

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/19/09

Operator: License # 33938
Name: Buckhorn Production Co., LP
Address: PO Box K
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Wray Valentine
Phone: (620) 271-0236
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: David Barker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-02-07 11-09-07 11-09-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 025-21430-0000
County: Clark
SE SE SW Sec. 28 Twp. 32 S. R. 21 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Jackson Well #: 1-28

Field Name: _____

Producing Formation: N/A

Elevation: Ground: 2053' Kelly Bushing: 2070'

Total Depth: 5450' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 817' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 817'

feet depth to surface w/ 410 sx cmt.

Drilling Fluid Management Plan PA NH 10-708
(Data must be collected from the Reserve Pit)

Chloride content 22000 ppm Fluid volume 1200 bbls

Dewatering method used Haul off free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Thoroughbred Associates, LLC

Lease Name: Weldon License No.: 3154

Quarter NE Sec. 22 Twp. 32 S. R. 19 East West

County: Comanche Docket No.: D27-987

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wray Valf
Title: VP Date: 11-19-07

Subscribed and sworn to before me this 19th day of November
20 07

Notary Public: Jolene K. Russell
Date Commission Expires: _____

JOLENE K RUSSELL
Notary Public
State of Kansas
My Appointment Expires: 4-3-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Buckhorn Production Co., LP Lease Name: Jackson Well #: 1-28
 Sec. 28 Twp. 32 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR, Compensated Neutron Density, Resisitivity, Caliper

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4360'	-2290'
Lansing	4558'	-2488
Swope LS	5017'	-2947
Cherokee	5235'	-3165'
St. Gen	5399'	-3329'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	26"	20"		40'	Grout	10	
Surface Casing	12 1/4"	8 5/8"	24 #/ft	817'	Midcon & Common	260 & 150	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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		SEP 22 2008	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Customer BUCKHORN Production	Lease No.	Date 11-10-07
Lease JACKSON	Well # 1-28	
Field Order # 20130	Station 1975	Casing
Type Job PTA	CNW	Depth
		County CLARK
		State KS
		Formation
		Legal Description 28-32-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	135sx 60/40 PZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	4% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	13.5# 1.5ft/sk	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	H2O	Gas Volume		Total Load

Customer Representative WRAJ Valentin	Station Manager TERRY BENNETT	Treater GARRY HUNGPHIES
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Service Units	19888	19827	19843	19801					
Driver Names	GARRY CODY	CODY	LALO						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:30					Arrive on Loc.
23:45					Rig up Equip.
03:00	0	0	50	4	Circ. Hole w/ Water
03:20	0	0	13.3	3	Pump 50sx @ 850' 1 st Plug @ 13.5"
03:26		0	6	3	Pump Displ - H2O
03:28					Knock loose + Pull Drill Pipe
03:45		0	10.5	3	Pump 40sx @ 290' 2 nd Plug @ 13.5"
03:52		0	3.5	3	Pump Displ - H2O
04:00					Knock loose + Pull Drill Pipe
					Lay Down Rat + Mouse Hole
04:30			4		Pump 20sx @ Surface 3 rd Plug @ 13.5"
04:35			6.5		+ Plug Rat + Mouse
04:40			10L		Rig Down Equip.
05:20					Crew Leave Location

11-16-07
Comment to P&A
Jackson 1-24

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