLACEMENT PSI <u>800</u>	MAX PSI <u>1300</u>	RATE

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4" slug gel-flush w/ bulls, 10 bbl water spacer, 10 bbl sugar water, 15 bbl dry water cement, 155 sks thickset cement w/ 8" Kol-seal ^{100%} _{100%} @ 13.2" ^{100%} _{100%} lost. Washout pump & lines, shut down, release plug. Displace w/ 24 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI, wait 5 mins, release pressure, float hold. Good cement returns to surface. 2 bbl slurry to pit. Job complete. Rig down.

Thank you NOV 30 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	46	MILEAGE	3.30	132.00
1126A	155 sks	thickset cement	15.40	2387.00
1110A	1240 "	Kol-seal 8" ^{100%} _{100%}	.38	471.20
1117A	200 "	gel-flush	.15	30.00
1105	50 "	bulls	.36	18.00
5407	8.53	ton-mileage bulk tax	27.15	285.00
41704	1	1 1/2" top rubber plug	40.00	40.00
1113	1 gal	sugar	35.45	35.45
1140	2 gal	bi-cide	21.65	53.30
			Subtotal	4291.95
			5.3%	SALES TAX
				ESTIMATED TOTAL
				4448.10

AUTHORIZATION [Signature] TITLE _____ DATE _____